

CER No. 488
Cancels CER No. 483

FERC No. 1.18.0
Cancels FERC No. 1.17.0



**ENBRIDGE PIPELINES INC.
(CANADIAN MAINLINE AND LINE 9)**

IN CONNECTION WITH

**ENBRIDGE ENERGY, LIMITED PARTNERSHIP
INTERNATIONAL JOINT RATE TARIFF**

APPLYING ON
CRUDE PETROLEUM,
FROM

POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, MANITOBA,

TO

NANTICOKE, ONTARIO AND MONTREAL, QUEBEC

USING JOINT ROUTING AS DEPICTED ON PAGE 5 OF THIS TARIFF

The transportation rates listed in this tariff are subject to the rules and regulations published by:

Enbridge Pipelines Inc., Canada Energy Regulator (CER) Tariff No. 468 and No. 469 and reissues thereof, on file with the CER, for transportation in Canada.

Enbridge Energy, Limited Partnership FERC Tariff No. 41.17.0, and reissues thereof for transportation within the United States.

The rates listed in this tariff are payable in United States currency and are applicable on the international movement of Crude Petroleum tendered to Enbridge Pipelines Inc. at established receiving points in Canada for delivery to established delivery points in Canada.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: August 12, 2021

EFFECTIVE: September 15, 2021

ISSUED BY:

Erin Rolstad
Director, Regulatory Strategy & Compliance
Enbridge Pipelines Inc.
200, 425 – 1st Street S.W.
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CER No. 488**FERC No. 1.18.0**

Page 2 of 6

TRANSPORTATION RATES

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by Enbridge Pipelines Inc. and assessed a transportation rate as listed in the transportation rate tables below. Density shall be based on 15°C. Viscosity shall be based on Enbridge Pipelines Inc.'s reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate. Rates shall be calculated as a percentage of the light petroleum transmission charge.

LIGHT CRUDE PETROLEUM (LIGHT) - A commodity having a density from 800 kg/m³ up to but not including 876 kg/m³ and a viscosity from 2 mm²/s up to but not including 20 mm²/s will be classified as **Light Crude Petroleum**.

MEDIUM CRUDE PETROLEUM (MEDIUM) - A commodity having a density from 876 kg/m³ up to but not including 904 kg/m³ and a viscosity from 20 mm²/s up to but not including 100 mm²/s will be classified as **Medium Crude Petroleum**.

HEAVY CRUDE PETROLEUM (HEAVY) - A commodity having a density from 904 kg/m³ to 940 kg/m³ inclusive and a viscosity from 100 mm²/s up to and including 350 mm²/s will be classified as **Heavy Crude Petroleum**.

The following tables provide rates including Transmission and Terminalling Charges, the Abandonment Surcharges, and applicable surcharges. For further information on the applicable Tankage charges in Canada, refer to Enbridge Pipelines Inc.'s CER Tariff No. **[W] 486 480**, and Enbridge Pipelines Inc.'s CER RT Tariff No. 21-1. For the applicable Oil Allowance charges in Canada and the United States, refer to Enbridge Pipelines Inc.'s CER Tariff Nos. **[W] 486 480** and **[W] 487 484**, and Enbridge Energy, Limited Partnership's FERC Tariff No. 41.17.0.

CER No. 488

FERC No. 1.18.0

Page 3 of 6

[I] All rates on this page have increased.

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
LIGHT CRUDE PETROLEUM**

DELIVERY TO: NANTICOKE, ONTARIO

From Canadian Origination Point	Committed Rates
Edmonton Terminal, Alberta	40.3538
Hardisty Terminal, Alberta	36.6245
Kerrobert Station, Saskatchewan	34.2882
Regina Terminal, Saskatchewan	30.1070
Cromer Terminal, Manitoba	27.0864

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
MEDIUM CRUDE PETROLEUM**

DELIVERY TO: NANTICOKE, ONTARIO

From Canadian Origination Point	Committed Rates
Edmonton Terminal, Alberta	42.5897
Hardisty Terminal, Alberta	38.7311
Cromer Terminal, Manitoba	28.6125

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
HEAVY CRUDE PETROLEUM**

DELIVERY TO: NANTICOKE, ONTARIO

From Canadian Origination Point	Committed Rates
Edmonton Terminal, Alberta	46.5007
Hardisty Terminal, Alberta	42.4153
Kerrobert Station, Saskatchewan	39.7207
Regina Terminal, Saskatchewan	34.8210
Cromer Terminal, Manitoba	31.2815

CER No. 488

FERC No. 1.18.0

Page 4 of 6

[I] All rates on this page have increased.

