THIS FILING IS				
Item 1: 🗵 An Initial (Original) Submission	OR Resubmission No			

Form 2 Approved OMB No.1902-0028 (Expires 12/31/2020) Form 3-Q Approved OMB No.1902-0205 (Expires 12/31/2019)



FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Rover Pipeline LLC

Year/Period of Report

End of <u>2018/Q4</u>

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information form natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

- (d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	<u>Reference</u>
	Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- (e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at http://www.ferc.gov/help/how-to.asp
- (f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: http://www.ferc.gov/docs-filing/eforms/form-2.pdf and http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- Btu per cubic foot The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. <u>Dekatherm</u> A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV <u>Respondent</u> The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW (Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES **IDENTIFICATION** Year/Period of Report 01 Exact Legal Name of Respondent End of 2018/Q4 Rover Pipeline LLC 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1300 Main Street, Houston, Texas 77002 05 Name of Contact Person 06 Title of Contact Person Gary Zahn Director - Accounting and Reporting 07 Address of Contact Person (Street, City, State, Zip Code) 1300 Main Street, Houston, Texas 77002 08 Telephone of Contact Person, Including Area Code This Report Is: 10 Date of Report (Mo, Da, Yr) (1) X An Original 713-989-2683 A Resubmission (2) ANNUAL CORPORATE OFFICER CERTIFICATION The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 11 Name 12 Title Thomas E. Long Chief Financial Officer 13 Signature 14 Date Signed 04/17/2019 Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

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Nam		This Report Is:	Date of Report	Year/Period of Report			
Rov	er Pibeline LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2018/Q4</u>			
	List of Schedules (Na	` '					
	ter in column (d) the terms "none," "not applicable," or "NA" as appertain pages. Omit pages where the responses are "none," "not a	propriate, where no infor	mation or amounts h	ave been reported			
	Title of Schedule	Reference	Date Revised	Remarks			
Line No.	(a)	Page No. (b)	(c)	(d)			
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS						
1	General Information	101					
2	Control Over Respondent	102					
3	Corporations Controlled by Respondent	103		NA			
4	Security Holders and Voting Powers	107		NA			
5	Important Changes During the Year	108					
6	Comparative Balance Sheet	110-113					
7	Statement of Income for the Year	114-116					
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		NA			
9	Statement of Retained Earnings for the Year	118-119		NA			
10	Statements of Cash Flows	120-121					
11	Notes to Financial Statements	122					
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)						
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and	•					
13	Gas Plant in Service	204-209					
14	Gas Property and Capacity Leased from Others	212		NA			
15	Gas Property and Capacity Leased to Others	213		NA			
16	Gas Plant Held for Future Use	214		NA			
17	Construction Work in Progress-Gas	216					
18	Non-Traditional Rate Treatment Afforded New Projects	217		NA			
19	General Description of Construction Overhead Procedure	218					
20	Accumulated Provision for Depreciation of Gas Utility Plant	219					
21	Gas Stored	220					
22	Investments	222-223					
23	Investments in Subsidiary Companies	224-225		NA			
24	Prepayments	230					
25	Extraordinary Property Losses	230		NA			
26	Unrecovered Plant and Regulatory Study Costs	230		NA			
27	Other Regulatory Assets	232					
28	Miscellaneous Deferred Debits	233					
29	Accumulated Deferred Income Taxes	234-235					
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)						
30	Capital Stock	250-251		NA			
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Sto						
	Installments Received on Capital Stock	252		NA			
32	Other Paid-in Capital	253					
33	Discount on Capital Stock	254		NA			
34	Capital Stock Expense	254		NA			
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		NA			
36 37	Long-Term Debt Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	256-257 258-259		NA NA			
<u> </u>		200 200					

Nam	e of Respondent		Report Is:	Date of Report	Year/Period of Repor
Rov	er Pipeline LLC	(1)	X An Original A Resubmission	(Mo, Da, Yr) / /	End of <u>2018/Q4</u>
	List of Schedules (Natura	` ′		1)	
	er in column (d) the terms "none," "not applicable," or "NA" as a ertain pages. Omit pages where the responses are "none," "no			mation or amounts h	ave been reported
	Title of Schedule		Reference	Date Revised	Remarks
Line			Page No.		
No.	(a)		(b)	(c)	(d)
00	Harmodinad Lagrand Cain on Described Dalet		000		l NIA
38	Unamortized Loss and Gain on Reacquired Debt Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxe		260 261		NA NA
39 40	Taxes Accrued, Prepaid, and Charged During Year	5	262-263		NA
41	Miscellaneous Current and Accrued Liabilities		262-263		
42	Other Deferred Credits		269		NA
43	Accumulated Deferred Income Taxes-Other Property		274-275		IVA
44	Accumulated Deferred Income Taxes-Other		276-277		
45	Other Regulatory Liabilities		278		
	INCOME ACCOUNT SUPPORTING SCHEDULES				
46	Monthly Quantity & Revenue Data by Rate Schedule		299		
47	Gas Operating Revenues		300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities		302-303		NA
49	Revenues from Transportation of Gas of Others Through Transmission Facilities		304-305		
50	Revenues from Storage Gas of Others		306-307		NA
51	Other Gas Revenues		308		
52	Discounted Rate Services and Negotiated Rate Services		313		
53	Gas Operation and Maintenance Expenses		317-325		
54	Exchange and Imbalance Transactions		328		
55	Gas Used in Utility Operations		331		
56	Transmission and Compression of Gas by Others		332		
57	Other Gas Supply Expenses		334		
58	Miscellaneous General Expenses-Gas		335		
59	Depreciation, Depletion, and Amortization of Gas Plant		336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts		340		
0.1	COMMON SECTION		050.054		1114
61	Regulatory Commission Expenses		350-351		NA
62	Employee Pensions and Benefits (Account 926) Distribution of Salaries and Wages		352 354-355		
63 64	Charges for Outside Professional and Other Consultative Services		354-355		
65	Transactions with Associated (Affiliated) Companies		358		
00	GAS PLANT STATISTICAL DATA		330		
66	Compressor Stations		508-509		
67	Gas Storage Projects		512-513		NA
68	Transmission Lines		514		
69	Transmission System Peak Deliveries		518		
70	Auxiliary Peaking Facilities		519		NA
71	Gas Account-Natural Gas		520		
72	Shipper Supplied Gas for the Current Quarter		521		
73	System Map		522		
74	Footnote Reference		551		
75	Footnote Text		552		
76	Stockholder's Reports (check appropriate box)				
	Four copies will be submitted No annual report to stockholders is prepared				

Name of Respondent	This F			Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover Pipeline LLC	(1) (2)		n Original Resubmission	(MO, Da, 11) / /	End of <u>2018/Q4</u>
General	nforma	tion	-		4
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.					
Thomas E. Long Chief Financial Officer 1300 Main Street Houston, TX 77002					
2. Provide the name of the State under the laws of which respondent is incorporated and daincorporated, state that fact and give the type of organization and the date organized.	ite of inc	orporat	ion. If incorporated	under a special law, give refer	rence to such law. If not
Limited Liability Company Delaware 06/26/2014					
3. If at any time during the year the property of respondent was held by a receiver or trustee the authority by which the receivership or trusteeship was created, and (d) date when posses Not Applicable				ee, (b) date such receiver or tru	ustee took possession, (c)
4. State the classes of utility and other services furnished by respondent during the year in	each Sta	e in wh	hich the respondent	operated.	
Rover is an interstate natural gas pipeline constructed to connect Marcellus Gulf Coast regions of the United States and Canada. Rover has secured mu project.					
5. Have you engaged as the principal accountant to audit your financial statements an accountant statements?	untant w	no is n	ot the principal acco	ountant for your previous year's	certified financial
(1) Yes Enter the date when such independent accountant was initial (2) X No	y enga	ged:			

	e of Respondent			Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of R	Report
Rover Pipeline LLC			(1) (2)	X An Original A Resubmission	n	(IVIO, Da, 11) / /	End of 2018/C	<u>)4</u>
	Control Over Respondent							
or jo com 2. and 3.	Report in column (a) the names of all corporations, pointly held control (see page 103 for definition of contropany organization, report in a footnote the chain of oilf control is held by trustees, state in a footnote the rithe purpose of the trust. In column (b) designate type of control over the respondent. Control over the respondent.	rol) over the rganization ames of tree	e resp n. ustees eport a	ondent at the end , the names of bo an "M" if the com	d of t enefi pany	the year. If control ciaries for whom the ris the main paren	is in a holding e trust is maintaine or controlling	
Line No.	Company Name	7		Control		State of Incorporation	Percent Voting Stock Owned	
	(a)	_	(t)		(c)	(d)	
1	Traverse Rover II LLC	D					15.0	
2	Traverse Rover LLC	D					20.0	
3	ET Rover Pipeline LLC	D					65.0	
4	BCP Renaissance L.L.C.	1					49.9	
5	Energy Transfer Interstate Holdings, LLC	I					50.1	
6	Heritage ETC, L.P. Heritage ETC GP, L.L.C.	1					100.0	
7		M					100.0	_
9	Energy Transfer Operating, L.P.	IVI					100.0	JU
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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Rover Pipeline LLC	(2) A Resubmission	/ /	2018/Q4					
FOOTNOTE DATA								

Schedule Page: 102 Line No.: 8 Column: d
Energy Transfer Operating, L.P. has a 99.999% limited partner interest in Heritage ETC, L.P. and a 100% membership interest in Heritage ETC GP, L.L.C.

Heritage ETC GP, L.L.C. has a 0.001% general partner interest in Heritage ETC, L.P.

Name of Respondent				Report Is:	Date of Report (Mo, Da, Yr)	Ye	ar/Period of Report	
Rover Pipeline LLC			(1) (2)	X An Original A Resubmission	/ /	E	nd of 2018/Q4	
	С	orporations Cor	ntrolle	ed by Respondent		+		
resp 2. nam 3. 4. 1. 2. 3. 4. votir agre	1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. 4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control. DEFINITIONS 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which heither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.							
Line	Name of Company Controlled	Type of Contr	ol	Kind of Business	Percent	Votina	Footnote	
No.		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Stock (-	Reference	
	(a)	(b)		(c)	(d)	(e)	
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e of Respondent						Date of	f Report	Year/Period of Report
Rover Pipeline LLC					-	•	•	End of <u>2018/Q4</u>
	Security H	olders an	nd Votin	ng Pow	vers			
1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders. 2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency. 3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote. 4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of								
=	meeting prior t	o the end	of year	for ele	ction of direction	ctors of the		the date and place of such meeting:
					VOTI	NG SECUI	RITIES	
		4. N	lumber o	of vote	s as of (date):		
Security Holder						ock P		Other (e)
TOTAL votes of all voting securities			<u>,</u>		(0)		(α)	(0)
TOTAL number of security holders								
TOTAL votes of security holders listed below								
	Give the names and addresses of the 10 ompilation of list of stockholders of the restate the number of votes that each could note the known particulars of the trust (who trust. If the company did not close the store, or if since it compiled the previous list of we such 10 security holders as of the close mencing with the highest. Show in column If any security other than stock carries voting rights and give other important details of contingent; if contingent, describe the contingent of security has any superporate action by any method, explain brits any class or issue of security has any superporate action by any method, explain brits and the security of the options, we respondent or any securities or other assemation relating to exercise of the options, ociated company, or any of the 10 largest surities or to any securities substantially all. Give date of the latest closing of the stock of prior to end of year, and, in a footnote, state the purpose of such closing: Name (Title) and Address of Security Holder (a) TOTAL votes of all voting securities TOTAL number of security holders	Give the names and addresses of the 10 security holders ompilation of list of stockholders of the respondent, prior to state the number of votes that each could cast on that dathote the known particulars of the trust (whether voting trustrust. If the company did not close the stock book or did not, or if since it compiled the previous list of stockholders, so we such 10 security holders as of the close of the year. Arramencing with the highest. Show in column (a) the titles of lif any security other than stock carries voting rights, explain grights and give other important details concerning the voting entity if contingent, describe the contingency. If any class or issue of security has any special privileges or prorate action by any method, explain briefly in a footnote. Furnish details concerning any options, warrants, or right respondent or any securities or other assets owned by the mation relating to exercise of the options, warrants, or right procedured company, or any of the 10 largest security holders urities or to any securities substantially all of which are out. Give date of the latest closing of the stock of prior to end of year, and, in a footnote, state the purpose of such closing: Name (Title) and Address of Security Holder (a) Total: By Proxy:	Give the names and addresses of the 10 security holders of the repopulation of list of stockholders of the respondent, prior to the end state the number of votes that each could cast on that date if a menote the known particulars of the trust (whether voting trust, etc.), dirust. If the company did not close the stock book or did not compiler, or if since it compiled the previous list of stockholders, some other with such 10 security holders as of the close of the year. Arrange the mencing with the highest. Show in column (a) the titles of officers if any security other than stock carries voting rights, explain in a sung rights and give other important details concerning the voting right ingent; if contingent, describe the contingency. If any class or issue of security has any special privileges in the electronic proporate action by any method, explain briefly in a footnote. Furnish details concerning any options, warrants, or rights outstand respondent or any securities or other assets owned by the respondent or leating to exercise of the options, warrants, or rights. Speciated company, or any of the 10 largest security holders is entitled articles or to any securities substantially all of which are outstanding. Give date of the latest closing of the stock of prior to end of year, and, in a footnote, state the purpose of such closing: 2. State the total number of security Holder (a) 7. Total: 8. By Proxy: 4. Notation in the end of year, and, in a footnote, state the purpose of such closing: 7. Total: 8. By Proxy: 7. Total: 8. By Proxy:	Security Holders and Voting Security Holders and Voting Security Holders and Voting Security Holders and Voting Security Holders of the responder of the responder of the responder of the end of the state the number of votes that each could cast on that date if a meeting we note the known particulars of the trust (whether voting trust, etc.), duration trust. If the company did not close the stock book or did not compile a list of since it compiled the previous list of stockholders, some other class we such 10 security holders as of the close of the year. Arrange the names mencing with the highest. Show in column (a) the titles of officers and dir flany security other than stock carries voting rights, explain in a suppleming rights and give other important details concerning the voting rights of strangent; if contingent, describe the contingency. If any class or issue of security has any special privileges in the election of proporate action by any method, explain briefly in a footnote. Furnish details concerning any options, warrants, or rights outstanding at respondent or any securities or other assets owned by the respondent, increation relating to exercise of the options, warrants, or rights. Specify the options or to any securities substantially all of which are outstanding in the latest closing of the stock or proporation of the latest closing of the stock or proporation of the latest closing of the stock or proporation of the latest closing of the stock or proporation of the latest closing of the stock or proporation of the latest closing of the stock or proporation of the latest closing of the stock or proporation of the latest closing of the stock or proporation of the latest closing of the stock or proporation of the latest closing of the stock or proporation of the latest closing of the stock or proporation of the latest closing of the stock or proporation of the latest closing of the stock or proporation of the latest closing of the stock or proporation of the latest closing or proporation of th	Security Holders and Voting Pov Give the names and addresses of the 10 security holders of the respondent who is the number of votes that each could cast on that date if a meeting were hote the known particulars of the trust (whether voting trust, etc.), duration of trust. If the company did not close the stock book or did not compile a list of stock or, or if since it compiled the previous list of stockholders, some other class of ser with 10 security holders as of the close of the year. Arrange the names of the mencing with the highest. Show in column (a) the titles of officers and directors of any security other than stock carries voting rights, explain in a supplemental sing rights and give other important details concerning the voting rights of such seingent; if contingent, describe the contingency. If any class or issue of security has any special privileges in the election of directors are security any method, explain briefly in a footnote. Furnish details concerning any options, warrants, or rights outstanding at the erespondent or any securities or other assets owned by the respondent, including mation relating to exercise of the options, warrants, or rights. Specify the amountation relating to exercise of the options, warrants, or rights. 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State the total number of votes and price and price and p	Security Holders and Voting Powers Give the names and addresses of the 10 security holders of the respondent who, at the day compilation of list of stockholders of the respondent, prior to the end of the year, had the high state the number of votes that each could cast on that date if a meeting were held. If any note the known particulars of the trust (whether voting trust, etc.), duration of trust, and pricust. If the company did not close the stock book or did not compile a list of stockholders or or if since it compiled the previous list of stockholders, some other class of security has be wouch 10 security holders as of the close of the year. Arrange the names of the security hemenicing with the highest. 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If any such holder held in true note the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of benefit ust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to warm of the security holders as of the close of the year. Arrange the names of the security holders in the order of varieties of since it compiled the previous list of stockholders, some other class of security holders in the order of varieties of since it compiled the previous list of stockholders, some other class of security holders in the order of varieties of since it compiled the previous list of stockholders, some other class of security holders in the order of varieties of since it compiled the previous list of stockholders, some other class of security holders in the order of varieties of since it compiled the previous list of stockholders, some other class of security has become vested with vot we such 10 securities of other stock carries voting rights, explain in a supplemental statement how such security because grights and give other important details concerning the voting rights of such security. State whether voting rights in a supplemental statement how such security because grights and give other important details concerning the voting rights of such security. State whether voting rights of such securities or other assets owned by the respondent, including prices, expiration dates, and oth mation relating to exercise of the options, warrants, or rights. Specify the a

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Rover Pipeline LLC	(2) _ A Resubmission	11	2018/Q4				
Important Changes During the Quarter/Year							

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- 6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- 13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1.	None
2.	None
3.	None
4.	None
5.	None
6.	None
7.	None
8.	None

None

None

11. None

9

10.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	· .					
Rover Pipeline LLC	(2) _ A Resubmission	1.1	2018/Q4					
Important Changes During the Quarter/Year								

12. During the reporting period the following changes occurred:

Additions:

Eric J. Amundsen Board Member (Alternate)

Beth Hickey Board Member

Removals:

Ryan K. Coffey. Executive Vice President - Operations

Luke Fletcher Board Member

13. Not Applicable

Name of Respondent			ort ls:	Date of Report	Year/Period of Report
Rov	er Pipeline LLC		An Original A Resubmission	(Mo, Da, Yr) / /	End of <u>2018/Q4</u>
	Comparative Balance SI			is)	
Line	Title of Account	,	Reference	Current Year End of	Prior Year
No.			Page Number	Quarter/Year Balance	End Balance
	(a)		(b)	(c)	12/31 (d)
1	UTILITY PLANT		(5)		(u)
2	Utility Plant (101-106, 114)		200-201	6,301,485,440	1,745,151,982
3	Construction Work in Progress (107)		200-201	9,369,084	3,384,999,774
4	TOTAL Utility Plant (Total of lines 2 and 3)		200-201	6,310,854,524	5,130,151,756
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)			105,128,694	8,851,375
6	Net Utility Plant (Total of line 4 less 5)			6,205,725,830	5,121,300,381
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120	0.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)			0	0
10	Net Utility Plant (Total of lines 6 and 9)			6,205,725,830	5,121,300,381
11	Utility Plant Adjustments (116)		122	0	0
12	Gas Stored-Base Gas (117.1)		220	0	0
13	System Balancing Gas (117.2)		220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)		220	0	0
15	Gas Owed to System Gas (117.4)		220	(630,464)	(240,878)
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)			0	0
18	(Less) Accum. Provision for Depreciation and Amortization (122)			0	0
19	Investments in Associated Companies (123)		222-223	0	0
20	Investments in Subsidiary Companies (123.1)		224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances			0	0
23	Other Investments (124)		222-223	0	0
24	Sinking Funds (125)			0	0
25	Depreciation Fund (126)			0	0
26	Amortization Fund - Federal (127)			0	0
27	Other Special Funds (128)			0	0
28	Long-Term Portion of Derivative Assets (175)			0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)			0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-2	9)		0	0
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)			0	0
33	Special Deposits (132-134)			0	0
34	Working Funds (135)			0	0
35	Temporary Cash Investments (136)		222-223	115,731,116	115,684,874
36	Notes Receivable (141)			0 05 070 700	0
37	Customer Accounts Receivable (142)			65,676,732	11,170,757
38	Other Accounts Receivable (143)			40,575	0
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			0	0
40	Notes Receivable from Associated Companies (145)			570,000	0
41	Accounts Receivable from Associated Companies (146)			579,898	51,659
42	Fuel Stock (151)			0	0
43	Fuel Stock Expenses Undistributed (152)			0	0
				<u> </u>	