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
LIGHT CRUDE PETROLEUM**

DELIVERY TO: MONTREAL, QUEBEC

From Canadian Origination Point	Committed Rates¹	Uncommitted Rates²
Edmonton Terminal, Alberta	49.0828	55.5069
Hardisty Terminal, Alberta	45.3827	51.7938
Kerrobert Station, Saskatchewan	42.8860	49.4648
Regina Terminal, Saskatchewan	38.5255	45.2989
Cromer Terminal, Manitoba	35.4125	42.2896

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
MEDIUM CRUDE PETROLEUM**

DELIVERY TO: MONTREAL, QUEBEC

From Canadian Origination Point	Committed Rates¹	Uncommitted Rates²
Edmonton Terminal, Alberta	51.8651	58.8588
Hardisty Terminal, Alberta	47.9002	55.0166
Cromer Terminal, Manitoba	37.3999	44.9349

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
HEAVY CRUDE PETROLEUM**

DELIVERY TO: MONTREAL, QUEBEC

From Canadian Origination Point	Committed Rates¹	Uncommitted Rates²
Edmonton Terminal, Alberta	56.5685	64.7937
Hardisty Terminal, Alberta	52.3384	60.7261
Kerrobert Station, Saskatchewan	49.5765	58.0406
Regina Terminal, Saskatchewan	44.4874	53.1599
Cromer Terminal, Manitoba	40.7121	49.6339

¹ If the aggregate volume of Crude Petroleum delivered to Montreal, Quebec by a Shipper is greater than 20,000 bpd and less than or equal to 150,000 bpd, the Committed Joint Transportation Rate would be charged, as applicable. All volumes of such Shipper delivered to Montreal, Quebec in excess of 150,000 bpd will be charged the Uncommitted Joint Transportation Rate, as applicable.

² The Uncommitted Joint Transportation Rates for light, medium and heavy movements from Canadian origination points to Montreal, Quebec are capped at 122% of their respective Committed Joint Transportation Rates for the same movements.

CER No. 488

FERC No. 1.18.0

Page 5 of 6

NOTES

Enbridge Mainline Surcharges:

- a) **Abandonment Surcharge:** The transportation rates include Abandonment Surcharges for transmission and terminalling pursuant to National Energy Board Decision MH-001-2013 and Order MO-030-2014 for movements of all commodities. Movements to Nanticoke, Ontario incur both a receipt and delivery terminalling Abandonment Surcharge. Movements to Montreal, Quebec incur a receipt terminalling Abandonment Surcharge.
- b) **Edmonton Transportation Surcharge:** Pursuant to CTS Section 16.3, the transportation rates from the Edmonton Terminal, Alberta receiving point include a surcharge for transmission and terminalling, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- c) **Phase 1 Southern Access Expansion Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all movements downstream of Superior, Wisconsin include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- [C] ~~d) **Interim Lakehead Operational Tank Surcharge:** Pursuant to CTS Section 16.3, the committed transportation rates for all commodity movements to Nanticoke, Ontario and the uncommitted transportation rates to Montreal, Quebec include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.~~
- [N] d) **Phase 2 Southern Access Expansion Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all movements downstream of Superior, Wisconsin include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- e) **Line 78 (Line 62 Twin) Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all commodity movements into and east of Chicago include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- f) **CTS Section 20.1(i) Surcharge:** Pursuant to CTS Section 20.1(i), the Committed transportation rates to Nanticoke, Ontario and Uncommitted transportation rates to Montreal, Quebec include a surcharge for Regulatory Change(s) or Enbridge Specific Regulatory Change(s), which is adjusted for distance and commodity type.
- [C] ~~g) **Interim Line 3 Replacement Service:** Pursuant to CTS Section 13.1(c), the Committed transportation rates to Nanticoke, Ontario and Uncommitted transportation rates to Montreal, Quebec include a transmission surcharge which is adjusted for distance only.~~
- [N] g) **Line 3 Replacement Surcharge:** Pursuant to CER Toll Order TO-03-2021, the transportation rates for all movements include a transmission surcharge, which is adjusted for distance only, and a receipt terminalling rate for all movement from Edmonton or Hardisty, Alberta. The L3R Surcharges include, if applicable, an ex-Gretna volume related transmission rate adjustments in accordance with Final IRS # 2013-02-A and Final IRS #2013-02-B.
- h) **Non-Performance Penalty:** The transportation rates for all commodity movements include a surcredit for refund of collections under the Enbridge mainline non-performance penalty, which is adjusted for distance only.