Nam	·		ort Is:	Date of Report	Year/Period of Report	
Rov	er Pipeline LLC	(1) X (2)	An Original A Resubmission	(Mo, Da, Yr) / /	End of <u>2018/Q4</u>	
	Comparative Balance Sheet (A	` ,		ntinued)		
Line No.	Title of Account		Reference Page Number	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31	
44	(a) Residuals (Elec) and Extracted Products (Gas) (153)		(b)	0	(d)	
45	Plant Materials and Operating Supplies (154)			20,877,707	19,793,856	
46	Merchandise (155)			20,877,707	19,793,830	
47				0	0	
48	Other Materials and Supplies (156) Nuclear Materials Held for Sale (157)			0	0	
49	, ,			0	0	
50	Allowances (158.1 and 158.2) (Less) Noncurrent Portion of Allowances			0	0	
51				0	0	
52	Stores Expense Undistributed (163) Gas Stored Underground-Current (164.1)		220	0	0	
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 16	4.2\	220	0	0	
54		4.3)	230	430,647	0	
55	Prepayments (165) Advances for Gas (166 thru 167)		230	430,047	0	
56	Interest and Dividends Receivable (171)			0	0	
57	Rents Receivable (172)			0	0	
58	Accrued Utility Revenues (173)			0	0	
59	Miscellaneous Current and Accrued Assets (174)			212,213	753,312	
60	Derivative Instrument Assets (175)			0	755,512	
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			0	0	
62	Derivative Instrument Assets - Hedges (176)			0	0	
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges	(176)		0	0	
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)	(170)		203,548,888	147,454,458	
65	DEFERRED DEBITS			200,040,000	147,404,400	
66	Unamortized Debt Expense (181)			0	0	
67	Extraordinary Property Losses (182.1)		230	0	0	
68	Unrecovered Plant and Regulatory Study Costs (182.2)		230	0	0	
69	Other Regulatory Assets (182.3)		232	0	161,893,037	
70	Preliminary Survey and Investigation Charges (Electric)(183)			0	0	
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2	2)		0	0	
72	Clearing Accounts (184)			0	0	
73	Temporary Facilities (185)			0	0	
74	Miscellaneous Deferred Debits (186)		233	104,795,636	112,074,572	
75	Deferred Losses from Disposition of Utility Plant (187)			0	0	
76	Research, Development, and Demonstration Expend. (188)			0	0	
77	Unamortized Loss on Reacquired Debt (189)			0	0	
78	Accumulated Deferred Income Taxes (190)		234-235	0	177,782,734	
79	Unrecovered Purchased Gas Costs (191)			0	0	
80	TOTAL Deferred Debits (Total of lines 66 thru 79)			104,795,636	451,750,343	
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		6,513,439,890	5,720,264,304	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Rover Pipeline LLC	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 110 Line No.: 78 Column: c

The deferred income tax balances were recognized in income due to the disallowance of Rover's rate recovery of income taxes based on the FERC's 2018 issuance of a Revised Policy Statement on Treatment of Income Taxes which stated that it will no longer permit master limited partnerships to recover an income tax allowance in their cost of service.

		This Rep		Date of Report	Year/Period of Report		
Rov	ver Pipeline LLC	(1) X (2)	An Original A Resubmission	(Mo, Da, Yr) / /	End of <u>2018/Q4</u>		
	Comparative Balance She	_ ` _	-				
Line	1		Reference	Current Year	Prior Year		
No.			Page Number	End of	End Balance		
	(0)		(b)	Quarter/Year	12/31		
1	(a) PROPRIETARY CAPITAL		(b)	Balance	(d)		
2	Common Stock Issued (201)		250-251	0	0		
3	Preferred Stock Issued (204)		250-251	0	0		
4	Capital Stock Subscribed (202, 205)		252	0	0		
5	Stock Liability for Conversion (203, 206)		252	0	0		
6	Premium on Capital Stock (207)		252	0	0		
7	Other Paid-In Capital (208-211)		253	6,185,070,830	4,737,355,837		
8	Installments Received on Capital Stock (212)		252	0,100,070,000	0		
9	(Less) Discount on Capital Stock (213)		254	0	0		
10	(Less) Capital Stock Expense (214)		254	0	0		
11	Retained Earnings (215, 215.1, 216)		118-119	0	0		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)		118-119	0	0		
13	(Less) Reacquired Capital Stock (217)		250-251	0	0		
14	Accumulated Other Comprehensive Income (219)		117	0	0		
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		117	6,185,070,830	4,737,355,837		
16	LONG TERM DEBT			0,100,010,000	4,707,000,007		
17	Bonds (221)		256-257	0	0		
18	(Less) Reacquired Bonds (222)		256-257	0	0		
19	Advances from Associated Companies (223)		256-257	0	0		
20	Other Long-Term Debt (224)		256-257	0	0		
21	Unamortized Premium on Long-Term Debt (225)		258-259	0	0		
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)		258-259	0	0		
23	(Less) Current Portion of Long-Term Debt		200 200	0	0		
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)			0	0		
25	OTHER NONCURRENT LIABILITIES						
26	Obligations Under Capital Leases-Noncurrent (227)			0	0		
27	Accumulated Provision for Property Insurance (228.1)			0	0		
28	Accumulated Provision for Injuries and Damages (228.2)			0	0		
29	Accumulated Provision for Pensions and Benefits (228.3)			0	0		
30	Accumulated Miscellaneous Operating Provisions (228.4)			0	0		
31	Accumulated Provision for Rate Refunds (229)			0	0		

				Year/Period of Report
er Pipeline LLC			(Mo, Da, Yr)	End of 2018/Q4
Comparative Balance Sheet (Lia	 			
Title of Account		Reference Page Number	Current Year End of Quarter/Year	Prior Year End Balance 12/31
` '		(b)		(d)
<u> </u>				0
<u> </u>				0
, , ,				0
			0	0
			0	0
· · · · · · · · · · · · · · · · · · ·			_ _	0
				18,663,974
				0
				10,855,773
				5,312,500
		262-263	<u> </u>	4,160,902
1 1			0	0
Dividends Declared (238)			0	0
Matured Long-Term Debt (239)			0	0
Matured Interest (240)			0	0
Tax Collections Payable (241)			0	0
Miscellaneous Current and Accrued Liabilities (242)		268	213,838,882	524,566,225
Obligations Under Capital Leases-Current (243)			0	0
Derivative Instrument Liabilities (244)			0	0
(Less) Long-Term Portion of Derivative Instrument Liabilities			0	0
Derivative Instrument Liabilities - Hedges (245)			0	0
(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedge	es		0	0
TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)			316,426,608	563,559,374
DEFERRED CREDITS				
Customer Advances for Construction (252)			6,557,330	0
Accumulated Deferred Investment Tax Credits (255)			0	0
Deferred Gains from Disposition of Utility Plant (256)			0	0
Other Deferred Credits (253)		269	0	0
Other Regulatory Liabilities (254)		278	5,385,122	110,437,553
Unamortized Gain on Reacquired Debt (257)		260	0	0
Accumulated Deferred Income Taxes - Accelerated Amortization (28	31)		0	0
Accumulated Deferred Income Taxes - Other Property (282)			0	267,256,934
Accumulated Deferred Income Taxes - Other (283)			0	41,654,606
TOTAL Deferred Credits (Total of lines 57 thru 65)			11,942,452	419,349,093
TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and	66)		6,513,439,890	5,720,264,304
	(a) Long-Term Portion of Derivative Instrument Liabilities Long-Term Portion of Derivative Instrument Liabilities - Hedges Asset Retirement Obligations (230) TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34) CURRENT AND ACCRUED LIABILITIES Current Portion of Long-Term Debt Notes Payable (231) Accounts Payable (232) Notes Payable to Associated Companies (233) Accounts Payable to Associated Companies (234) Customer Deposits (235) Taxes Accrued (236) Interest Accrued (237) Dividends Declared (238) Matured Long-Term Debt (239) Matured Interest (240) Tax Collections Payable (241) Miscellaneous Current and Accrued Liabilities (242) Obligations Under Capital Leases-Current (243) Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrument Liabilities - Hedge TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54) DEFERRED CREDITS Customer Advances for Construction (252) Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plant (256) Other Deferred Credits (253) Other Regulatory Liabilities (254) Unamortized Gain on Reacquired Debt (257) Accumulated Deferred Income Taxes - Other Property (282) Accumulated Deferred Income Taxes - Other Property (282) Accumulated Deferred Income Taxes - Other Property (282) Accumulated Deferred Income Taxes - Other Property (282)	Comparative Balance Sheet (Liabilities an Title of Account (a) Long-Term Portion of Derivative Instrument Liabilities - Hedges Asset Retirement Obligations (230) TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34) CURRENT AND ACCRUED LIABILITIES Current Portion of Long-Term Debt Notes Payable (231) Accounts Payable (232) Notes Payable to Associated Companies (233) Accounts Payable to Associated Companies (234) Customer Deposits (235) Taxes Accrued (236) Interest Accrued (237) Dividends Declared (238) Matured Long-Term Debt (239) Matured Long-Term Debt (239) Matured Interest (240) Tax Collections Payable (241) Miscellaneous Current and Accrued Liabilities (242) Obligations Under Capital Leases-Current (243) Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrument Liabilities Derivative Instrument Liabilities (244) TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54) DEFERRED CREDITS Customer Advances for Construction (252) Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plant (256) Other Deferred Credits (253) Other Regulatory Liabilities (254) Unamortized Gain on Reacquired Debt (257) Accumulated Deferred Income Taxes - Other Property (282) Accumulated Deferred Income Taxes - Other Property (282)	Comparative Balance Sheet (Liabilities and Other Credits) (c Title of Account Title of Account Reference Page Number (a) (b) Long-Term Portion of Derivative Instrument Liabilities Long-Term Portion of Derivative Instrument Liabilities - Hedges Asset Retirement Obligations (230) TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34) CURRENT AND ACCRUED LIABILITIES Current Portion of Long-Term Debt Notes Payable (231) Accounts Payable (232) Notes Payable to Associated Companies (233) Accounts Payable to Associated Companies (234) Customer Deposits (235) Taxes Accrued (236) Interest Accrued (237) Dividends Declared (238) Matured Long-Term Debt (239) Matured Interest (240) Tax Collections Payable (241) Miscellaneous Current and Accrued Liabilities (242) Derivative Instrument Liabilities - Hedges (244) (Less) Long-Term Portion of Derivative Instrument Liabilities Derivative Instrument Liabilities - Hedges (245) (Less) Long-Term Portion of Derivative Instrument Liabilities TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54) DEFERRED CREDITS Customer Advances for Construction (252) Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plant (256) Other Deferred Credits (253) Other Regulatory Liabilities (254) Paccumulated Deferred Income Taxes - Other (283) TOTAL Deferred Credits (257) Accumulated Deferred Income Taxes - Other (283) TOTAL Deferred Credits (Total of lines 57 thru 65)	Comparative Balance Sheet (Liabilities and Other Credits)(continued) Title of Account

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Rover Pipeline LLC	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 112 Line No.: 64 Column: c

The deferred income tax balances were recognized in income due to the disallowance of Rover's rate recovery of income taxes based on the FERC's 2018 issuance of a Revised Policy Statement on Treatment of Income Taxes which stated that it will no longer permit master limited partnerships to recover an income tax allowance in their cost of service.

Schedule Page: 112 Line No.: 65 Column: c

The deferred income tax balances were recognized in income due to the disallowance of Rover's rate recovery of income taxes based on the FERC's 2018 issuance of a Revised Policy Statement on Treatment of Income Taxes which stated that it will no longer permit master limited partnerships to recover an income tax allowance in their cost of service.

Schedule Page: 112 Line No.: 61 Column: c

The regulatory liability related to the federal tax rate change in 2017 was recognized in income due to the disallowance of Rover's rate recovery of income taxes based on the FERC's 2018 issuance of a Revised Policy Statement on Treatment of Income Taxes which stated that it will no longer permit master limited partnerships to recover an income tax allowance in their cost of service.

Rover Pipeline LLC			Report Is:	Date of		ar/Period of Repor					
		(1) (2)	X An Original A Resubmiss	ion (Mo, Da		nd of <u>2018/Q4</u>					
No and and the	Stateme	` '									
Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for ner utility function for the current year quarter. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for ner utility function for the prior year quarter. If additional columns are needed place them in a footnote.											
Annual or Quarterly, if applicable Do not report fourth quarter data in columns (e) and (f) Report amounts for accounts 412 and 413, Revenues and Expenses from the amounts for accounts 412 and 413, Revenues and Expenses from the amounts in account 414, Other Utility Operating Income, in the sear Report amounts in account 414, Other Utility Operating Income, in the sear Report data for lines 8, 10 and 11 for Natural Gas companies using accounts. Use page 122 for important notes regarding the statement of income for 0. Give concise explanations concerning unsettled rate proceedings where ustomers or which may result in material refund to the utility with respect to ontingency relates and the tax effects together with an explanation of the espect to power or gas purchases. Give concise explanations concerning significant amounts of any refundance of the concise explanations concerning significant amounts of any refundance of the sepect to power or gas purches, and a summary of the 2. If any notes appearing in the report to stokholders are applicable to the 3. Enter on page 122 a concise explanation of only those changes in account of the previous and apportionments from those used in the preceding year. Also 4. Explain in a footnote if the previous year's/quarter's figures are different 5. If the columns are insufficient for reporting additional utility departments.	mounts in col ame manner bunts 404.1, 4 any account e a continger o power or g major factors is made or re adjustments Statement o bunting meho co, give the ap	umns as acc 404.2, thereo as pure which eceived made f Incorridor ma propriported	(c) and (d) totals. counts 412 and 413 a 404.3, 407.1 and 40 of. ists such that refunds chases. State for ear affect the rights of the during the year reset to balance sheet, in the such notes may de during the year wate dollar effect of such prior reports.	above. 7.2. s of a material amount on year effected the ne utility to retain suculting from settlemen come, and expense to included at page which had an effect or uch changes.	nt may need to be ma gross revenues or co th revenues or recove t of any rate proceedi accounts. 122. n net income, includin	ade to the utility's sists to which the er amounts paid with ing affecting revenues					
Title of Account	Referen Page Numbe		Total Current Year to Date Balance for Quarter/Year	Total Prior Year to Date Balance for Quarter/Year	Current Three Months Ended Quarterly Only No Fourth Quarter	Prior Three Months Ended Quarterly Only No Fourth Quarter					
.ine (a) No.	(b)		(c)	(d)	(e)	(f)					
1 UTILITY OPERATING INCOME											
2 Gas Operating Revenues (400)	300-30	1	539,328,887	54,793,365	0	(
3 Operating Expenses											
4 Operation Expenses (401)	317-32	5	139,378,058	30,133,585	0	(
5 Maintenance Expenses (402)	317-32	5	977,987	0	0						
6 Depreciation Expense (403)	336-338	3	95,465,367	8,645,809	0						
7 Depreciation Expense for Asset Retirement Costs (403.1)	336-338	3	0	0	0						
8 Amortization and Depletion of Utility Plant (404-405)	336-338	3	813,408	192,994	0						
9 Amortization of Utility Plant Acu. Adjustment (406)	336-33	3	0	0	0						
- · · · · · · · · · · · · · · · · · · ·											
10 Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)			0	0	0						
			0	0	0						
Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2)			0 0 5,534,786								
Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2)			0 0 5,534,786 797,824	0	0						
Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4)	262-263	3		0 404,122	0						
Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1)	262-263 262-263		797,824	0 404,122 83,335,794	0 0						
Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1)		3	797,824	0 404,122 83,335,794 2,714,831	0 0 0						
Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1)	262-263	3	797,824	0 404,122 83,335,794 2,714,831 0	0 0 0 0						
Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1)	262-263 262-263	3 3 5	797,824 86,861,334 0	0 404,122 83,335,794 2,714,831 0	0 0 0 0 0						
Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1)	262-263 262-263 234-233	3 3 5	797,824 86,861,334 0 0 178,527,211	0 404,122 83,335,794 2,714,831 0 0 352,740,713	0 0 0 0 0 0						
Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1)	262-263 262-263 234-233	3 3 5	797,824 86,861,334 0 0 178,527,211	0 404,122 83,335,794 2,714,831 0 0 352,740,713 227,098,041	0 0 0 0 0 0 0						
Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4)	262-263 262-263 234-233	3 3 5	797,824 86,861,334 0 0 178,527,211 309,656,017	0 404,122 83,335,794 2,714,831 0 0 352,740,713 227,098,041 0	0 0 0 0 0 0 0 0						
Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6)	262-263 262-263 234-233	3 3 5	797,824 86,861,334 0 0 178,527,211 309,656,017	0 404,122 83,335,794 2,714,831 0 0 352,740,713 227,098,041 0	0 0 0 0 0 0 0 0						
Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6) Losses from Disposition of Allowances (411.8)	262-263 262-263 234-233	3 3 5	797,824 86,861,334 0 0 178,527,211 309,656,017	0 404,122 83,335,794 2,714,831 0 0 352,740,713 227,098,041 0 0	0 0 0 0 0 0 0 0 0						
Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6) Losses from Disposition of Allowances (411.8)	262-263 262-263 234-233	3 3 5	797,824 86,861,334 0 0 178,527,211 309,656,017	0 404,122 83,335,794 2,714,831 0 0 352,740,713 227,098,041 0 0	0 0 0 0 0 0 0 0 0 0						
Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6) Losses from Disposition of Allowances (411.8) Losses from Disposition of Allowances (411.9)	262-263 262-263 234-233	3 3 5	797,824 86,861,334 0 0 178,527,211 309,656,017	0 404,122 83,335,794 2,714,831 0 0 352,740,713 227,098,041 0 0	0 0 0 0 0 0 0 0 0 0 0						

	e of Respondent										Ye	ar/Period of Report
Rov	er Pipeline LLC			•		=	sion	` '	,		Ε	nd of 2018/Q4
	State	ement of	 	·		<u> </u>		ļ				
		Care Care										
Line		Page	е			Current Year to Date Balance	Prior Y B	ear to Date alance	1	Months Ended Quarterly Only	er	Prior Three Months Ended Quarterly Only No Fourth Quarter
No.	(a)	(b)				(c)		(d)		(e)		(f)
27	Net Utility Operating Income (Carried forward from page 114)					342,224,577	(29,604,854)			0	0
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues form Merchandising, Jobbing and Contract Work (415)					0		0			0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)					0		0			0	0
33	Revenues from Nonutility Operations (417)					0		0			0	0
34	(Less) Expenses of Nonutility Operations (417.1)					0		0			0	0
35	Nonoperating Rental Income (418)					0		0			0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	1			0		0			0	0
37	Interest and Dividend Income (419)					331,552		4,369,533			0	0
38	Allowance for Other Funds Used During Construction (419.1)					105,586,802		82,560,392			0	0
39	Miscellaneous Nonoperating Income (421)					111,433,121		480,063			0	0
40	Gain on Disposition of Property (421.1)					0		0			0	0
41	TOTAL Other Income (Total of lines 31 thru 40)					217,351,475		87,409,988			0	0
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)					0		0			0	0
44	Miscellaneous Amortization (425)					7,259,546		0			0	0
45	Donations (426.1)	340				134,086		114,633			0	0
46	Life Insurance (426.2)					0		0			0	0
47	Penalties (426.3)					472,655		0			0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)					80,357		10,365			0	0
49	Other Deductions (426.5)					161,828,305		0			0	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340				169,774,949		124,998			0	0
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other than Income Taxes (408.2)	262-26	63			0		0			0	0
53	Income Taxes-Federal (409.2)	262-26	63			0		0			0	0
54	Income Taxes-Other (409.2)	262-26	63			0		0			0	0
55	Provision for Deferred Income Taxes (410.2)	234-23	35			0		0			0	0
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-23	35			0		0			0	0
57	Investment Tax Credit Adjustments-Net (411.5)					0		0			0	0
58	(Less) Investment Tax Credits (420)					0		0			0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)					0		0			0	0
60	Net Other Income and Deductions (Total of lines 41, 50, 59)					47,576,526		87,284,990			0	0
	INTEREST CHARGES											
62	Interest on Long-Term Debt (427)					0		-			_	
63	Amortization of Debt Disc. and Expense (428)	258-25	59			0						
64	Amortization of Loss on Reacquired Debt (428.1)					0						
65	(Less) Amortization of Premium on Debt-Credit (429)	258-25	59			0						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)					0						
67	Interest on Debt to Associated Companies (430)							4,218,589				
68	Other Interest Expense (431)	340						0			_	
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)					37,986,532		143,880,941			0	
70	Net Interest Charges (Total of lines 62 thru 69)	-				(37,981,185)	,	139,662,352)			0	
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)	-				427,782,288		197,342,488			0	0
	EXTRAORDINARY ITEMS	-										
73	Extraordinary Income (434)				_	0		0			0	
74	(Less) Extraordinary Deductions (435)				_	0		0			0	
75	Net Extraordinary Items (Total of line 73 less line 74)	000.00			_	0		0			0	
76	Income Taxes-Federal and Other (409.3)	262-26	ხპ		_	0		0			0	
77	Extraordinary Items after Taxes (Total of line 75 less line 76)	+			_	407 700 000		107 242 499			0	
78	Net Income (Total of lines 71 and 77)					427,782,288		197,342,488			0	0

	ne of Respondent		Tr (1	nis Report Is:) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rove	er Pipeline LLC		(1		/ /	End of <u>2018/Q4</u>
			Statement			
	Elec. Utility	Elec. Utility	Gas Utility	Gas Utility	Other Utility	Other Utility
	Current	Previous	Current	Previous	Current	Previous
Line	Year to Date (in dollars)	Year to Date (in dollars)	Year to Date (in dollars)	Year to Date	Year to Date (in dollars)	Year to Date (in dollars)
No.	(g)	(h)	(ii)	(in dollars)	(iii dollars) (k)	(III dollars)
	(0)	,	•	(j)		
1						
2	0	0	539,328,887	54,793,365	0	0
3	0	0	139,378,058	30,133,585	0	0
5	0	0	977,987		0	0
6	0	0	95,465,367		0	0
7	0	0	(0	
8	0	0	813,408	192,994	0	
9	0	0	(0	0	0
10	0	0	(0	0	0
11	0	0	,			
12	Λ I		(0	0
13	0	0	5,534,786	6 404,122	0	0
	0	0	5,534,786 797,824	404,122 83,335,794	0 0 0	0
14	0	0 0 0	5,534,786 797,824 86,861,334	6 404,122 83,335,794 2,714,831	0 0 0	0 0
15	0 0 0	0 0 0	5,534,786 797,824 86,861,334	6 404,122 83,335,794 2,714,831 0 0	0 0 0 0	0 0 0
15 16	0 0 0 0	0 0 0 0	5,534,786 797,824 86,861,334	8 404,122 8 83,335,794 2,714,831 0 0 0 0	0 0 0 0 0	0 0 0 0
15 16 17	0 0 0 0	0 0 0 0 0	5,534,786 797,824 86,861,334 (((178,527,211	6 404,122 83,335,794 2,714,831 0 0 0 0 352,740,713	0 0 0 0 0 0	0 0 0 0 0
15 16 17 18	0 0 0 0 0	0 0 0 0 0	5,534,786 797,824 86,861,334 (178,527,211 309,656,017	4 404,122 4 83,335,794 4 2,714,831 0 0 0 0 352,740,713 7 227,098,041	0 0 0 0 0 0 0	0 0 0 0 0 0
15 16 17 18 19	0 0 0 0 0 0	0 0 0 0 0 0	5,534,786 797,824 86,861,334 ((178,527,211 309,656,017	6 404,122 83,335,794 2,714,831 0 0 0 0 352,740,713 7 227,098,041 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
15 16 17 18 19 20	0 0 0 0 0 0 0	0 0 0 0 0 0 0	5,534,786 797,824 86,861,334 ((178,527,211 309,656,017	404,122 83,335,794 2,714,831 0 0 0 0 0 352,740,713 7 227,098,041 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
15 16 17 18 19 20 21	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	5,534,786 797,824 86,861,334 ((((((((((((((((((6 404,122 83,335,794 2,714,831 0 0 0 0 1 352,740,713 7 227,098,041 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
15 16 17 18 19 20 21 22	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	5,534,786 797,824 86,861,334 ((((((((((((((((((6 404,122 83,335,794 2,714,831 0 0 0 0 1 352,740,713 7 227,098,041 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0
15 16 17 18 19 20 21 22 23	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	5,534,786 797,824 86,861,334 ((((((((((((((((((6 404,122 8 83,335,794 9 2,714,831 0 0 0 0 0 352,740,713 7 227,098,041 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
15 16 17 18 19 20 21 22 23 24	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	5,534,786 797,824 86,861,334 ((((((((((((((((((\$\begin{array}{cccccccccccccccccccccccccccccccccccc	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
15 16 17 18 19 20 21 22 23	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	5,534,786 797,824 86,861,334 ((((((((((((((((((6 404,122 8 83,335,794 9 2,714,831 0 0 0 0 0 352,740,713 7 227,098,041 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	5,534,786 797,824 86,861,334 ((((((((((((((((((6 404,122 8 83,335,794 9 2,714,831 0 0 0 0 0 352,740,713 7 227,098,041 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	5,534,786 797,824 86,861,334 ((((((((((((((((((6 404,122 8 83,335,794 9 2,714,831 0 0 0 0 0 352,740,713 7 227,098,041 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	5,534,786 797,824 86,861,334 ((((((((((((((((((6 404,122 8 83,335,794 9 2,714,831 0 0 0 0 0 352,740,713 7 227,098,041 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	5,534,786 797,824 86,861,334 ((((((((((((((((((6 404,122 8 83,335,794 9 2,714,831 0 0 0 0 0 352,740,713 7 227,098,041 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	5,534,786 797,824 86,861,334 ((((((((((((((((((6 404,122 8 83,335,794 9 2,714,831 0 0 0 0 0 352,740,713 7 227,098,041 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	5,534,786 797,824 86,861,334 ((((((((((((((((((6 404,122 8 83,335,794 9 2,714,831 0 0 0 0 0 352,740,713 7 227,098,041 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	5,534,786 797,824 86,861,334 ((((((((((((((((((6 404,122 8 83,335,794 9 2,714,831 0 0 0 0 0 352,740,713 7 227,098,041 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	5,534,786 797,824 86,861,334 ((((((((((((((((((6 404,122 8 83,335,794 9 2,714,831 0 0 0 0 0 352,740,713 7 227,098,041 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

Name	e of Respondent		Rep	ort Is:		Date	of Report	Year/l	Period of Report		
Rove	er Pipeline LLC	(1)	X	An Original A Resubmi		(IVIO,	Da, Yr)	End	of 2018/Q4		
	Statement of A	cumul	ate	d Compreh	ensive Income a	nd Hedo	ing Activities				
1. Re	port in columns (b) (c) and (e) the amounts of acc							s, where	appropriate.		
2. Re	port in columns (f) and (g) the amounts of other c	ategori	es c	f other cash	n flow hedges.						
2 5-			'					امماماما	amazinta in a faatnata		
3. FO	r each category of hedges that have been accour	itea ior	as	tair value n	eages , report the	e account	s affected and the	related	amounts in a footnote.		
	Unrealized Gains Minimum Pension Foreign Currency Other										
Line				ses on	liabililty Adjusti		Hedges	ioy	Adjustments		
No.	Item			or-sale	(net amoun		l		,		
			curi		(7					
	(a)		(b)		(c)		(d)		(e)		
1	Balance of Account 219 at Beginning of Preceding										
	Year										
2	Preceding Quarter/Year to Date Reclassifications										
	from Account 219 to Net Income										
3	Preceding Quarter/Year to Date Changes in Fair										
	Value										
4	Total (lines 2 and 3)										
5	Balance of Account 219 at End of Preceding		-								
	Quarter/Year										
6	3 3										
7	Current Quarter/Year to Date Reclassifications from										
	Account 219 to Net Income										
8	· ·										
9	Total (lines 7 and 8)										
10	Balance of Account 219 at End of Current										
	Quarter/Year										

	of Respondent		This R	teport Is: X An Origina	I	Date (Mo,	of Report Da, Yr)	Year/l End	Period of Report
Rover	Pipeline LLC		(2)	A Resubm	ission	1 1			2010/4
	Stateme	nt of Accumu	lated Co	omprehensiv	e Income and He	dging A	ctivities(continue	ed)	
Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	[Insert F	Other Cash Flow Hedges [Insert Footnote at Line 1 category of to specify] (g) Other Cash Flow Hedges Totals for each category of to category of to category of to specify] (Carried Forward (Carried Forward (Carried Forward (From Page 11 (Account 219 (Insert Footnote at Line 78) (Insert Footnote at Line 1 (Insert				ard	Total Comprehensive Income (j)	
1 2 3 4									
5 6									
7									
9									

Nam	e of Respondent	is Rep		Date of Report	Year/Period of Report				
Rove	er Pipeline LLC	(1) (2)		An Original A Resubmission	(Mo, Da, Yr) / /	End of <u>2018/Q4</u>			
	Statement of D	. ,			, ,				
1 5	Statement of Re				de adultado e a construir de 10				
 Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account in column (b). State the purpose and amount for each reservation or appropriation of retained earnings. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. Show dividends for each class and series of capital stock. 									
0. 0.	and an action of the control of the			Contra Primary	Current Quarter	Previous Quarter			
Line No.	Item			Account Affected (b)	Year to Date Balance (c)	Year to Date Balance (d)			
	UNAPPROPRIATED RETAINED EARNINGS								
1	Balance-Beginning of Period								
2	Changes (Identify by prescribed retained earnings accounts)								
3	Adjustments to Retained Earnings (Account 439)								
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)								
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)								
6	Balance Transferred from Income (Acct 433 less Acct 418.1)								
7 8	Appropriations of Retained Earnings (Account 436) TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)								
9	Dividends Declared-Preferred Stock (Account 437)								
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)								
11	Dividends Declared-Common Stock (Account 438)								
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)								
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings								
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)								
15	APPROPRIATED RETAINED EARNINGS (Account 215)								
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)								
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL	(Acco	ount						
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account								
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines								
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1								
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)								
	Report only on an Annual Basis no Quarterly								
22	Balance-Beginning of Year (Debit or Credit)								
23	Equity in Earnings for Year (Credit) (Account 418.1)								
24	(Less) Dividends Received (Debit)								
25	Other Changes (Explain)								
26	Balance-End of Year								

(Mo, Da, Yr) (c) Include commercial paper Financial statements. Also pass and losses pertaining to inviterest paid (net of amount cast a reconciliation of assets and of leases capitalized per that cost. Current Year to Date Quarter/Year 427,782,288	rovide a reconciliation esting and financing apitalized) and income acquired with liabilities e USofA General Previous Year to Date Quarter/Year
Financial statements. Also p s and losses pertaining to involverest paid (net of amount calle a reconciliation of assets a and to fleases capitalized per that cost. Current Year to Date Quarter/Year 427,782,288	rovide a reconciliation esting and financing apitalized) and income acquired with liabilities e USofA General Previous Year to Date Quarter/Year
Financial statements. Also p s and losses pertaining to involverest paid (net of amount calle a reconciliation of assets a and to fleases capitalized per that cost. Current Year to Date Quarter/Year 427,782,288	rovide a reconciliation esting and financing apitalized) and income acquired with liabilities e USofA General Previous Year to Date Quarter/Year
terest paid (net of amount calle a reconciliation of assets and of leases capitalized per that cost. Current Year to Date Quarter/Year 427,782,288	apitalized) and income acquired with liabilities e USofA General Previous Year to Date Quarter/Year
nt of leases capitalized per that cost. Current Year to Date Quarter/Year 427,782,288	Previous Year to Date Quarter/Year
Current Year to Date Quarter/Year 427,782,288	to Date Quarter/Year
to Date Quarter/Year 427,782,288	to Date Quarter/Year
	197,342,488
05 405 007	
95,465,367	8,645,809
8,072,954	192,994
(131,128,806)	125,642,672
(101,120,000)	,
(54,533,690)	(8,736,842)
(694,265)	(10,495,599)
(034,200)	(10,433,333)
66,220,277	15,528,645
161,893,037	(83,644,564)
(105,052,431)	712,892
, , ,	
105,586,802	82,560,392
(444.057)	(74,000,000)
(411,257)	(74,696,383)
362,026,672	87,931,720
(1,487,499,937)	(2,861,434,125)
(105,586,802)	(82,560,392)
(1,381,913,135)	(2,778,873,733)
	1,456
	(4,144,868)
_	

Rover Pipeli	spondent	This F		An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover Pipeline LLC		(1) (2)		An Onginal A Resubmission	/ /	End of 2018/Q4
	Statement of Ca	. ,	\blacksquare		1	
Line Description (See Instructions for explanation of codes)					Current Year	Previous Year
No.	2000	00000)			to Date	to Date
	(a)				Quarter/Year	Quarter/Year
	Made or Purchased					
	tions on Loans					
42						
	ncrease) Decrease in Receivables					
	ncrease) Decrease in Inventory					
	ncrease) Decrease in Allowances Held for Speculation					
	crease (Decrease) in Payables and Accrued Expenses					
	(footnote details):					
	ash Provided by (Used in) Investing Activities					
	of lines 28 thru 47)				(1,381,913,135)	(2,783,017,145)
50						
	Flows from Financing Activities:					
	eds from Issuance of:					
	erm Debt (b)					
54 Preferred						
55 Commor						
	Capital Contributions				1,314,932,705	2,755,980,773
	crease in Short-term Debt (c)					
	(footnote details):					
	Provided by Outside Sources (Total of lines 53 thru 58)				1,314,932,705	2,755,980,773
60						
Payments for Retirement of:						
62 Long-Term Debt (b)						
63 Preferred Stock						
64 Commor						
	Distributions				(295,000,000)	
	ecrease in Short-Term Debt (c)					
67						
	nds on Preferred Stock					
	nds on Common Stock					
	ash Provided by (Used in) Financing Activities				4 040 000 705	0.755.000.770
	of lines 59 thru 69)				1,019,932,705	2,755,980,773
72	(D): 0.1.10.15.:11					
	crease (Decrease) in Cash and Cash Equivalents				40.040	00.005.040
	or line 18, 49 and 71)				46,242	60,895,348
					115,684,874	54 700 F06
	and Cash Equivalents at Beginning of Period				115,004,074	54,789,526
			115 731 116	115 694 974		
78 Cash a	and Cash Equivalents at End of Period				115,731,116	115,684,874
75 76 Cash a	of line 18, 49 and 71) and Cash Equivalents at Beginning of Period and Cash Equivalents at End of Period				115,68	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)				
Rover Pipeline LLC	(2) A Resubmission	11	2018/Q4			
FOOTNOTE DATA						

Schedule Page: 120 Line No.: 5 Co	olumn: b Amount
Utility plant (404-405) Miscellaneous amortization (425)	\$ 813,408 7,259,546
Total	\$ 8,072,954

Schedule Page: 120	Line No.: 16	Column: b	
Other Operating:			 Amount
Prepayments, net			\$ (430,647)
Other			19,390
Total			\$ (411,257)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)			
Rover Pipeline LLC	(2) A Resubmission	11	2018/Q4		
Notes to Financial Statements					

- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

NOTE A – ORGANIZATION AND OPERATIONS:

Organization. Rover Pipeline LLC ("Rover") is a Delaware limited liability company ("LLC"), owned 65 percent by ET Rover Pipeline, LLC ("Rover Holdco"), 20 percent by Traverse Rover LLC and 15 percent by Traverse Rover II LLC (collectively, the "Members"). Traverse Rover LLC and Traverse Rover II LLC (collectively the "Traverse Member") are wholly owned subsidiaries of Traverse Midstream Holdings LLC which is primarily owned by The Energy & Minerals Group. In October 2017, Energy Transfer Partners L.P. ("ETO") completed the previously announced contribution transaction with a fund managed by Blackstone Energy Partners and Blackstone Capital Partners ("Blackstone"), pursuant to which ETO exchanged a 49.9% interest in Rover Holdco. As a result, Rover Holdco is now owned 50.1% by ETO and 49.9% by Blackstone. Upon closing, Blackstone contributed funds to reimburse ETO for it's pro rata share of the Rover construction costs incurred by ETO through the closing date, along with the payment of additional amounts subject to certain adjustments.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)	· .		
Rover Pipeline LLC	(2) _ A Resubmission	1.1	2018/Q4		
Notes to Financial Statements					

In October 2018, Energy Transfer Equity, L.P. ("ET") and ETO completed the merger of ETO with a wholly-owned subsidiary of ET in a unit-for-unit exchange (the "Energy Transfer Merger"). Following the closing of the Energy Transfer Merger, ET changed its name to "Energy Transfer LP" and ETO changed its name to "Energy Transfer Operating, L.P."

Operations. Rover is a new 713-mile natural gas pipeline designed to transport 3.25 billion cubic feet per day ("Bcf/d") of domestically produced natural gas from the Marcellus and Utica Shale production areas to markets across the United States and into Canada. Rover is subject to the jurisdiction of the Federal Energy Regulatory Commission ("FERC").

Rover has secured multiple, long-term binding shipper agreements on its natural gas pipeline project. The pipeline is substantially subscribed with 15- and 20-year fee-based contracts to transport up to 3.25 Bcf/d of capacity. Rover was completed and available for full commercial operation since November 2018.

Rover evaluated subsequent events through April 17, 2019, the date on which the financial statements were available to be issued.

NOTE B – ESTIMATES AND SIGNIFICANT ACCOUNTING POLICIES:

1. Basis of Presentation

Rover's financial statements presented herein are prepared in accordance with the accounting requirements of the FERC, as set forth in the applicable Uniform System of Accounts and published accounting releases, which constitute a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). Rover's accounting policies generally conform to Accounting Standards Codification ("ASC") *Topic 980, Regulated Operations*. The most significant differences between GAAP and the financial statements presented herein are: (1) the classification of certain accounts on the balance sheet, statement of income and statement of cash flows, and (2) under ASC 980 certain assets and liabilities from the regulated ratemaking process are recorded that would not be recorded under GAAP for non-regulated entities.