CER No. 488

FERC No. 1.18.0

Page 6 of 6

Line 9 Surcharges:

- a) **Line 9 RR Surcharge:** The transportation rates for all commodity movements to Montreal include a surcharge of [U] \$1.3809 per cubic meter, which is subject to an annual true-up but not adjusted for the GDPP Index and also not adjusted for distance or commodity type.
- b) **Line 9 Second RR Surcharge:** The transportation rates for all commodity movements to Montreal include a surcredit of [U] \$0.0917 per cubic meter, which is subject to an annual true-up but not adjusted for the GDPP Index and also not adjusted for distance or commodity type.

JOINT ROUTING**Receipt Points in the provinces of Alberta, Saskatchewan, Manitoba to delivery points in the province of Quebec.**

Enbridge Pipelines Inc. – Edmonton or Hardisty, Alberta; Kerrobert or Regina, Saskatchewan; or Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Neche North Dakota, connecting to;

Enbridge Pipelines Inc. – International Border near Sarnia, Ontario to Nanticoke, Ontario or Montreal, Quebec.

EXCEPTIONS

For exceptions to Enbridge Pipelines Inc., Rules and Regulations and Enbridge Energy, Limited Partnership, Rules and Regulations, see the following:

- a) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.17.0 Item 9 (h) and Line 9 Crude Petroleum Rules and Regulations CER No. 469 Item 9 (i), and clarification to Canadian Local Tolls Tariff CER No. [W] 486 480.** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall collect in kind a percentage, in the amount of 1/10th of 1 percent of all Crude Petroleum physically delivered to shippers at Nanticoke, Ontario and 3/20th of 1 percent of all Crude Petroleum physically delivered to shippers at Montreal, Quebec.
- b) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.17.0 Item 7 (a).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall charge a shipper the rate for transportation of Crude Petroleum that is in effect on the date of delivery at the designated Regular Delivery Point for such Crude Petroleum.

SYMBOLS:

[C] - Cancel

[I] – Increase

[N] - New

[U] – Unchanged rate

[W] – Change in wording only

FERC rendition of the electronically filed tariff records in Docket No. IS21-00723-000

Filing Data:

CID: C001325

Filing Title: Line 9 IJT FERC No. 1.18.0 - L3R

Company Filing Identifier: 174

Type of Filing Code: 830

Associated Filing Identifier:

Tariff Title: Pipeline Tariffs

Tariff ID: 14

Payment Confirmation:

Suspension Motion:

Tariff Record Data:

Record Content Description, Tariff Record Title, Record Version Number, Option Code:

Line 9 IJT, FERC 1.18.0, 1.18.0, A

Record Narrative Name:

Tariff Record ID: 19

Tariff Record Collation Value: 16777216 Tariff Record Parent Identifier: 0

Proposed Date: 2021-09-15

Priority Order: 1000000000

Record Change Type: CHANGE

Record Content Type: 2

Associated Filing Identifier:

This is a PDF section and we cannot render PDF in a RTF document.