2. Use of Estimates

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

3. Accounting Pronouncements

Recently Adopted Pronouncement. In May 2014, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update No. 2014-09, *Revenue from Contracts with Customers (Topic 606*) ("ASU 2014-09"), which clarifies the principles for recognizing revenue based on the core principle that an entity should recognize revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. Rover adopted ASU 2014-09 on January 1, 2018. Rover has made appropriate design and implementation updates to the business processes, systems and internal controls to support recognition and disclosure under the new standard.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Rover Pipeline LLC	(2) _ A Resubmission	11	2018/Q4			
Notes to Financial Statements						

Utilizing the practical expedients allowed under the modified retrospective adoption method, ASC Topic 606 was only applied to existing contracts for which Rover had remaining performance obligations as of January 1, 2018, and new contracts entered into after January 1, 2018. ASC Topic 606 was not applied to contracts that were completed prior to January 1, 2018.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)			
Rover Pipeline LLC	(2) A Resubmission	1 1	2018/Q4		
Notes to Financial Statements					

Rover elected to apply the modified retrospective method to adopt the new standard. For contracts in scope of the new revenue standard as of January 1, 2018, the cumulative adjustment to Other paid-in capital was nil. The comparative information has not been restated under the modified retrospective method and continues to be reported under the accounting standards in effect for those periods.

The adoption of the new revenue standard by Rover resulted in no reclassifications between revenue and operating expenses. There were no changes in the timing of recognition of revenue and therefore no impact to the balance sheet upon adoption.

Recent Accounting Pronouncement. In February 2016, the FASB issued Accounting Standards Update No. 2016-02, Leases (*Topic 842*) ("ASU 2016-02"), which establishes the principles that lessees and lessors shall apply to report information about the amount, timing, and uncertainty of cash flows arising from a lease. The update requires lessees to record virtually all leases on their balance sheets. For lessors, this amended guidance modifies the classification criteria and the accounting for sales-type and direct financing leases. In January 2018, the FASB issued Accounting Standards Update No. 2018-01 ("ASU 2018-01"), which provides an optional transition practical expedient to not evaluate under Topic 842 existing or expired land easements that were not previously accounted for as leases under the existing lease guidance in Topic 840. For GAAP reporting, Rover plans to elect the package of transition practical expedients and will adopt this standard beginning with its first quarter of fiscal 2019 and apply it retrospectively at the beginning of the period of adoption through a cumulative-effect adjustment to Other paid-in capital.

On December 27, 2018, the FERC issued guidance for the accounting and financial reporting for leases (Docket No. AI19-1-000). The guidance addressed how to apply the FERC's accounting and reporting requirements related to lease arrangements in response to Topic 842. Under the FERC's accounting regulations, operating leases are not required to be capitalized and reported in the balance sheet accounts established for capital leases. However, the FERC will permit jurisdictional entities to record operating leases that may be capitalized under Topic 842 in the FERC balance sheet accounts that have already been established for capital lease assets and liabilities if certain tracking, reporting and internal controls are in place. All other provisions of the FERC's accounting and reporting requirements for lease accounting are not affected by Topic 842. Topic 842 will have no impact on the existing ratemaking treatment or practices.

4. Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments, which are readily convertible into cash and have original maturities of three months or less. Rover places cash deposits and temporary cash investments with high credit quality financial institutions. At times, cash and cash equivalents may be uninsured or in deposit accounts that exceed the Federal Deposit Insurance Corporation insurance limit.

5. Materials and Supplies

Plant materials and operating supplies are carried at the lower of weighted average cost or market. Materials transferred out of warehouses are priced at weighted average cost.

6. Natural Gas Imbalances

Natural gas imbalances occur as a result of differences in volumes of natural gas received and delivered. Rover records natural gas imbalance in-kind receivables and payables at the current market prices. Shipper imbalances are

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Rover Pipeline LLC	(2) A Resubmission	11	2018/Q4			
Notes to Financial Statements						

recorded at contractual prices.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Rover Pipeline LLC	(2) _ A Resubmission	11	2018/Q4
	Notes to Financial Statements		

7. Fuel Tracker

The fuel tracker is the cumulative balance owed to Rover by its customers or owed by Rover to its customers for gas used in the operation of its system. The fuel gas reimbursement percentages are based on specific percentages pursuant to Rover's tariff in order to provide fuel to cover gas used in the operation of its system. The net difference between the fuel reimbursement percentage received and gas used in the operation of its system is recorded as a regulatory asset or regulatory liability. Semi-annually in April and November, the fuel gas reimbursement will be adjusted pursuant to the tariff. The fuel reimbursement is in-kind and non-discountable.

8. Property, Plant and Equipment

Additions. Ongoing additions of utility plant are stated at cost. Rover capitalizes all construction related direct labor and material costs, as well as indirect construction costs. Such indirect construction costs primarily include labor and related costs of departments associated with supporting construction activities and allowance for funds used during construction. The indirect capitalized labor and related costs are largely based upon results of periodic time studies or management reviews of time allocations, which provide an estimate of time spent supporting construction projects. The cost of replacements and betterments that extend the useful life of utility plant is also capitalized. The cost of repairs and replacements of minor utility plant items is charged to expense as incurred. At December 31, 2018 and 2017, Rover has current liabilities of \$211 million and \$524.4 million, respectively, related to Construction work in progress recorded in Miscellaneous current and accrued liabilities, Account 242 and Taxes accrued, Account 236.

Retirements. When ordinary retirements of utility plant occur, the original cost plus cost of removal less salvage value is removed by a charge to accumulated depreciation and amortization, with no gain or loss recorded. When entire regulated operating units of utility plant are retired or sold, the original cost less salvage value and related accumulated depreciation and amortization accounts are removed, with any resulting gain or loss recorded in income.

Depreciation. Rover computes depreciation expense using the straight-line method based on the FERC mandated useful lives of the assets.

Allowance for Funds Used During Construction ("AFUDC"). AFUDC is a utility accounting practice applied pursuant to guidelines prescribed by the FERC and capitalized as part of the cost of utility plant. It represents the cost of servicing the capital invested in construction work-in-progress.

In 2018, Rover charged \$161.8 million to Other deductions, Account 426.5 to remove a regulatory asset for the tax gross up on AFUDC equity. Rover's rate recovery on this regulatory asset was disallowed based on the FERC's issuance of a Revised Policy Statement on Treatment of Income Taxes ("Revised Policy Statement") in 2018 which stated that it will no longer permit master limited partnerships to recover an income tax allowance in their cost of service rates. The FERC issued the Revised Policy Statement in response to a remand from the United States Court of Appeals for the District of Columbia Circuit in United Airlines v. FERC, in which the court determined that the FERC had not justified its conclusion that a pipeline organized as a master limited partnership would not "double recover" its taxes under the current policy by both including an income tax allowance in its cost of service and earning a return on equity calculated using the discounted cash flow methodology.

9. Environmental Expenditures

Environmental expenditures that relate to an existing condition caused by past operations that do not contribute to current or future revenue generation are expensed. Environmental expenditures relating to current or future revenues

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are expensed or capitalized as appropriate. Liabilities are recorded when environmental assessments and/or clean-ups are probable and the costs can be reasonably estimated. Remediation obligations are not discounted because the timing of future cash flow streams is not predictable. As of December 31, 2018 and 2017, there were no amounts accrued for future environmental expenditures.

10. Revenue Recognition

Rover's revenues from transportation of natural gas are based on capacity reservation charges and commodity usage charges. Reservation revenues are based on contracted rates and capacity reserved by the customers and are recognized monthly. Revenues from commodity usage charges are also recognized monthly based on the volumes delivered for the customer based on Rover's tariff.

Because Rover is subject to FERC regulations, revenues collected during the pendency of a rate proceeding may be required by the FERC to be refunded in the final order. Rover establishes reserves for such potential refunds, as appropriate. No such reserves were required at December 31, 2018 and 2017.

11. Accounts Receivable and Allowance for Doubtful Accounts

Rover primarily generates its revenues from firm transportation contracts with natural gas producers. This concentration of customers may impact Rover's overall exposure to credit risk, either positively or negatively, in that the customers may be similarly affected by changes in economic or other conditions. Rover manages trade credit risk to mitigate credit losses and exposure to uncollectible trade receivables. Prospective and existing customers are reviewed regularly for creditworthiness based upon pre-established standards consistent with FERC filed tariffs to manage credit risk within approved tolerances. Customers that do not meet minimum credit standards are required to provide additional credit support in the form of a letter of credit, prepayment, or other forms of security.

Rover establishes an allowance for doubtful accounts on trade receivables based on the expected ultimate recovery of these receivables and considers many factors including historical customer collection experience, general and specific economic trends, and known specific issues related to individual customers, sectors, and transactions that might impact collectability. Increases in the allowance are recorded as a component of operating expenses; reductions in the allowance are recorded when receivables are subsequently collected or written-off. Past due receivable balances are written-off when Rover's efforts have been unsuccessful in collecting the amount due. Rover had no allowance for doubtful accounts recorded as of December 31, 2018 and 2017.

The following table presents the relative contribution to Rover's total operating revenue from each customer that comprised at least 10% of its operating revenues:

	Years Ended I	December 31,		
	2018	2017		
Customer A	38%	58%		
Customer B	27%	13%		
Customer C	10%	-		

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Rover has the following transportation receivables from these customers at the dates indicated:

		December 31,		
		2018 2017		2017
		(In thousands)		
Customer A	\$ 20,675		\$	9,264
Customer B		12,423		
Customer C		5.968 -		

12. Asset Retirement Obligations ("ARO")

Legal obligations associated with the retirement of long-lived assets are recorded at fair value at the time the obligations are incurred, if a reasonable estimate of fair value can be made. Present value techniques are used which reflect assumptions such as removal and remediation costs, inflation, and profit margins that third parties would demand to settle the amount of the future obligation. Upon initial recognition of the liability, costs are capitalized as a part of the long-lived asset and depreciated over the useful life of the related asset. The liability is accreted to its present value each period with accretion being recorded to operating expense or regulatory asset, as applicable, with a corresponding increase in the carrying amount of the liability. Rover was not able to reasonably measure the fair value of the asset retirement obligations as of December 31, 2018 or 2017 as the expected settlement dates were indeterminable. Rover will record an asset retirement obligation in the period in which Rover can reasonable determine the settlement date.

13. Income Taxes

The ability of interstate pipelines held in tax pass through entities to include an allowance for income taxes as a cost-of-service element in their regulated rates has been subject to extensive litigation before the FERC and the courts for a number of years. Effective January 2018, the 2017 Tax and Jobs Act (the "Tax Act") changed several provisions of the federal tax code, including a reduction in the maximum corporate tax rate. On March 15, 2018, in a set of related proposals, the FERC addressed treatment of federal income tax allowances in regulated entity rates. The FERC issued a Revised Policy Statement stating that it will no longer permit master limited partnerships to recover an income tax allowance in their cost of service. While Rover is not a master limited partnership pipeline, the reference the FERC makes to a master limited partnership pipeline in its Final Rule (Order 849) includes pipelines, such as Rover, that do not pay taxes itself and is owned by master limited partnerships. The FERC issued the Revised Policy Statement in response to a remand from the United States Court of Appeals for the District of Columbia Circuit in United Airlines v. FERC, in which the court determined that the FERC had not justified its conclusion that a pipeline organized as a master limited partnership would not "double recover" its taxes under the current policy by both including an income-tax allowance in its cost of service and earning a return on equity calculated using the discounted cash flow methodology. On July 18, 2018, the FERC issued an order denying requests for rehearing and clarification of its Revised Policy Statement because it is non-binding policy and parties will have the opportunity to address the policy as applied in future cases. In the rehearing order, the FERC clarified that a pipeline organized as a master limited partnership will not be precluded in a future proceeding from arguing and providing evidentiary support that it is entitled to an income tax allowance and demonstrating that its recovery of an income tax allowance does not result in a double-recovery of investors' income tax costs. As a consequence of the Revised Policy Statement, in 2018 Rover did not record income taxes and accumulated deferred income tax balances were written off to Provision of deferred income taxes, Accounts 410.1 and 411.1.

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14. Fair Value Measurement

The carrying amounts of cash and cash equivalents, accounts receivable and accounts payable approximate fair value.

15. Deferred Contract Cost

The Deferred contract cost is being amortized over 15 years and are reflected in Miscellaneous amortization, Account 425. Amortization expenses were \$7.3 million and nil for the years ended December 31, 2018 and 2017, respectively.

NOTE C – RELATED PARTY TRANSACTIONS:

The following table provides a summary of affiliate transactions for the period presented:

	Years Ended December 31,			per 31,
	F	2018		2017
		(In thou	sands)	
O perating revenues (1)	\$	614	\$	634
Operations and maintenance (2)		4,343		644
G eneral and administrative (2)		8,693		1,148
Taxes, other than income (3)		980		79
Transportation and compression expense (4))	88,166		28,698
Interest income (5)		-		4,218
Interest expense (5)		-		4,218

- (1) Rover provides natural gas transportation services to ETC Marketing, Ltd., an indirect subsidiary of ETO.
- (2) Primarily represents corporate charges and services provided by ETO and its subsidiaries.
- (3) Payroll taxes associated with the corporate charges and services provided by ETO and its subsidiaries.
- (4) Transportation and compression gas services from Trunkline Gas Company, LLC and Panhandle Eastern Pipe Line Company LP, both indirect subsidiaries of ETO. These expenses are reflected on the accompanying Statement of Income in Operations expense.
- (5) Payments received from the Traverse Member related to deferred capital calls, characterized as Interest income of \$4.2 million to offset Interest expense of \$4.2 million paid by Rover to Rover Holdco.

Accounts receivable and accounts payable to and by affiliates primarily relate to materials and services provided by ETO and its subsidiaries for Rover's pipeline construction and operating activities.

Rover had a \$13.5 million note payable to Rover Holdco which was entered into and repaid in the second quarter of 2018.

Rover received capital contributions from its Members of \$1.3 billion and \$2.8 billion during the years ended December 31, 2018 and 2017, respectively. Rover paid cash distributions to its Members of \$295 million and nil during the years ended December 31, 2018 and 2017, respectively.

Rover has transportation and exchange gas receivables and payables with various affiliates as a result of differences in volumes of gas received and delivered on behalf of those affiliates. The imbalances are settled based on the operator balancing agreements that Rover has with those affiliates. Rover has an imbalance receivable from affiliates of \$0.2

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million and \$0.3 million as of December 31, 2018 and 2017, respectively.

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NOTE D – INCOME TAXES:

The following table provides a summary of the current and deferred components of income tax (benefit) expense.

	Years Ended December 31,			er 31,
	2018 2017		2017	
		(In thou	usands)	
Current expense				
Federal	\$	-	\$	-
State				-
Total				
Deferred expense				
Federal	\$	(100,563)	\$	106,263
State		(30,566)		19,380
Total income tax (benefit) expense	\$	(131,129)	\$	125,643

The differences between Rover's effective income tax rate and the U.S. federal income tax statutory rate were as follow:

	Years Ended December 31,			ber 31,
	2018 2017		2017	
	(In thousands))
Computed statutory income tax expense at 35%	\$	-	\$	113,045
Changes in income taxes resulting from:				
State income taxes, net of federal income tax		-		12,597
Reversal of accumulated deferred income taxes				
as prescribed by FERC Revised Policy Statement				
Docket No. PL17-1		(131,129)		-
Other		-		1
Total income tax (benefit) expense	\$	(131,129)	\$	125,643

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Deferred income taxes result from temporary differences between the financial statement carrying amounts and the tax basis of existing assets and liabilities. The table below summarizes the principal components of Rover's deferred tax assets (liabilities) as follows:

	December 31,			
	2	.018		2017
		(In the	ousands)	
Deferred income tax assets:				
Regulatory and other reserves	\$	-	\$	28,559
Net operating loss carryforward		_		149,224
Total deferred income tax assets	\$	_	\$	177,783
Deferred income tax liabilities:				
Utility plant	\$	-	\$	(190,643)
Regulatory and other reserves				(118,269)
Total deferred income tax liabilities	\$		\$	(308,912)
Net deferred income tax liability	\$	-	\$	(131,129)

Rover's net deferred income tax liability was impacted by the change in the U.S. federal income tax statutory rate from 35% to 21% in 2017. Rover applied regulatory accounting and recorded \$109.7 million in Other regulatory liabilities, Account 254. In 2018, the regulatory liability related to the Federal Tax Rate Change was written off to Miscellaneous nonoperating income, Account 421 due to disallowance of income tax recovery on master limited partnerships.

The deferred income tax balances were recognized in income due to the disallowance of Rover's rate recovery of income taxes based on the FERC's 2018 issuance of a Revised Policy Statement on Treatment of Income Taxes (Docket No. PL17-1) which stated that it will no longer permit master limited partnerships to recover an income tax allowance in their cost of service.

The entry below reflects the FERC amounts affected by the change in the U.S. federal income tax statutory rate from 35% to 21% in 2017 and the subsequent deferred income tax balances recognized in income in 2018.

		Debit/(Credit)		
Account	Description	2018	2017	
		(In thousands)		
190	Accumulated Deferred Income Taxes	\$ -	\$	
			(48,211)	
254	Other Regulatory Liabilities	109,725	(109,725)	
282	Accumulated Deferred Income Taxes - Other Property	-	136,640	
283	Accumulated Deferred Income Taxes - Property	-	21,296	
421	Miscellaneous Nonoperating Income	109,725	-	

FERC FORM NO. 2/3-Q (REV 12-07)	122.12	

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NOTE E – UTILITY PLANT:

The following table provides a summary of utility plant:

	Lives in	 Decem	ber 31	Ι,
	Year	2018		2017
		(In tho	usands	s)
Transmission	40	\$ 6,297,852	\$	1,687,423
General	5	256		37
Intangibles	5	3,378		1,748
Construction work-in-progress		 9,369		3,440,944
Total property, plant and equipment		\$ 6,310,855	\$	5,130,152

NOTE F – REGULATORY MATTERS, COMMITMENTS, CONTINGENCIES AND ENVIRONMENTAL LIABILITIES:

Regulatory Matters. On February 20, 2015, Rover filed a certificate application with the FERC pursuant to Section 7(c) of the Natural Gas Act for authorization to construct and operate a natural gas pipeline system. The FERC issued an Order Issuing Certificate on February 2, 2017 and granted construction commencement authorization on March 3, 2017. All facilities included in the certificate application were completed and available for full commercial operation since November 2018.

Included in the March 15, 2018 proposals is a Notice of Proposed Rulemaking ("NOPR") proposing rules for implementation of the Revised Policy Statement and the corporate income tax rate reduction with respect to natural gas pipeline rates. On July 18, 2018, the FERC issued a Final Rule (Order No. 849) adopting procedures that are generally the same as proposed in the NOPR with a few clarifications and modifications. With limited exceptions, the Final Rule requires all FERC regulated natural gas pipelines that have cost-based rates for service to make a one-time Form No. 501-G filing providing certain financial information and to make an election on how to treat its existing rates. The Final Rule suggests that this information will allow the FERC and other stakeholders to evaluate the impacts of the Tax Act and the Revised Policy Statement on each individual pipeline's rates. The Final Rule also requires that each FERC regulated natural gas pipeline select one of four options: file a limited Natural Gas Act ("NGA") Section 4 filing reducing its rates only as required related to the Tax Act and the Revised Policy Statement, commit to filing a general NGA Section 4 rate case in the near future, file a statement explaining why an adjustment to rates is not needed, or take no other action. For the limited NGA Section 4 option, the FERC clarified that, notwithstanding the Revised Policy Statement, a pipeline organized as a master limited partnership does not need to eliminate its income tax allowance but, instead, can reduce its rates to reflect the reduction in the maximum corporate tax rate. Rover filed their FERC Form No. 501-G on October 08, 2018 in which it explained why an adjustment to its rates was not needed. On March 20, 2019 the FERC issued an order terminating FERC Form No. 501-G proceedings (Docket No. RP19-422-000) without taking any further action finding that Rover had complied with the filing requirements of Order No. 849.

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Purchase Commitments. As of December 31, 2018, Rover has commitments of approximately \$202 million for capital projects related to the construction of its pipeline. These expenditures are expected to be funded by member contributions. In general, contracts signed for purchases of goods and services have clauses that allow Rover to terminate its commitment for specific cause. Currently, no such actions are anticipated.

Liabilities for Litigation and Other Claims. Rover records accrued liabilities for litigation and other claim costs when management believes a loss is probable and reasonably estimable. When management believes there is at least a reasonable possibility that a material loss or an additional material loss may have been incurred, Rover discloses (i) an estimate of the possible loss or range of loss in excess of the amount accrued; or (ii) a statement that such an estimate cannot be made. As of December 31, 2018 and 2017, Rover had no recorded litigation and other claim-related accrued liabilities. Rover does not have any material litigation or other claim contingency matters assessed as probable or reasonably possible that would require disclosure in the financial statements.

On November 3, 2017, the State of Ohio and the Ohio Environmental Protection Agency ("Ohio EPA") filed suit against Rover and Pretec Directional Drilling, LLC ("Pretec") seeking to recover approximately \$2.6 million in civil penalties allegedly owed and certain injunctive relief related to permit compliance. Laney Directional Drilling Co., Atlas Trenchless, LLC, Mears Group, Inc., D&G Directional Drilling, Inc. d/b/a D&G Directional Drilling, LLC, and B&T Directional Drilling, Inc.(collectively, with Rover and Pretec, "Defendants") were added as defendants on April 17, 2018 and July 18, 2018.

Ohio EPA alleges that the Defendants illegally discharged millions of gallons of drilling fluids into Ohio's waters that caused pollution and degraded water quality, and that the Defendants harmed pristine wetlands in Stark County. Ohio EPA further alleges that the Defendants caused the degradation of Ohio's waters by discharging pollution in the form of sediment-laden storm water into Ohio's waters and that Rover violated its hydrostatic permits by discharging effluent with greater levels of pollutants than those permits allowed and by not properly sampling or monitoring effluent for required parameters or reporting those alleged violations. Rover and other Defendants filed several motions to dismiss and Ohio EPA filed a motion in opposition. The State's opposition to those motions was filed on October 12, 2018. Rover and other Defendants filed their replies on November 2, 2018. On March 13, 2019, the Court granted Rover and the other Defendants' motion to dismiss all counts. On April 10, the Ohio EPA filed a notice of appeal.

In January 2018, Ohio EPA sent a letter to the FERC to express concern regarding drilling fluids lost down a hole during horizontal directional drilling ("HDD") operations as part of the Rover construction. Rover sent a January 24 response to the FERC and stated, among other things, that as Ohio EPA conceded, Rover was conducting its drilling operations in accordance with specified procedures that had been approved by the FERC and reviewed by the Ohio EPA. In addition, although the HDD operations were crossing the same resource as that which led to an inadvertent release of drilling fluids in April 2017, the drill in 2018 had been redesigned since the original crossing. Ohio EPA expressed concern that the drilling fluids could deprive organisms in the wetland of oxygen. Rover, however, has now fully remediated the site, a fact with which Ohio EPA concurs. Construction of Rover is now complete and the pipeline is fully operational.

Environmental Matters. Rover's operations are subject to federal, state and local laws, rules and regulations regarding water quality, hazardous and solid waste management, air quality control and other environmental matters. These laws, rules and regulations require Rover to conduct its operations in a specified manner and to obtain and comply with a wide variety of environmental regulations, licenses, permits, inspections and other approvals. Failure to comply with environmental laws, rules and regulation may expose Rover to significant fines, penalties and/or interruptions in operations. Rover's environmental policies and procedures are designed to achieve compliance with such applicable laws and regulations. These evolving laws and regulations and claims for damages to property,

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employees, other persons and the environment resulting from current or past operations may result in significant expenditures and liabilities in the future. Rover engages in a process of updating and revising its procedures for the ongoing evaluation of its operations to identify potential environmental exposures and enhance compliance with regulatory requirements.

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NOTE G-REVENUE:

The following disclosures discuss Rover's revised revenue recognition policies upon the adoption of ASU 2014-09 on January 1, 2018, as discussed in Note B. These policies were applied to the current period only, and the amounts reflected in Rover's financial statements for the year ended December 31, 2017 were recorded under Rover's previous accounting policies.

Rover's revenues are determined primarily by the amount of capacity the customers reserve as well as the actual volume of natural gas that flows through pipelines. Under transportation contracts, customers are charged (i) a demand fee, which is a fixed fee for the reservation of an agreed amount of capacity on Rover's pipeline for a specified period of time and which obligates the customer to pay even if the customer does not transport natural gas on Rover's pipeline, (ii) a transportation fee, which is based on the actual throughput of natural gas by the customer, (iii) fuel retention based on a percentage of gas transported on the pipeline, or (iv) a combination of the three, generally payable monthly.

The performance obligation with respect to these contracts is a promise to provide a single type of service daily over the life of the contract, which is fundamentally a "stand-ready" service. While there can be multiple activities required to be performed, these activities are not separable because such activities in combination are required to successfully transfer the overall service for which the customer has contracted. The fixed consideration of the transaction price is allocated ratably over the life of the contract and revenue should be recognized over time because the customer simultaneously receives and consumes the benefit of this service.

Contract Balances with Customers. Rover satisfies its obligations by transferring goods or services in exchange for consideration from customers. The timing of performance may differ from the timing the associated consideration is paid to or received from the customer, thus resulting in the recognition of a contract asset or a contract liability.

Rover recognizes a contract asset when making upfront consideration payments to certain customers or when providing services to customers prior to the time at which Rover is contractually allowed to bill for such services. As of December 31, 2018, no contract assets have been recognized.

Rover recognizes a contract liability if the customer's payment of consideration precedes Rover's fulfillment of the performance obligations. As of December 31, 2018, no contract liabilities have been recognized.

Performance Obligation. At contract inception, Rover assesses the goods and services promised in its contracts with customers and identifies a performance obligation for each promise to transfer a good or service (or bundle of goods or services) that is distinct. To identify the performance obligations, Rover considers all the goods or services promised in the contract, whether explicitly stated or implied based on customary business practices. For a contract that has more than one performance obligation, Rover allocates the total contract consideration it expects to be entitled to, to each distinct performance obligation based on a standalone-selling price basis. Revenue is recognized when (or as) the performance obligations are satisfied, that is, when the customer obtains control of the good or service. Certain of our contracts contain variable components, which, when combined with the fixed component are considered a single performance obligation. For these types of contracts, only the fixed component of the contracts are included in the amount of revenue expected to be recognized on contracts with customers existing as of December 31, 2018.

As of December 31, 2018, the aggregate amount of transaction price allocated to unsatisfied (or partially satisfied) performance obligations is approximately \$11.88 billion and Rover expects to recognize this amount as revenue from

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Practical Expedients Utilized by the Rover. Rover elected the following practical expedients in accordance with Topic 606:

- **Right to invoice** Rover elected to utilize an output method to recognize revenue that is based on the amount to which Rover has a right to invoice a customer for services performed to date, if that amount corresponds directly with the value provided to the customer for the related performance or its obligation completed to date. As such, Rover recognized revenue in the amount to which it had the right to invoice customers.
- **Significant financing component** Rover elected not to adjust the promised amount of consideration for the effects of significant financing component if Rover expects, at contract inception, that the period between the transfer of a promised good or service to a customer and when the customer pays for that good or service will be one year or less.
- Unearned variable consideration Rover elected to only disclose the unearned fixed consideration associated with unsatisfied performance obligations related to our various customer contracts which contain both fixed and variable components.

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	Summary of Utility Plant and Accumulated Provi	·	_		rtization and Depletic	on
_						
Line No.	Item (a)					Total Company For the Current Quarter/Year
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)					2,340,699
4	Property Under Capital Leases					
5	Plant Purchased or Sold					
6	Completed Construction not Classified					6,299,144,741
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)					6,301,485,440
9	Leased to Others					
10	Held for Future Use					
11	Construction Work in Progress					9,369,084
12	Acquisition Adjustments					
13	TOTAL Utility Plant (Total of lines 8 thru 12)					6,310,854,524
14	Accumulated Provisions for Depreciation, Amortization, & Depletion					105,128,694
15	Net Utility Plant (Total of lines 13 and 14)					6,205,725,830
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION,	AMOR	RTIZ	ATION AND DEPLE	ETION	
17	In Service:					
18	Depreciation					104,111,176
19	Amortization and Depletion of Producing Natural Gas Land and La	nd Rig	hts			
20	Amortization of Underground Storage Land and Land Rights					4 047 540
21	Amortization of Other Utility Plant					1,017,518
22 23	TOTAL In Service (Total of lines 18 thru 21)					105,128,694
24	Leased to Others					
25	Depreciation					
26	Amortization and Depletion TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment					
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total	of line	s 22	, 26, 30, 31, and 32)	105,128,694

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	Summary of Utility Plan	nt and Accumulated Provisions f	or D	epreciation, Amortizatio	n and Dep	letion (co	ntinued)
Line	Electric	Gas		Other (specify)			Common
No.	(c)	(d)		(e)			(f)
1							
2							
3		2,340,6	99				
4							
5							
6		6,299,144,7	41				
7							
8		6,301,485,4	40				
9							
10		9,369,0	84				
12		9,303,0	-				
13		6,310,854,5	24				
14		105,128,6					
15		6,205,725,8					
16							
17							
18		104,111,1	76				
19							
20 21		1,017,5	12				
22		105,128,6					
23		100,120,0					
24							
25							
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31							
32							
33		105,128,6	94				

	e of Res	spondent	This Report Is:	Date of Re		Year/Period of Report					
Rove	er Pipeli	ine LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yi)	End of 2018/Q4					
	Gas Plant in Service (Accounts 101, 102, 103, and 106)										
2. lı 103, l 3. lı	 Report below the original cost of gas plant in service according to the prescribed accounts. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 03, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts. 										
	 Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts. Classify Account 106 according to prescribed accounts, on an 										
	5. Classify Account 106 according to prescribed accounts, on an stimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of										
		ported in column (b). Likewise, if the respondent has a signific	, ,								
		he end of the year, include in column (d) a tentative distribution									
		for accumulated depreciation provision. Include also in column			-	nclassified retirements.					
Attac	n supple	emental statement showing the account distributions of these t		nns (c) and (d)),						
Line		Account	Balance at	.r		Additions					
No.		(a)	Beginning of Yea (b)	"		(c)					
1	INTAN	IGIBLE PLANT	(6)			(0)					
2		Organization									
3		Franchises and Consents									
4	303	Miscellaneous Intangible Plant		1,748,065		1,256,121					
5		TOTAL Intangible Plant (Enter Total of lines 2 thru 4)		1,748,065		1,256,121					
6		UCTION PLANT		. ,		,===, ==					
7		Natural Gas Production and Gathering Plant									
8		Producing Lands									
9		2 Producing Leaseholds									
10		3 Gas Rights									
11	325.4	Rights-of-Way									
12		Other Land and Land Rights									
13	326 Gas Well Structures										
14	327 Field Compressor Station Structures										
15	328	Field Measuring and Regulating Station Equipment									
16	329	Other Structures									
17	330	Producing Gas Wells-Well Construction									
18	331	Producing Gas Wells-Well Equipment									
19	332	Field Lines									
20	333	Field Compressor Station Equipment									
21	334	Field Measuring and Regulating Station Equipment									
22	335	Drilling and Cleaning Equipment									
23	336	Purification Equipment									
24	337	Other Equipment									
25	338	Unsuccessful Exploration and Development Costs									
26	339	Asset Retirement Costs for Natural Gas Production and									
27		TOTAL Production and Gathering Plant (Enter Total of lines 8									
28	PROD	UCTS EXTRACTION PLANT									
29	340	Land and Land Rights									
30	341	Structures and Improvements									
	342	Extraction and Refining Equipment									
31		Disalinas									
31 32	343	Pipe Lines									

Nam	ne of Respondent		is Report Is:	Date of	Report	Year/Period of Report	
Rov	er Pipeline LLC	(1) (2)		(Mo, Da	, Yr) '/	End of <u>2018/Q4</u>	
	Gas Plant in Service (Accounts 1	• •		nued)			
1 :	Account		Balance at	-		Additions	
Line No.			Beginning of Yea	ar			
	(a) 345 Compressor Equipment		(b)			(c)	
34 35	346 Gas Measuring and Regulating Equipment						
36	347 Other Equipment						
37	348 Asset Retirement Costs for Products Extraction Plant						
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 3	7)					
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 an	id					
40	Manufactured Gas Production Plant (Submit Supplementary						
41	TOTAL Production Plant (Enter Total of lines 39 and 40)						
42	NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground Storage Plant						
44	350.1 Land						
45	350.2 Rights-of-Way						
46	351 Structures and Improvements						
47 48	352 Wells 352.1 Storage Leaseholds and Rights						
49	352.2 Reservoirs						
50	352.3 Non-recoverable Natural Gas						
51	353 Lines						
52	354 Compressor Station Equipment						
53	355 Other Equipment						
54	356 Purification Equipment						
55	357 Other Equipment						
56	358 Asset Retirement Costs for Underground Storage Plant						
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thr	u					
58	Other Storage Plant						
59	360 Land and Land Rights						
60	361 Structures and Improvements						
61	362 Gas Holders						
62	363 Purification Equipment						
63 64	363.1 Liquefaction Equipment 363.2 Vaporizing Equipment						
65	363.3 Compressor Equipment						
66	363.4 Measuring and Regulating Equipment						
67	363.5 Other Equipment						
68	363.6 Asset Retirement Costs for Other Storage Plant						
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)						
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant						
71	364.1 Land and Land Rights						
72	364.2 Structures and Improvements						
73	364.3 LNG Processing Terminal Equipment						
74	364.4 LNG Transportation Equipment						
75	364.5 Measuring and Regulating Equipment						
76	364.6 Compressor Station Equipment						
77	364.7 Communications Equipment						
78 79	364.8 Other Equipment 364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	\dashv					
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and	•					
00	TOTAL base Load Elquelled Nati Gas, Terminaling and	ļ					

Nam	e of Respondent		is Report Is:	Date of F	Report	Year/Period of Report	
Rov	er Pipeline LLC	(1) (2)		(Mo, Da,	, †1) /	End of <u>2018/Q4</u>	
	Gas Plant in Service (Accounts	• •		nued)			
l	Account		Balance at	1		Additions	
Line No.			Beginning of Yea	ar			
	(a)		(b)			(c)	
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57	·					
82	TRANSMISSION PLAN			6 744 104		10 750 705	
83 84	365.1 Land and Land Rights 365.2 Rights-of-Way			6,744,124 9,640,165	18,750,705 62,373,954		
85	366 Structures and Improvements			2,016,142		48,403,759	
86	367 Mains	1	1,069,934,432			3,950,174,913	
87	368 Compressor Station Equipment		<u></u>	9,534,696		418,324,832	
88	369 Measuring and Regulating Station Equipment			5,497,523		56,456,541	
89	370 Communication Equipment						
90	371 Other Equipment						
91	372 Asset Retirement Costs for Transmission Plant						
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)		1,74	3,367,082		4,554,484,704	
93	DISTRIBUTION PLANT						
94	374 Land and Land Rights						
95	375 Structures and Improvements						
96	376 Mains						
97	377 Compressor Station Equipment						
98	378 Measuring and Regulating Station Equipment-General						
99	379 Measuring and Regulating Station Equipment-City Gate 380 Services						
100 101	380 Services 381 Meters						
102	382 Meter Installations						
103	383 House Regulators						
104	384 House Regulator Installations						
105	385 Industrial Measuring and Regulating Station Equipment						
106	386 Other Property on Customers' Premises						
107	387 Other Equipment						
108	388 Asset Retirement Costs for Distribution Plant						
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)						
110	GENERAL PLANT						
111	389 Land and Land Rights						
112	390 Structures and Improvements						
113	391 Office Furniture and Equipment						
114	392 Transportation Equipment						
115	393 Stores Equipment			00.005			
116	394 Tools, Shop, and Garage Equipment			36,835			
117 118	395 Laboratory Equipment 396 Power Operated Equipment						
119	397 Communication Equipment						
120	398 Miscellaneous Equipment						
121	Subtotal (Enter Total of lines 111 thru 120)			36,835			
122	399 Other Tangible Property						
123	399.1 Asset Retirement Costs for General Plant						
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)			36,835			
125	TOTAL (Accounts 101 and 106)		1,74	5,151,982		4,555,740,825	
126	Gas Plant Purchased (See Instruction 8)						
127	(Less) Gas Plant Sold (See Instruction 8)						
128	Experimental Gas Plant Unclassified						
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)		1,74	5,151,982		4,555,740,825	
1							

	e of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Rover Pipeline LLC			(1) X An Original(2) A Resubmission	(MO, Da, 11) / /	End of <u>2018/Q4</u>					
	Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)									
Accou 6. S class amou credit: 7. F subac 8. F	ling the reversals of the prior years to unt 101 and 106 will avoid serious on thow in column (f) reclassifications or ifications arising from distribution of a nts with respect to accumulated prov is to primary account classifications. or Account 399, state the nature and account classification of such plant cor or each amount comprising the repor-	nissions of respondent's reported transfers within utility plant accordance in transfers within utility plant accordance in the properties of the requirements of the red balance and changes in According to the requirements of the red balance and changes in According to the requirements of the red balance and changes in According to the requirements of the red balance and changes in According to the requirements of the red balance and changes in According to the requirements of the red balance and changes in According to the requirements of the red balance and changes in According to the red balance and changes in the red balance and changes in the red balance and changes in	amount for plant actually in se unts. Include also in column (f unt 102. In showing the cleara adjustments, etc., and show i ount and if substantial in amount ese pages. ount 102, state the property pu	rvice at end of year.) the additions or reduct ance of Account 102, inc n column (f) only the off nt submit a supplementa rchased or sold, name of	ions of primary account clude in column (e) the set to the debits or ary statement showing of vendor or purchaser,					
such t	filing.		· · ·							
Line No.	Retirements	Adjustments	Transfers		Balance at End of Year					
1	(d)	(e)	(f)		(g)					
2										
3										
4				373,391 373,391	3,377,577					
5					3,311,311					
7										
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Rove	e of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
	er Pipeline LLC		This Report Is: (1) X An Original (2) A Resubmission	(IVIO, Da, 11)	End of 2018/Q4
		Gas Plant in Service (Accounts			
1	Retirements	Adjustments	Transfers		Balance at
Line No.	Remembries	Adjustments	Transiers		End of Year
	(d)	(e)	(f)		(g)
34					
35					
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	e of Respondent		This Report Is: (1) X An Original	Date of Re (Mo, Da, Yi	port Year/Period of Report		
Rove	r Pipeline LLC		(1) An Original (2) A Resubmission	(IVIO, Da, 11	End of <u>2018/Q4</u>		
	(01, 102, 103, and 106) (continued)				
T	Retirements	Adjustments	Transfers	,	Balance at		
Line No.	rearements	/ loguetine ne	Transiers		End of Year		
	(d)	(e)	(f)		(g)		
81							
82							
83				719,154)	18,775,675		
84			(114,	783,138)	297,230,981		
85 86			137	71,126) 7,807,913	120,348,775 5,157,917,258		
87				976,809)	601,882,719		
88				257,686)	101,696,378		
89			\	,,,,,			
90							
91							
92					6,297,851,786		
93							
94							
95 96							
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101							
102							
103							
104							
105							
106 107							
107							
109							
110							
111							
112							
113				211,756	211,756		
114							
115					20.005		
116 117					36,835		
118							
119				7,486	7,486		
120				,	•		
121				219,242	256,077		
122							
123							
124				219,242	256,077		
125				592,633	6,301,485,440		
126 127							
128							
129				592,633	6,301,485,440		

	e of Respondent			This F	Report Is:	val.	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Rov	er Pipeline LLC		(1) (2)	An Origin A Resubr	mission	(IVIO, Da, 11) / /	End of <u>2018/Q4</u>				
	Gas Property and Capacity Leased from Others										
2.	 Report below the information called for concerning gas property and capacity leased from others for gas operations. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b). 										
	Name of Lessor	*			Description	n of Leas	e	Lease Payments for			
Line								Current Year			
No.	(a)	(b)			((c)		(d)			
1											
2											
3											
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44											
45	Total										

	e of Respondent			This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC			(1) X An Origin (2) A Resub	mai omission	(IVIO, Da, 11) / /	End of <u>2018/Q4</u>
	Gas Pro	perty a	nd Ca	pacity Leased to 0	Others		-
desc 2.	For all leases in which the average lease income oveription of each facility or leased capacity that is class In column (d) provide the lease payments received. Designate associated companies with an asterisk in	sified a	as gas thers.	s plant in service,			
	Name of Lessor	*		Descri	ption of Le	ease	Lease Payments for
Line No.	(a)	(b)		2000.	Current Year (d)		
1							
3							
4							
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42							
44							
45	Total						