**Uncommitted Line 9 IJT Joint Rate versus Combination of Local Rates for Light Crude Petroleum
Enbridge Pipelines Inc. and Enbridge Energy, LP International Joint Rates
CER Tariff No. 486 + FERC Tariff No. 43.40.0 + CER Tariff No. 482 versus CER Tariff No. 488/FERC Tariff No. 1.18.0**

Line No.	From	To	Canadian Mainline Local Toll per CER No. 486 ¹	Lakehead Local Rate per FERC 43.40.0	Line 9 Local Toll per NEB No. 482	Total of Local Rates	Line 9 IJT per CER No. 488/FERC No. 1.18.0	Discount Resulting from Joint Rate
(a)	(b)	(c)	(US\$/M ³) (d)	(US\$/M ³) (e)	(US\$/M ³) (f)	(US\$/M ³) (g) = (d) + (e) + (f)	(US\$/M ³) (h)	(US\$/M ³) (i) = (h) - (g)
1	Edmonton	Montreal	33.9040	16.9758	18.5311	69.4109	55.5069	(13.9040)
2	Hardisty	Montreal	28.4504	16.9758	18.5311	63.9573	51.7938	(12.1635)
3	Kerrobert	Montreal	24.3792	16.9758	18.5311	59.8861	49.4648	(10.4213)
4	Regina	Montreal	16.7160	16.9758	18.5311	52.2229	45.2989	(6.9240)
5	Cromer	Montreal	11.1880	16.9758	18.5311	46.6949	42.2896	(4.4053)

**Uncommitted Line 9 IJT Joint Rate versus Combination of Local Rates for Medium Crude Petroleum
Enbridge Pipelines Inc. and Enbridge Energy, LP International Joint Rates
CER Tariff No. 486 + FERC Tariff No. 43.40.0 + CER Tariff No. 482 versus CER Tariff No. 488/FERC Tariff No. 1.18.0**

Line No.	From	To	Canadian Mainline Local Toll per CER No. 486 ¹	Lakehead Local Rate per FERC 43.40.0	Line 9 Local Toll per NEB No. 482	Total of Local Rates	Line 9 IJT per CER No. 488/FERC No. 1.18.0	Discount Resulting from Joint Rate
(a)	(b)	(c)	(US\$/M ³) (d)	(US\$/M ³) (e)	(US\$/M ³) (f)	(US\$/M ³) (g) = (d) + (e) + (f)	(US\$/M ³) (h)	(US\$/M ³) (i) = (h) - (g)
1	Edmonton	Montreal	36.1000	18.2766	19.8556	74.2322	58.8588	(15.3734)
2	Hardisty	Montreal	30.3760	18.2766	19.8556	68.5082	55.0166	(13.4916)
3	Cromer	Montreal	11.9128	18.2766	19.8556	50.0450	44.9349	(5.1101)

**Uncommitted Line 9 IJT Joint Rate versus Combination of Local Rates for Heavy Crude Petroleum
Enbridge Pipelines Inc. and Enbridge Energy, LP International Joint Rates
CER Tariff No. 486 + FERC Tariff No. 43.40.0 + CER Tariff No. 482 versus CER Tariff No. 488/FERC Tariff No. 1.18.0**

Line No.	From	To	Canadian Mainline Local Toll per CER No. 486 ¹	Lakehead Local Rate per FERC 43.40.0	Line 9 Local Toll per NEB No. 482	Total of Local Rates	Line 9 IJT per CER No. 488/FERC No. 1.18.0	Discount Resulting from Joint Rate
(a)	(b)	(c)	(US\$/M ³) (d)	(US\$/M ³) (e)	(US\$/M ³) (f)	(US\$/M ³) (g) = (d) + (e) + (f)	(US\$/M ³) (h)	(US\$/M ³) (i) = (h) - (g)
1	Edmonton	Montreal	39.9432	20.5533	22.2450	82.7415	64.7937	(17.9478)
2	Hardisty	Montreal	33.7464	20.5533	22.2450	76.5447	60.7261	(15.8186)
3	Kerrobert	Montreal	28.9400	20.5533	22.2450	71.7383	58.0406	(13.6977)
4	Regina	Montreal	19.8000	20.5533	22.2450	62.5983	53.1599	(9.4384)
5	Cromer	Montreal	13.1912	20.5533	22.2450	55.9895	49.6339	(6.3556)

- Notes**
- Column (d) shows the Canadian Local Toll CER No. 486 converted into United States currency from Canadian currency using a factor of \$1.25 CAD per \$1.00 USD.
 - The comparison of the IJT Joint Rate versus the total of local rates for deliveries to Nanticoke is shown in Appendix A to FERC 45.25.0.