Nam	e of Respondent		Report Is:	Year/Period of Report					
Rov	er Pipeline LLC	(1) (2)	An Original A Resubmission	Date of Report (Mo, Da, Yr) / /	End of <u>2018/Q4</u>				
	Gas Plant Held for Future Use (Account 105)								
item 2. colu	 Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105. 								
	Description and Leasting		Data Oriainally, Included	Data Francisco de la lace	Delegee of				
Line No.	Description and Location of Property (a)		Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)				
1									
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41		+							
42									
43									
44									
45	Total								

1. 2. and	rer Pipeline LLC Construction Work Report below descriptions and balances at end of year of		(2)		An Original A Resubmission		of Report Da, Yr) / /	End of <u>2018/Q4</u>				
2. and			ogress	e_(as (Account 107)							
2. and	Report below descriptions and balances at end of year of		Construction Work in Progress-Gas (Account 107)									
3.	Show items relating to "research, development, and demonstration (see Account 107 of the Uniform System of Minor projects (less than \$1,000,000) may be grouped.	onstrati	ts in pi on" pr	roc	ess of constructi	on (Acco	unt 107). Research, Dev	velopment,				
Line No.	Description of Project	Construction Work Progress-Gas (Account 107)					Estimated Additional Cost of Project					
	(a)				(b)			(c)				
1	Compressor Stations and Meter Stations				9,369,084							
2												
3												
5						+						
6												
7												
8												
9												
10												
11												
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25 26												
27						-						
28												
29						+						
30												
31												
32												
33												
34												
35												
36												
37 38												
39												
40												
41												
42												
43												
44												
45	Total				9,369,084							

	ne of Respondent	This Report Is: (1) X An Original	Year/Period of Report						
Rov	er Pipeline LLC	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	End of <u>2018/Q4</u>					
	Non-Traditional Rate Treat	ment Afforded New Projec	ts						
supporting	1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate reatment. 2. In column b, list the CP Docket Number where the Commission authorized the facility. 3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk) 4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility. 5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.								
	Name of Facility	CP	Type of	Gas Plant					
Line No.		Docket No.	Rate Treatment	in Service					
	(a)	(b)	(c)	(d)					
1									
2									
3									
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10 11									
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36				_					
	Total			0					

	e of Respondent			This Report Is:	inal	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Rove	er Pipeline LLC			(1) X An Orig (2) A Resu	bmission	/ / End of <u>2018/Q4</u>			
		Non-Trad	itional Rate Treatment	Afforded New Pro	jects (conti	nued)			
Accum 7. In 8. In	In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, cumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense). In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility. In column i, report the amount of depreciation expense accrued on the facility during the year.								
	In column i, report the amount of depreciation expense accrued on the facility during the year. D. In column j, list any other expenses(including taxes) allocated to the facility.								
	1. In column k, report the incremental revenues associated with the facility.								
			ntal project that has a separa	te fuel rate for that proje	ect.				
	rovide the total amounts for	•	. ,	. ,					
	Accumulated Depreciation	Accumulated Deferred	Operating Expense	Maintenance Expense	Deprecia Expens		Incremental Revenues		
ine No.		Income Taxes				(including taxes)			
	(e)	(f)	(g)	(h)	(i)	(j)	(k)		
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)					
Rover Pipeline LLC	(2) _ A Resubmission	11	2018/Q4				
General Description of Construction Overhead Procedure							

- 1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- 2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
- 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

1. Construction Overhead

Direct company labor costs, including costs for supervisory personnel who devote time to capital projects, are direct-charged to work orders based on actual hours devoted to specific projects. Related employee benefit costs are charged to construction, retirement, and other work-in-progress projects monthly based on a loading rate applied to labor charges. Capitalized overhead amounts are calculated by applying a capital overhead rate to actual capital spend for the associated entity. The capital overhead rate was derived from an entity wide time study.

Allowance for funds used during construction ("AFUDC")

Allowance for funds used during construction is charged on all construction projects in Construction Work in Progress which have not been completed by the end of the month for which the allowance for funds used is being charged. For construction projects, an allowance for funds used during construction is charged up to the date the property is actually placed in service. The amount capitalized during the construction period is calculated pursuant to FERC rules which includes allowance for the cost of debt and equity funds. The amount is computed monthly by applying 1/12 of an annual rate to the balance of prior month plus half of the current month to each work order. Costs excluded from the AFUDC base are contract retentions, capital accruals, and purchase order accruals. The allowance for each month is credited to Allowance for Other Funds Used During Construction, Account 419.1, and Allowance for Borrowed Funds Used During Construction, Account 432.

Nam	ne of Respondent		s Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover Pipeline LLC		(1)	X An Original A Resubmission	/ /	End of <u>2018/Q4</u>
	General Description of Constru			ntinued)	
1. Fo 2. Id	PUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RA or line (5), column (d) below, enter the rate granted in the last rate proceeding. If n entify, in a footnote, the specific entity used as the source for the capital structure to dicate, in a footnote, if the reported rate of return is one that has been approved in	TES ot availab	ole, use the average rate earn	ed during the preceding 3 ye	
1. C	emponents of Formula (Derived from actual book balances and actual	al cost	rates):		
	Title		Amount	Capitalization	Cost Rate
Line No.	(a)		(b)	Ration (percent) (c)	Percentage (d)
	(1) Average Short-Term Debt	S			
	(2) Short-Term Interest	D	22 004 000 027	40.04	S
	(3) Long-Term Debt (4) Preferred Stock	Р	33,094,008,037	49.21	d 4.01
	(5) Common Equity	С	34,150,908,060	50.79	C 13.00
	(6) Total Capitalization		67,244,916,097	100.00	10.00
	(7) Average Construction Work In Progress Balance	W	2,607,139,604		
2. G	ross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))]			1.97	
3. R	ate for Other Funds $[1-(S/W)][p(P/(D+P+C)) + c(C/(D+P+C))]$			6.60	
4. W	eighted Average Rate Actually Used for the Year: a. Rate for Borrowed Funds -			1.97	
l	b. Rate for Other Funds -			6.60	

Name of Respondent	This Report is: (1) X An Original	Date of Report	Year/Period of Report				
Rover Pipeline LLC	(2) A Resubmission	(Mo, Da, Yr)	2018/Q4				
FOOTNOTE DATA							

Schedule Page: 218 Line No.: 6 Column: b

Energy Transfer Operating, L.P. was used as the source for the capital structure.

Schedule Page: 218 Line No.: 5 Column: d

The reported rate is calculated by 50% of weighted average cost of debt of parent's debt structure and 50% of filed Rover's rate of equity. The certificate filing is Docket No. CP15-93, et al.

Nam	e of Respondent	This Report		Date of Report	Year/Period of Report
Rov	er Pipeline LLC		Original tesubmission	(Mo, Da, Yr) / /	End of 2018/Q4
	Accumulated Provision for D	epreciation of Gas U	Jtility Plant (Ad	count 108)	•
2. plan 3. such reco the to func 4.	Explain in a footnote any important adjustments during yet Explain in a footnote any difference between the amount it in service, page 204-209, column (d), excluding retirement The provisions of Account 108 in the Uniform System of Applant is removed from service. If the respondent has a streed and/or classified to the various reserve functional classifications. In addition, include all costs tional classifications.	for book cost of planents of nondeprecial Accounts require the significant amount of assifications, make particulated in retirem similar method of de	ble property. at retirements f plant retired preliminary clo ent work in prepreciation acc	of depreciable plant at year end which ha osing entries to tental ogress at year end in counting.	be recorded when is not been tively functionalize in the appropriate
5.	At lines 7 and 14, add rows as necessary to report all data	l			
Line	Item	Total	Gas Plant		
No.	(a)	(c+d+e) (b)	Service (c)	for Future Use	to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR	(6)	(0)	(u)	(6)
1	Balance Beginning of Year	8,647,264	8.6	47,264	
2	Depreciation Provisions for Year, Charged to	3,0 11,120 1	0,0	,	
3	(403) Depreciation Expense	95,465,367	95.4	65,367	
4	(403.1) Depreciation Expense for Asset Retirement Costs	33,133,331	33,		
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing Accounts Other Clearing (Specify) (footnote details):				
9	Other Clearing (Specify) (loothole details).				
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	95,465,367	OF 4	65,367	
11	Net Charges for Plant Retired:	95,405,307	95,4	00,307	
12	Book Cost of Plant Retired				
13	Cost of Removal				
14		1 455		1 155	
	Salvage (Credit)	1,455		1,455	
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(1,455)	(1,455)	
16	Other Debit or Credit Items (Describe) (footnote details):				
17					
18	Book Cost of Asset Retirement Costs	4044444	101.1	44.4=0	
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	104,111,176	104,1	11,176	
	Section B. BALANCES AT END OF YEAR ACCORDING TO				
0.4	FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant				
26	Base Load LNG Terminaling and Processing Plant	101 000 000	10.1.0	22.005	
27	Transmission	104,093,905	104,0	93,905	
28	Distribution	47.074		47.074	
29	General TOTAL (Table 61) and 04 (table 90)	17,271		17,271	
30	TOTAL (Total of lines 21 thru 29)	104,111,176	104,1	11,176	

	Name of Responden Rover Pipeline LLC	t			This Report Is: (1) X An Orig (2) A Resu	ginal ubmission	Date of Report (Mo, Da, Yr) / /	Year/Perio End of 2	od of Report 2018/Q4
			Gas Stored	(Accounts 117.	1, 117.2, 117.3, 11	7.4, 164.1, 16 ⁴	1.2, and 164.3)		
1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited. 2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts. 3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report									
storage (i.e., fixed asset method or inventory method).									
Description							Total (i)		
1	Balance at Beginning of	,	()	. ,	(240,878)	()	(0)	()	(240,878
	Gas Delivered to Storage				28,479,975				28,479,97
	Gas Withdrawn from				26,110,517				26,110,51
	Other Debits and Credits				(2,759,044)				(2,759,044
_	Balance at End of Year				(630,464)				(630,464
_	Dth				225,825				225,82
	Amount Per Dth				(2.7918)		+		(2.7918

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
Rover Pipeline LLC	(1) <u>X</u> An Original (2) <u> A Resubmission</u>	(Mo, Da, Yr) //	2018/Q4					
	FOOTNOTE DATA							

Schedule Page: 220 Line No.: 7 Column: e

Rover has no storage facilities, therefore account 117.4 is used to record operational fluctuations in line pack.

Schedule Page: 220 Line No.: 5 Column: i
Rover utilizes the fixed asset method of accounting for system line pack.

'				eport i X I An (o. Original		(Mo, Da, Yr)	real/Period of Report
Rover Pipeline LLC			Ė		esubmiss	ion	11	End of 2018/Q4
	Investments (Account 123, 124, an							1
1 D	· · · · · · · · · · · · · · · · · · ·		-			Tomp	orani Cash Investments	
2. P (a)	 Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments. Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and 							
	ncluded in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136,							
	emporary Cash Investments, also may be grouped by classes.							
		f loans	or i	investm	ent advanc	es that a	re properly includable in Acc	count 123 Include advances
	(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances ubject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.							
	Description of Investment					Book (Cost at Beginning of Year	Purchases or
Line						•	ok cost is different from	Additions
No.					*		respondent, give cost to	During the Year
							ondent in a footnote and	
					4.		explain difference)	4.0
_	(a)				(b)		(c)	(d)
1	Account 136 - Temporary Cash Investments						115,684,874	46,242
2								
3								
4								
5								
6								
7								
8								
9	TOTAL						115,684,874	46,242
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
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	Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Par/Period of Report (Mo, Da, Yr)								
Rov	er Pipeline LLC			(1) X An Origina (2) A Resubm		(WO, Da, 11)	End of <u>2018/Q4</u>		
	Investments (Account 123, 124, and 136) (continued)								
3. D 4. If number	List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. 3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge. 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number. 5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.								
		ent disposed of during the year the g					ne other amount at which		
carrie	d in the books of account if differer	at from cost) and the selling price there	eof, not includ	ling any dividend or interes	st adjustme	nt includible in column (h).			
	Sales or Other	Principal Amount or		Cost at End of Year	F	Revenues for	Gain or Loss from		
Line	Dispositions During Year	No. of Shares at End of Year	`	ost is different from cost ondent, give cost to		Year	Investment Disposed of		
No.	During Toda	Life of Teal		ent in a footnote and			Біорозец оі		
	()	10	ex	plain difference)		4.)	<i>m</i>		
1	(e)	(f)		(g) 115,731,116		(h) 331,552	(i)		
2				-, - , -		,,,,			
3									
4									
5									
7									
8									
9				115,731,116		331,552			
10 11									
12									
13									
14 15									
16									
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19 20									
21									
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23									
24 25									
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28 29									
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33 34									
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36									
37		-							
38 39									
40									
			1		1				

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Date of Report (Mo, Da, Yr)					
Rov	er Pipeline LLC	(1) X An Original (2) A Resubmission	(IVIO, Da, 11)	End of <u>2018/Q4</u>	
	Investments in Subsidiary	Companies (Account 123.1)		+	
2. P (a) Inv (b) Inv to eac	eport below investments in Account 123.1, Investments in Subsidiary Companies. rovide a subheading for each company and list thereunder the information called for brestment in Securities-List and describe each security owned. For bonds give also privestment Advances - Report separately the amounts of loans or investment advances h advance show whether the advance is a note or open account. List each note giving eport separately the equity in undistributed subsidiary earnings since acquisition. The	incipal amount, date of issue, maturit which are subject to repayment, but ig date of issuance, maturity date, an	y, and interest rate. which are not subject to curre d specifying whether note is a	ent settlement. With respect a renewal.	
	Description of Investment	Date	Date of	Amount of	
Line	·	Acquired	Maturity	Investment at	
No.	(a)	(b)	(c)	Beginning of Year (d)	
1	(-)	(-)	(5)	(=)	
2					
3					
4 5					
6					
7					
8					
9					
10					
11 12					
13					
14					
15					
16					
17 18					
19					
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23 24					
25 25					
26					
27					
28					
29 30					
31					
32					
33					
34					
35					
36 37					
38					
39					
40	TOTAL Cost of Account 123.1 \$!	TOTAL		

Nam	Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Date of Report (Mo, Da, Yr)							
Rove	er Pipeline LLC		(1) X An Original(2) A Resubmission	(MO, Da, 11) / /	End of <u>2018/Q4</u>			
	ı	nvestments in Subsidiary Comp	anies (Account 123.1) (conti	nued)				
5. If docket	esignate in a footnote, any securities, notes Commission approval was required for any number. eport in column (f) interest and dividend rev	advance made or security acquired, design	gnate such fact in a footnote and give	name of Commission, date o	f authorization, and case or			
carried	column (h) report for each investment disposit in the books of account if different from co	st), and the selling price thereof, not include			e other amount at which			
8. Re	eport on Line 40, column (a) the total cost of	f Account 123.1.						
	Equity in Subsidiary	Revenues for Year	Amount of Investment	G	ain or Loss from			
Lina	Earnings for Year		at End of Year		Investment			
Line No.					Disposed of			
140.	(e)	(f)	(g)		(h)			
1								
2								
3								
4								
5				<u></u>				
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	e of Respondent	This	Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(1) (2)	An Original A Resubmission	(Mo, Da, Yr) / /	End of <u>2018/Q4</u>
	Prepayments (Acct 165), Extraordinary Property Losses (Acct				
	repayments (Acct 100), Extraordinary respectly 203303 (Acct	102.1)	, omecovered i lant an	ia Regulatory Otady	50313 (ACC1 102.2)
	DDEDAVMENT	S (AC	COUNT 465)		
	PREPAYMENT	5 (AC	COUNT 165)		
1. Re	eport below the particulars (details) on each prepayment.				
Line	Nature of Payment				Balance at End of Year
No.					of Year (in dollars)
	(a)				(h) (b)
1	Prepaid Insurance				430,647
2	Prepaid Rents				
3	Prepaid Taxes				
5	Prepaid Interest Miscellaneous Prepayments				
6	TOTAL				430,647
	TOTAL				+50,041

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) Continued C	Name of Respondent		Thi (1)	is Report Is: X An Original	Date of I (Mo, Da,	Report Yr)	Year/Period of Report		
EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1) Line No. authorization (no, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f) (g) 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Rover Pipeline LLC			All Oliginal All Resubmission			End of <u>2018/Q4</u>		
EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1) Line No. Description of Extraordinary Loss [include the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f) (g) 7 (8 (9) (10) (10) (10) (10) (10) (10) (10) (10	Prepayments (Acct 165), Extraordinary	Property Losses			d Regulator	y Study Cos	ts (Acct 182.2)		
Description of Extraordinary Loss [include the date of Commission authorization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f) (g) (g) During Year During Year Amount Charged (e) (f) (g) (g) (g) (g)			(continue	ed)					
Line No. Description of Extraordinary Loss [include the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f) (g) Para Para Para Para Para Para Para Par									
Line No. Description of Extraordinary Loss [include the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f) (g) Para Description of Extraordinary Loss [include the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f) (g) 10 11 12 13 14									
Line No. Description of Extraordinary Loss [include the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f) (g) Para Point of Extraordinary Loss [include the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f) (g) 10 11 12 13 14									
Line No. Description of Extraordinary Loss [include the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f) (g) Para Para Para Para Para Para Para Par	EXTRA	ORDINARY P	ROPERTY	LOSSES (ACCOUN	NT 182.1)				
Line No. date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f) (g) 7 8 ————————————————————————————————————		1				Written of	f Ralance at		
No. adultiolization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f) (g) 7 8 9 10 10 11 12 13 14	date of loss, the date of Commission								
Account Amount Charged (a) (b) (c) (d) (e) (f) (g)	No Tauthorization to use Account Toz. I and period of T	of Year	of Loss	During Year					
(a) (b) (c) (d) (e) (f) (g) 7 8 9 <td>amortization (mo, yr, to mo, yr)] Add rows as</td> <td></td> <td></td> <td></td> <td></td> <td>Amount</td> <td></td>	amortization (mo, yr, to mo, yr)] Add rows as					Amount			
7 8 9 6		(b)	(c)	(d)		(f)	(g)		
9 10 10 11 11 12 12 13 14 14 15 16 17 18 18 19 <t< th=""><td>7</td><td>, ,</td><td>, ,</td><td></td><td></td><td></td><td></td></t<>	7	, ,	, ,						
10									
11 12 12 13 14 14						+			
12									
14	12								
15 Total									
	15 Total								

	e of Respondent		This (1)	Report Is: XAn Original	Date of Re (Mo, Da, Y	port (r)	Year/Period of Report
Rove	er Pipeline LLC		(2)	A Resubmission	11		End of <u>2018/Q4</u>
	Prepayments (Acct 165), Extraordinary				d Regulatory	Study Costs	s (Acct 182.2)
		(60	ntinued	a)			
	UNRECOVERED	PI ANT AND REGI	II ATC	ORY STUDY COSTS	S (ACCOUN	JT 182 2)	
	Description of Unrecovered Plant and Regulatory		Total	Costs	Written off	Written of	f Balance at
	Study Costs [Include in the description of costs,		mount		During Year	During Yea	
	the date of Commission authorization to use		Charges	During Year	249 . 04.	Juning 100	
Line	Account 182.2 and period of amortization (mo,		•				
No.	yr, to mo, yr)] Add rows as necessary to report				Account	Amount	
	all data. Number rows in sequence beginning				Charged		
	with the next row number after the last row number used for extraordinary property losses.						
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
16							
17							
18 19							
20							
21							
22							
23 24							
25							
26	Total						

	ne of Respondent			This Repo	rt Is: n Original		Date of (Mo, Date	f Report a, Yr)		od of Repor
Rov	er Pipeline LLC			(2) A	Resubmi	ssion		1 1	End of 2	<u>:018/Q4</u>
				ssets (Acc						
in oth 2. F 3. M 4. F 5. P	Report below the details called for concerning per accounts). For regulatory assets being amortized, show publinor items (5% of the Balance at End of Yea Report separately any "Deferred Regulatory Corovide in a footnote, for each line item, the renission order, court decision).	period of amortization or for Account 182.3 or Commission Expenses	in column (amounts le that are a	a). ess than \$250 so reported o),000, which	hever is 50-351,	less) may b Regulatory	e grouped by cla Commission Exp	sses. enses.	
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits	Qua A	n off During arter/Year account charged (d)	Durir	itten off ng Period Recovered (e)	Written off During Period Amount Deeme Unrecoverable (f)	d Qua	ce at End of Current arter/Year
1	AFUDC Equity Gross Up	161,828,305		426.5				161,828,	305	(
2	Deferred Cashout	64,732		407.3			64,732			
3										
5										
6									+	
7										
8										
9										
10 11										
12									+	
13										
14										
15										
16 17										
18									-	
19									-	
20										
21										
22 23										
24									-	
25										
26										
27										
28 29										
30									+	
31										
32										
33										
34 35									+-	
36									-	
37										
38										
39										
40	Total	161,893,037		0			64,732	161,828,	305	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Rover Pipeline LLC	(1) <u>X</u> An Original (2) <u> A Resubmission</u>	(Mo, Da, Yr) //	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 232 Line No.: 1 Column: a

AFUDC Equity Gross Up was recorded in accordance with ASC 740.

Schedule Page: 232 Line No.: 2 Column: a

Section 22.1 of the General Terms and Conditions of Rover's FERC Gas Tariff, Volume No.1.

Schedule Page: 232 Line No.: 1 Column: g

Rover's rate recovery on this regulatory asset was disallowed based on FERC's issuance of a Revised Policy Statement on Treatment of Income Taxes that stated that it will no longer permit master limited partnerships to recover an income tax allowance in their cost of service rates.

Nam	ie of Respondent		This Report is:		(Mo, Da, Yr)	Year/Period of Repo
Rov	er Pipeline LLC		(1) X An Origi (2) A Resub	mission	(MO, Da, Yr) //	End of <u>2018/Q4</u>
		Miscellaneous Defe	rred Debits (Accou	nt 186)		
2. F	Report below the details called for concerning miscel for any deferred debit being amortized, show period finor items (less than \$250,000) may be grouped by	of amortization in colum				
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Credits Account Charged	Credits Amount	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	Deferred Contract Cost	112,074,572	6,716,574	232 425	14,015,510	104,775,63
2	Deposit utility		20,000			20,00
3						
4						
5						
6						
7						
8						
9						
10						
11 12						
13						
14						
15					+	
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26 27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	Miscellaneous Work in Progress					
40	Total	112,074,572	6,736,574		14,015,510	104,795,63

	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Rov	er Pipeline LLC	(1) X An Original (2) A Resubmission	/ /	End of 2018/Q4	
	Accumulated Deferred In	come Taxes (Account 190)	·		
	eport the information called for below concerning the respondent's accounting for defe	erred income taxes.			
	t Other (Specify), include deferrals relating to other income and deductions. ovide in a footnote a summary of the type and amount of deferred income taxes repor	ted in the beginning of year and and	of waar balances for deferred	l income	
	that the respondent estimates could be included in the development of jurisdictional re		-or-year balances for deferred	Tincome	
	Account Subdivisions	Balance at	Changes During	Changes During	
Line		Beginning	Year	Year	
No.		of Year	Amounts Debited	Amounts Credited	
			to Account 410.1	to Account 411.1	
	(a)	(b)	(c)	(d)	
1	Account 190				
2	Electric				
3	Gas Class (Factor) (factor) at the last	177,782,734	177,782,734		
5	Other (Define) (footnote details) Total (Total of lines 2 thru 4)	177,782,734	177,782,734		
6	Other (Specify) (footnote details)	111,102,134	177,702,734		
7	TOTAL Account 190 (Total of lines 5 thru 6)	177,782,734	177,782,734		
8	Classification of TOTAL	177,702,734	177,702,754		
9	Federal Income Tax	136,341,537	136,341,537		
10	State Income Tax	41,441,197	41,441,197		
11	Local Income Tax				

	of Respondent			This Report Is: (1) X An Orig	inal	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rove	r Pipeline LLC			(2) A Resu	bmission	/ /	End of <u>2018/Q4</u>
		Accumulated	Deferred Income	e Taxes (Account		ued)	+
	Changes During	Changes During	Adjustments	Adjustments	Adjustmen	ts Adjustments	Balance at
Line	Year	Year					End of Year
No.	Amounts Debited	Amounts Credited	Debits	Debits	Credits	Credits	
	to Account 410.2	to Account 411.2	Account No.	Amount	Account N	o. Amount	
	(e)	(f)	(g)	(h)	(i)	(j)	(k)
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11							
i.							

Name of Respondent	This Report is: (1) X An Original	Date of Report	Year/Period of Report
Rover Pipeline LLC	(2) A Resubmission	(Mo, Da, Yr) / /	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 234 Line No.: 7 Column: b

Estimated balances of deferred income taxes that could be included in the development of jurisdictional recourse rates at 01/01/2018:

None

Schedule Page: 234 Line No.: 7 Column: k

The deferred income tax balances were recognized in income due to the disallowance of Rover's rate recovery of income taxes based on the FERC's 2018 issuance of a Revised Policy Statement on Treatment of Income Taxes which stated that it will no longer permit master limited partnerships to recover an income tax allowance in their cost of service.

	e of Respondent er Pipeline LLC	(1) X An Original	(Mo, Da, Yr)	Year/Period of Report
		(2) A Resubmissio	n //	End of <u>2018/Q4</u>
1 Da	port below the details called for concerning common and preferred stock at end of y	counts 201 and 204)	ing of any general alone. Chay	concrete totals for common and
preferre 2. Ent	ed stock. tries in column (b) should represent the number of shares authorized by the articles we details concerning shares of any class and series of stock authorized to be issue	of incorporation as amended to	end of year.	separate totals for common and
Line No.	Class and Series of Stock and Name of Stock Exchange	Number of Shares Authorized by Charter	Par or Stated Value per Share	Call Price at End of Year
	(a)	(b)	(c)	(d)
1				
3				
4				
5				
6				
7				
9				
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11				
12	+			
13				
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	ne of Respondent			This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor
Rov	er Pipeline LLC			(1) X An Original (2) A Resubmission	/ /	End of <u>2018/Q4</u>
			Capital Stock (Ace	counts 201 and 204)		
4. T	he identification of each class	of preferred stock should sho	ow the dividend rate and w	hether the dividends are cumulativ	re or noncumulative.	
	tate in a footnote if any capita					
		ımn (a) of any nominally issue	ed capital stock, reacquired	d stock, or stock in sinking and oth	er funds which is pledged, stati	ng name of pledgee and
purpo	se of pledge.					
	Outstanding per Bal. Sheet	Outstanding per Bal.	Held by	Held by	Held by	Held by
	(total amt outstanding	Sheet	Respondent	Respondent	Respondent	Respondent
Line No.	without reduction for amts		As Reacquired	As Reacquired	In Sinking and	In Sinking and
140.	held by respondent)		Stock (Acct 217)	Stock (Acct 217)	Other Funds	Other Funds
	Shares (e)	Amount	Shares	Cost	Shares	Amount
	(0)	(f)	(g)	(h)	(i)	(j)
1		(/	(0)		(/	U,
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39 40						
70						<u> </u>

				Year/Period of Report						
Rov	er Pipeline LLC	(1) (2)	An Original A Resubmission		/ /		End of <u>2018/Q4</u>			
	Capital Stock: Subscribed, Liability for Conversion, Premium on, a	nd Inst	allments Rec	ieved o	n (Accts 202, 203, 20	05, 2	06, 207, and 212)			
2. bala 3. Stoc 4.	1. Show for each of the above accounts the amounts applying to each class and series of capital stock. 2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the alance due on each class at the end of year. 3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year. 4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of onsideration received over stated values of stocks without par value.									
	Name of Account and		*		Number		Amount			
Line	Description of Item				of Shares		Amount			
No.	(a)		(b)		(c)		(d)			
1										
2										
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39										
40	Total				0		0			
		_								
1										

	Name of Respondent This Report Is: Date of Report Year/Period of Report (1) X An Original (Mo, Da, Yr)								
Rov	er Pipeline LLC	(1) [2 (2) [A Resubmission	/ /	End of <u>2018/Q4</u>				
	Other Paid-In Capit	al (Acco	ounts 208-211)		•				
acco with such (a) (b) rise (c) and relat (d)	1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting uch change. (a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation. (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave se to amounts reported under this caption including identification with the class and series of stock to which related. (c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which selated. (d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.								
Line	Item				Amount				
No.	(a)				(b)				
1	Associate 244 Other Daid In Conital								
2	Account 211 - Other Paid-In Capital Balance at January 1, 2018				4,737,355,837				
3	Net income				427,782,288				
4	Members' contributions				1,314,932,705				
5	Members' distributions				(295,000,000)				
6	Total Account 211 at December 31, 2018				6,185,070,830				
7									
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32									
33 34									
35									
36									
37									
38									
39									
40	Total				6,185,070,830				
					2, . 2 2, 0 1 0,000				

Name	e of Respondent	This (1)		port Is:	Date of Report (Mo, Da, Yr)	Year/Period of Repor
Rove	Rover Pipeline LLC			An Original A Resubmission	(IVIO, Da, 11)	End of <u>2018/Q4</u>
	DISCOUNT ON CAPITA	STC	OCK	((ACCOUNT 213)	•	+
2. If a	eport the balance at end of year of discount on capital stock for each class and series any change occurred during the year in the balance with respect to any class or serie the year and specify the account charged.					
	Class and Series of Sto	ck				Balance at
Line No.	(a)					End of Year (b)
1						
2						
3 4						
5						
6						
7						
8						
9						
10						
11						
12 13						
14						
	TOTAL					
	CAPITAL STOCK EX	PENS	E (ACCOUNT 214)		
of capi	any change occurred during the year in the balance with respect to any class or serie tal stock expense and specify the account charged. Class and Series of Sto		ock,	attach a statement giving	details of the change. State	the reason for any charge-off Balance at
Line No.	(a)					End of Year (b)
16						
17						
18 19						
20						
21						
22						
23						
24						
25						
26 27						
28						
	TOTAL					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) X An Original	(Mo, Da, Yr)	· .						
Rover Pipeline LLC	(2) _ A Resubmission	1.1	2018/Q4						
Securities Issued or Assumed and Securities Refunded or Retired During the Year									

- 1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
- 2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
- 3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
- 4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
- 5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Nam	ne of Respondent	This I	Rep	ort Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Rov	er Pipeline LLC	(1) (2)		An Original A Resubmission	(MO, Da, 11) / /	End of <u>2018/Q4</u>					
Long-Term Debt (Accounts 221, 222, 223, and 224)											
24, (2. F	1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 24, Other Long-Term Debt. 2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names										
	ociated companies from which advances were received.			-pg		(-,					
	4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.										
	1		1		5. (0.1.1					
	Class and Series of Obligation and Name of Stock Exchange			Nominal Date of Issue	Date of Maturity	Outstanding (Total amount					
ine	Name of Stock Exchange			or issue	iviaturity	outstanding without					
No.						reduction for amts					
						held by respondent)					
	(a)			(b)	(c)	(d)					
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2 3											
3 4				+							
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27 28				+							
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33 34											
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39											
40	TOTAL										

	e of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Rov	er Pipeline LLC		(1) X An Original (2) A Resubmission	(MO, Bd, 11)	End of <u>2018/Q4</u>					
		Long-Term Debt (Accou	nts 221, 222, 223, and 224)	•						
princip 6. If of the	5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates. 6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledge and purpose of the pledge.									
	the respondent has any long-term securities tha									
	interest expense was incurred during the year o				•					
	difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies. 9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.									
0. 0	Interest for	Interest for	Held by	Held by	Redemption Price					
	Year	Year	Respondent	Respondent	per \$100 at					
Line No.			·		End of Year					
INO.	Rate	Amount	Reacquired Bonds	Sinking and						
	(in %)		(Acct 222)	Other Funds						
	(e)	(f)	(g)	(h)	(i)					
1										
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Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Date of Report (Mo, Da, Yr)						r/Period of Report					
Rover Pipeline LLC					(1) X An Original(2) A Resubmission			(WO, Da, 11)		End of <u>2018/Q4</u>	
	Unamortized Debt Expense, Premium and	l Disc	ount	on l	Long-T	erm Debt (Ad	counts 18	1, 225, 226)			
remiu 2. Sh 3. In	eport under separate subheadings for Unamortized Debt Expense, Unamortized m or discount applicable to each class and series of long-term debt. now premium amounts by enclosing the figures in parentheses. column (b) show the principal amount of bonds or other long-term debt original column (c) show the expense, premium or discount with respect to the amount of the column (c) show the expense, premium or discount with respect to the amount of the column (c) show the expense, premium or discount with respect to the amount of the column (c) show the expense of the column (c) show the column (c) show the expense of the column (c) show the column (ed Pren	nium o	n Lor	ng-Term I	Debt and Unamo	rtized Discou		Debt, o	details of expense,	
	Designation of	Р	rincipa	al Am	ount	Total Ex	nense	Amortization	on	Amortization	
ine	Long-Term Debt		of Deb			Premiu	ım or	Period	,,,	Period	
No.								Date Fror	n	Date To	
	(a)		((b)		(c)	(d)		(e)	
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	e of Respondent		This	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover Pipeline LLC			(1) (2)	An Original A Resubmission	/ /	End of <u>2018/Q4</u>
	Unamortized De	ebt Expense, Premium and Disc	count o	on Long-Term Debt (Ac	counts 181, 225, 226)	•
the dat	urnish in a footnote details regarding the treat te of the Commission's authorization of treat entify separately undisposed amounts applic cplain any debits and credits other than amo credit.	ment other than as specified by the Unifo cable to issues which were redeemed in	orm Syst prior yea	tem of Accounts. ars.		
	Balance at	Debits During		Credits During	1	Balance at
	Beginning	Year		Year	'	End of Year
Line No.	of Year					
140.	(D	(-)		(1.)		(2)
1	(f)	(g)		(h)		(i)
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					ls:	Da	te of Report o, Da, Yr)	Year/Period of Report		
Rov	er Pipeline LLC			Original Resubmission	(IVI	/ /	End of <u>2018/Q4</u>			
	Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)									
inclu trans 2. 3. 17 o 4. 5.	1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding ransaction, include also the maturity date of the new issue. 2. In column (c) show the principal amount of bonds or other long-term debt reacquired. 3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 7 of the Uniform Systems of Accounts. 4. Show loss amounts by enclosing the figures in parentheses. 5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.									
Lina	Designation of	Date	·	Principal	Net Gain	or	Balance at	Balance at		
Line No.	Long-Term Debt	Reacquired		of Debt	Loss		Beginning	End of Year		
	(a)	(b)	Re	eacquired (c)	(d)		of Year (e)	(f)		
1	(4)	(5)		(0)	(u)		(0)	(1)		
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Nam	ne of Respondent			port Is:	Date of Report		Year/Period of Repor
Rover Pipeline LLC (1) X An Original (Mo, Da, Yr) (2) A Resubmission / /							End of <u>2018/Q4</u>
	Reconciliation of Reported Net Income w	` '	ıxal		│ der Income Taxes	_	
and Sche clear 2. as if nam	Report the reconciliation of reported net income for the year with show computation of such tax accruals. Include in the reconciliatedule M-1 of the tax return for the year. Submit a reconciliation of the nature of each reconciling amount. If the utility is a member of a group that files consolidated Federa a separate return were to be filed, indicating, however, intercomes of group members, tax assigned to each group member, and any the group members.	ation, a even t al tax apany	as tho ret an	far as practicable ugh there is no to turn, reconcile rep nounts to be elim	e, the same detail as the axable income for the ported net income with inated in such a consistency.	furr ye h ta	nished on ar. Indicate axable net income dated return. State
Line No.	Details (a)						Amount (b)
1	Net Income for the Year (Page 116)					+	
2	Reconciling Items for the Year						
3							
4	Taxable Income Not Reported on Books						
5						╄	
7						┾	
8	TOTAL					+	
9	Deductions Recorded on Books Not Deducted for Return						
10							
11						L	
12	TOTAL					╄	
13 14	TOTAL Income Recorded on Books Not Included in Return					┢	
15	Income Recorded on Books Not included in Return					₽	
16						+	
17						T	
18	TOTAL						
19	Deductions on Return Not Charged Against Book Income						
20 21						┾	
22						╁	
23						+	
24						T	
25							
26	TOTAL					L	
27	Federal Tax Net Income					╀	
28 29	Show Computation of Tax:					╁	
30						+	
31						t	
32							
33						\perp	
34						\perp	
35						+	