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Calgary, Alberta T2P 3L8
Canada

ENBRIDGE ENERGY, LIMITED PARTNERSHIP

August 12, 2021

Oil Pipeline Tariff Filing

E-FILED

Kimberly D. Bose, Secretary
Federal Energy Regulatory
Commission Room 1A, Dockets
888 First Street, N.E.
Washington, DC 20426
USA

Dear Ms. Bose:

Re: Line 9 International Joint Rates FERC Tariff No. 1.18.0

Enclosed for filing, pursuant to the Interstate Commerce Act and the Federal Energy Regulatory Commission's (FERC or the Commission) regulations, is the following tariff issued by Enbridge Energy, Limited Partnership (Enbridge Energy) on behalf of itself and Enbridge Pipelines Inc. (EPI):

- FERC Tariff No. 1.18.0 (International Joint Tariff), canceling FERC Tariff No. 1.17.0 (Docket No. IS21-632).

This tariff bears an issuance date of August 12, 2021.

Explanation of Tariff Filing

FERC Tariff No. 1.18.0 is being filed to reflect a change in the Committed and Uncommitted international joint rates applicable to the transportation of crude petroleum on EPI's Canadian Mainline system and the Enbridge Energy system from receipt points in Western Canada to various delivery points in eastern Canada on EPI's Line 9 pipeline. Specifically, these rates are being adjusted to reflect the changes associated with the completion of construction and

Page 2
August 12, 2021

the operation of Line 3 Replacement Program in the United States ("L3RUS"). The accompanying notes to the tariff have also been updated accordingly. Enbridge Energy expects that the L3RUS could be completed within the next 30 to 60 days which will allow the Line 3 replacement pipeline to commence service as early as September 15, 2021, which is the Effective Date of the IJT tariff. If the Effective Date changes, then Enbridge Energy will provide notice to the FERC no less than 24 hours prior to the Effective Date and file an amendment to FERC Tariff No. 1.18.0 with the revised effective date.

In accordance with Commission policy, the Uncommitted IJT rates set forth in FERC Tariff No. 1.18.0 are each equal to or less than the sum of the local rates for the component movements on EPI and Enbridge Energy comprising the international through service addressed in FERC Tariff No. 1.18.0. A schedule showing the sum of the relevant local tariff rates and the international joint rates in FERC Tariff No. 1.18.0 is enclosed as Appendix A.

The EPI local rates and Line 9 local rates are filed with and approved by the Canada Energy Regulator, which performs a similar statutory role as the Commission to ensure that the tolls in effect are just and reasonable. [See Express Pipeline, LLC, 104 FERC ¶ 61,207 (2003)].

Notification

I hereby certify that Enbridge Energy has, on or before this date, delivered copies of the above tariff to each person on the Enbridge Energy subscriber list by electronic means or by other means agreed upon.

Pursuant to 18 C.F.R. 343.3 of the Commission's regulations, it is requested that any protest related to this tariff filing be sent via email to Enbridge-Tariffs@enbridge.com.

If you have any questions concerning this filing, please contact me at (403) 463-3891.

Yours truly,

[*original signed by*]

Feisal Gazie
Manager, Downstream & Regional
Regulatory Strategy & Compliance

Page 3
August 12, 2021

Enclosures

cc: Enbridge Energy Tariff Subscribers
Line 9 Tariff Subscribers

Document Content(s)

Clean Tariff.pdf.....1
FERC GENERATED TARIFF FILING.rtf.....7
Line 9 IJT FERC 1.18.0 Appendix A - Sum of Locals.pdf8
Line 9 IJT FERC Tariff No. 1.18.0 Transmittal Letter.pdf9