Nam	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report						
Rov	er Pipeline LLC	(1) X An Original (2) A Resubmission	(IVIO, Da, 11)	End of 2018/Q4						
1	Faxes Accrued, Prepaid and Charged During Year, Distribution of	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ept where applicable a	and acct charged)						
	1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and									
	sales taxes which have been charged to the accounts to which the taxed material was									
footno	footnote and designate whether estimated or actual amounts.									
	2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The									
	balancing of this									
	page is not affected by the inclusion of these taxes.									
	3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.									
	st the aggregate of each kind of tax in such manner that the total tax for each State ar									
		•	Balance at	Balance at						
Line	Kind of Tax		Beg. of Year	Beg. of Year						
No.	(See Instruction 5)									
			Taxes Accrued	Prepaid Taxes						
	(a)		(b)	(c)						
1	- FIGA									
3	FICA									
4	Unemployment FHIT									
5	Subtotal Federal									
6	Cubician Coordi									
7	State Unemployment - Ohio									
8	Subtotal State Unemployment									
9										
10	Ad Valorem Tax - Michigan 2018									
11	Ad Valorem Tax - Michigan 2017		14,122							
12	Ad Valorem Tax - Michigan 2016		1,144							
13	Ad Valorem Tax - Ohio 2018									
14	Ad Valorem Tax - Ohio 2017		71,835							
15	Ad Valorem Tax - Ohio 2016		(35,822)							
16	Ad Valorem Tax - Oklahoma 2017		4,060							
17 18	Ad Valorem Tax - Pennsylviania 2018 Ad Valorem Tax - Pennsylvania 2017		1							
19	Ad Valorem Tax - Pennsylvania 2017 Ad Valorem Tax - Pennsylvania 2016		(94)							
20	Ad Valorem Tax - Texas 2018		(34)							
21	Ad Valorem Tax - Texas 2017		1,185,110							
22	Ad Valorem Tax - West Virginia 2018		, , , , ,							
23	Ad Valorem Tax - West Virginia 2017		374							
24	Ad Valorem Tax - West Virginia 2016		(3,145)							
25	Subtotal Ad Valorem Tax		1,237,585							
26										
27	Other State Taxes - Ohio		2,634,207							
28	Subtotal Other State Taxes		2,634,207	 						
29	Color and Has Mishings		/	<u> </u>						
30 31	Sales and Use - Michigan Sales and Use - Ohio		(7)							
32	Sales and Use - Onio Sales and Use - Pennsylvania		(5,872)	 						
33	Sales and Use - Fernisylvania Sales and Use - Texas		(3,072)							
34	Sales and Use - West Virginia		273,543							
35	Subtotal Sales and Use		289,110							
36										
37										
38										
39										
<u> </u>	TOTAL		4,160,902							

Name of Respondent			This Report Is:	Year/Period of Report							
Rover Pipeline LLC			(1) X An Origin (2) A Resubr		(Mo, Da, Yr) / /	End of <u>2018/Q4</u>					
7	Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)										
- 10	(continued) 5. If any tay (evalue Enderal and State income tayes) covers more than one year show the required information congretally for each tay year identifying the year in column (a)										
	5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).										
	6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses. 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing										
	authority.										
	8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the										
	number of the appropriate balance sheet plant account or subaccount.										
	 For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax. Items under \$250,000 may be grouped. 										
	Report in column (q) the applicable effective s	tate income tax rate.									
					Balance at	Balance at					
Line	Taxes Charged	Taxes Paid			End of Year	End of Year					
No.	During Year	During Year	Adjustments		axes Accrued	Prepaid Taxes					
	(d)	(e)	(f)	'	(Account 236) (g)	(Included in Acct 165) (h)					
1	(u)	(e)	(1)		(9)	(11)					
2	965.878	965,878									
3	1,697	1,697									
4	245,976	245,976		<u></u>							
5	1,213,551	1,213,551				_					
6											
7	6,356	6,356									
8	6,356	6,356									
10	3,553,666	3,553,666									
11	(505)	13,617									
12	(1,144)	,									
13	69,021,773				69,021,773						
14	(34,054)	37,781									
15	35,822										
16 17	(4,060) 2,415	2,415									
18	(1)	2,410									
19	94										
20	10,370	10,370									
21	(50,282)	1,134,828									
22	15,453	15,453									
23 24	(374) 3,145										
25	72,552,318	4,768,130			69,021,773						
26	12,662,616	1,1 33,133			00,021,110						
27	14,974,572	8,782,582			8,826,197						
28	14,974,572	8,782,582			8,826,197						
29		,			, ,,,,,,						
30	1,167	1,343			(183)						
31 32	236,529 9,025	67,919 9,825			189,968 (6,672)						
33	1,251	3,020			1,338						
34	496,024	284,466			485,102						
35	743,996	363,553			669,553						
36											
37											
38 39											
১৬	TOTAL 89,490,793	15,134,172			78,517,523						
	00,400,100	10,104,112		I	10,011,020						

Name of Respondent			This Rep	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover Pipeline LLC			(2)	A Resubmission	/ /	End of <u>2018/Q4</u>
Taxes Accrued, Prepaid a	and Charged During	g Year, Distribution of	Taxes Ch	arged (Show utility	dept where applicabl	e and acct charged)
Give details of the combined prepother sales taxes which have been chrootnote and designate whether estimed. Include on this page, taxes paid of balancing of this page is not affected by the inclusion of the detailed. Include in column (d) taxes charge portion of prepaid taxes charged to cut. List the aggregate of each kind of	parged to the accounts to nated or actual amounts. Iduring the year and charge of these taxes. Hed during the year, taxes aurrent year, and (c) taxes tax in such manner that	which the taxed material was ged direct to final accounts, (r s charged to operations and o paid and charged direct to op the total tax for each State ar	s charged. I not charged other account perations or ad subdivision	f the actual or estimated a to prepaid or accrued taxe ts through (a) accruals cre accounts other than accru in can readily be ascertain	edited to taxes accrued, (b) ued and prepaid tax accounted.	nown, show the amounts in a th columns (d) and (e). The amounts credited to the
DISTRIBUTION OF TAXES C			oplicable a	1	·	
Line (Acco	Electric punt 408.1, 409.1)	Gas (Account 408.1, 409.1)		Other Utility (Account 40 409.1)	08.1,	Other Income and Deductions (Account 408.2, 409.2) (I)
1						
3		9	65,878			
4		2	1,697 45,976			
5			13,551			
6						
8			6,356			
9			6,356			
10		2,0	85,913			
11		(505)			
12		(1,144)			
13 14			21,773 34,053)			
15		•	35,822			
16		(4,060)			
17			1,373			
18 19		(1) 94			
20			10,370			
21			50,282)			
22		(40)1,215)			
23		(375) 3,145			
24 25		70.6	3,145 66,855			
26		. 0,0				
27			74,572			
28		14,9	74,572			
29 30						
31						
32						
33						
34 35						
36						
37						
38						
39 TOTAL		9¢ 0	61,334			
IVIAL		00,0	U 1,UU4	1		

	of Respondent			This Report Is		Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover Pipeline LLC (1) X An Original (2) A Resubmission			/ /	End of <u>2018/Q4</u>			
Tax	es Accrued, Prepaid and	Charged During Year, Distri		Taxes Charge	d (Show utility	dept where applica	ble and acct charged)
5. If any	tax (exclude Federal and State in	ncome taxes) covers more than one		•	ation separately fo	r each tax vear, identifving	the year in column (a)
	•	nd prepaid tax accounts in column (f)	•	•			• • • • • • • • • • • • • • • • • • • •
	ot include on this page entries with	n respect to deferred income taxes o	r taxes colle	cted through payro	II deductions or ot	herwise pending transmitta	al of such taxes to the taxing
authority.	in columns (i) thru (n) how the to	xes accounts were distributed. Show	w both the u	tility donortmont on	d number of coo	int charged. For toyon oh	arged to utility plant, show the
	f the appropriate balance sheet pl		w botti tile u	ulity department an	u number of acco	unit charged. For taxes ch	arged to dulity plant, snow the
		one utility department or account, sta	ite in a footn	ote the basis (nece	ssity) of apportion	ing such tax.	
	is under \$250,000 may be groupe						
i i . Kep	ort in column (q) the applicable eff	ective state income tax rate.					
DISTR	IBUTION OF TAXES CHAR	RGED (Show utility departmen	t where a	oplicable and ad	count charged	.)	
	Extraordinary Items	Other Utility Opn.	Adjı	ustment to Ret.			State/Local
Line	(Account 409.3)	Income (Account 408.1,	()	Earnings Account 439)		Other	Income Tax Rate
No.		409.1)	()	1000uni 439)			Nate
	(m)	(n) [']		(o)		(p)	(p)
1							
3							
4							
5							
6							
7							
9							
10						1,467,753	
11							
12							
13 14							
15							
16							
17						1,042	
18 19							
20							
21							
22						416,668	
23 24							
25						1,885,463	
26						,.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
27				<u> </u>			
28							
29 30						1,167	
31						236,529	
32						9,025	
33						1,251	
34 35						496,024 743,996	
36						7-10,000	
37							
38							
39 TOTAL						2,629,459	
IOIAL						2,029,409	
1							

Nam	e of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Repor
Rov	er Pipeline LLC	(1) X An Original (2) A Resubmission	(NO, Da, 11) / /	End of 2018/Q4
		` ' □		
	Miscellaneous Current and A		242)	
	Describe and report the amount of other current and accrued lial			
2.	Minor items (less than \$250,000) may be grouped under approp	oriate title.		
Line	Item			Balance at
No.				End of Year
	(a)			(b)
1	Capital expenditures			211,106,864
2	Transportation and exchange payables			1,863,774
3	Management incentive			529,303
4	Other (less than \$250,000)			338,941
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
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27				
28				
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30				
31				
32				
33				
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35				
36				
37				
38				
39				
40				
41 42				
42				
44				040 000 000
45	Total			213,838,882

	e of Respondent	This Report	Is: Driginal (N	ate of Report //o, Da, Yr)	Year/Period of Report			
Rov	er Pipeline LLC	(1) X An (2) A F	Resubmission	/ /	End of <u>2018/Q4</u>			
	Other Deferred Credits (Account 253)							
	Report below the details called for concerning other deferred credits.							
	For any deferred credit being amortized, show the pe							
3. 1	ninor items (less than \$250,000) may be grouped by		Г	Γ	1	1		
Line	Description of Other	Balance at	Debit	Debit	C dit-	Dalamas at		
No.	Description of Other Deferred Credits	Beginning of Year	Contra Account	Amount	Credits	Balance at End of Year		
	(a)	(b)	(c)	(d)	(e)	(f)		
	,	, ,	. ,	()				
1	Other (less than \$250,000)							
2								
3								
5								
6								
7								
8								
9								
10								
11								
12								
14								
15								
16								
17								
18								
19								
20								
22								
23								
24								
25								
26								
27 28								
29								
30								
31								
32								
33								
34 35								
36								
37								
38								
39								
40								
41								
43								
44								
45	Total	0		(0 0		
					1			

Accumulated Deferred Income Taxes-Other Property (Account 282) 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. 2. At Other (Specify), include deferrals relating to other income and deductions. Balance at Amounts Debited to Credited to Account 410.1 Account 410.1 (a) (b) (c) (d) 1. Account 282 2. Electric 3. Gas 153,607,902 4. Other (Define) (footnote details) 5. Total (Enter Total of lines 2 thru 4) 6. Other (Specify) (footnote details) 7. TOTAL Account 282 (Enter Total of lines 5 thr 267,256,934 Classification of TOTAL 9. Federal Income Tax 204,959,280 570,939 205	Nam	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. 2. At Other (Specify), include deferrals relating to other income and deductions. Balance at Beginning of Year Debited to Account 410.1 (a) (b) (c) (c) (d) (d) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	Rov	er Pipeline LLC		/ /	End of <u>2018/Q4</u>
Line No. Account Subdivisions Balance at Beginning of Year (b) Account 410.1 (c) Account 410.1 (d) 1 Account 282 Electric Electric 153,607,902 153 3 Gas 153,607,902 153 4 Other (Define) (footnote details) 153,607,902 153 5 Total (Enter Total of lines 2 thru 4) 153,607,902 153 6 Other (Specify) (footnote details) 113,649,032 744,477 173 7 TOTAL Account 282 (Enter Total of lines 5 thr 267,256,934 744,477 26 8 Classification of TOTAL 267,256,934 744,477 26 9 Federal Income Tax 204,959,280 570,939 20 10 State Income Tax 62,297,654 173,538 66		Accumulated Deferred Income T		ount 282)	+
Line No. Account Subdivisions Balance at Beginning of Year (b) Amounts Debited to Account 410.1 (c) Amounts Credited to Account 410.1 (d) 1 Account 282 Electric 1 3 Gas 153,607,902 15 4 Other (Define) (footnote details) 153,607,902 15 5 Total (Enter Total of lines 2 thru 4) 153,607,902 15 6 Other (Specify) (footnote details) 113,649,032 744,477 17 7 TOTAL Account 282 (Enter Total of lines 5 thr 267,256,934 744,477 26 8 Classification of TOTAL 204,959,280 570,939 20 9 Federal Income Tax 62,297,654 173,538 66	1. R	eport the information called for below concerning the respondent's accounting for def	erred income taxes relating to prop	erty not subject to accelerated	amortization.
Line No. Account Subdivisions Beginning of Year (b) Debited to Account 410.1 (c) Credited to Account 410.1 (d) 1 Account 282 Electric ————————————————————————————————————	2. A	t Other (Specify), include deferrals relating to other income and deductions.			
Line No. Account Subdivisions Beginning of Year (b) Debited to Account 410.1 (c) Credited to Account 410.1 (d) 1 Account 282 Electric ————————————————————————————————————					
Line No. Account Subdivisions Beginning of Year (b) Debited to Account 410.1 (c) Credited to Account 410.1 (d) 1 Account 282 Electric ————————————————————————————————————			Ralance at	Δmounts	Amounts
No. of Year (b) Account 410.1 (c) Account 411.1 (d) 1 Account 282 Image: Account 410.1 (d) Account 282 2 Electric Image: Account 410.1 (d) Image: Account 410.1 (d) 3 Gas Image: Account 410.1 (d) Image: Account 410.1 (d) 4 Other (Define) Image: Account 410.1 (d) Image: Account 410.1 (d) 5 Total (Enter Total of lines 2 thru 4) Image: Account 410.1 (d) Image: Account 410.1 (d) 5 Total (Enter Total of lines 2 thru 4) Image: Account 410.1 (d) Image: Account 410.1 (d) 6 Other (Specify) (footnote details) Image: Account 410.1 (d) Image: Account 410.1 (d) 7 TOTAL Account 282 (Enter Total of lines 5 thr Image: Account 282 (Enter Total of lines 5 thr Image: Account 282 (Enter Total of lines 5 thr Image: Account 282 (Enter Total of lines 5 thr Image: Account 282 (Enter Total of lines 5 thr Image: Account 282 (Enter Total of lines 5 thr Image: Account 282 (Enter Total of lines 5 thr Image: Account 282 (Enter Total of lines 5 thr Image: Account 282 (Enter Total of lines 5 thr Image: Account 282 (Enter Total of lines 5 thr Image: Account 282 (Enter Total of lines 5 thr Image: Account 282 (Enter Total of lines 5 thr		Account Subdivisions			Credited to
1 Account 282 2 Electric 3 Gas 4 Other (Define) (footnote details) 5 Total (Enter Total of lines 2 thru 4) 6 Other (Specify) (footnote details) 7 TOTAL Account 282 (Enter Total of lines 5 thr 8 Classification of TOTAL 9 Federal Income Tax 10 State Income Tax	No.				Account 411.1
2 Electric 3 Gas 153,607,902 15 4 Other (Define) (footnote details)			(b)	(c)	(d)
3 Gas 153,607,902 155 4 Other (Define) (footnote details) 153,607,902 155 5 Total (Enter Total of lines 2 thru 4) 153,607,902 175 6 Other (Specify) (footnote details) 113,649,032 744,477 177 7 TOTAL Account 282 (Enter Total of lines 5 thr 267,256,934 744,477 267 8 Classification of TOTAL 204,959,280 570,939 207 9 Federal Income Tax 204,959,280 570,939 207 10 State Income Tax 62,297,654 173,538 667					
4 Other (Define) (footnote details) 153,607,902 153 5 Total (Enter Total of lines 2 thru 4) 153,607,902 153 6 Other (Specify) (footnote details) 113,649,032 744,477 113 7 TOTAL Account 282 (Enter Total of lines 5 thr 267,256,934 744,477 267 8 Classification of TOTAL 204,959,280 570,939 20 9 Federal Income Tax 62,297,654 173,538 66 10 State Income Tax 62,297,654 173,538 66					
5 Total (Enter Total of lines 2 thru 4) 153,607,902 153 6 Other (Specify) (footnote details) 113,649,032 744,477 173 7 TOTAL Account 282 (Enter Total of lines 5 thr 267,256,934 744,477 26 8 Classification of TOTAL 204,959,280 570,939 20 9 Federal Income Tax 62,297,654 173,538 66 10 State Income Tax 62,297,654 173,538 66			153,607,902		153,607,902
6 Other (Specify) (footnote details) 7 TOTAL Account 282 (Enter Total of lines 5 thr 267,256,934 744,477 268 8 Classification of TOTAL 9 Federal Income Tax 204,959,280 570,939 20 10 State Income Tax 62,297,654 173,538 68					
7 TOTAL Account 282 (Enter Total of lines 5 thr 267,256,934 744,477 26 8 Classification of TOTAL Stederal Income Tax 570,939 20 9 Federal Income Tax 62,297,654 173,538 66 10 State Income Tax 62,297,654 173,538 66		,			153,607,902
8 Classification of TOTAL 9 Federal Income Tax 204,959,280 570,939 20 10 State Income Tax 62,297,654 173,538 66					114,393,509
9 Federal Income Tax 204,959,280 570,939 20 10 State Income Tax 62,297,654 173,538 66		· ·	267,256,934	744,477	268,001,411
10 State Income Tax 62,297,654 173,538 6					
					205,530,219
11 Local income lax			62,297,654	1/3,538	62,471,192
		Local Income Tax			

	e of Respondent			This Report Is:	inal	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Rover Pipeline LLC			(1) X An Orig (2) A Resu	bmission	/ /	End of <u>2018/Q4</u>		
	Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)							
3. Pr	3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the							
respon	dent estimates could be includ	ed in the development of jurisc	lictional recourse rates					
Line	Changes during Year Amounts Debited	Changes during Year Amounts Credited	Adjustments Debits	Adjustments Debits	Adjustmen Credits	ts Adjustments Credits	Balance at End of Year	
No.	to Account 410.2 (e)	to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Account N (i)		(k)	
1								
3							_	
4								
5								
6								
7							0	
9								
10								
11								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	
Rover Pipeline LLC	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 274 Line No.: 6 Column: b

AFUDC Equity \$ 77,358,555 AFUDC Debt \$ 37,034,954 Contribution in Aid of Construction \$ (744,477) \$ 113,649,032

Schedule Page: 274 Line No.: 5 Column: b

Estimated balances of deferred income taxes that could be included in the development of jurisdictional recourse rates at 01/01/2018:

Book Depreciation \$ 153,607,902

Schedule Page: 274 Line No.: 7 Column: k

The deferred income tax balances were recognized in income due to the disallowance of Rover's rate recovery of income taxes based on the FERC's 2018 issuance of a Revised Policy Statement on Treatment of Income Taxes which stated that it will no longer permit master limited partnerships to recover an income tax allowance in their cost of service.

Nam	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(1) X An Original (2) A Resubmission		End of <u>2018/Q4</u>
	Accumulated Deferred Inco	-	t 283)	
1. R	eport the information called for below concerning the respondent's accounting for de	eferred income taxes relating to a	mounts recorded in Account 283	
2. A	Other (Specify), include deferrals relating to other income and deductions.			
		Delever of	Changes During Year	Changes During Year
Line	Account Subdivisions	Balance at Beginning	Amounts Debited to	Amounts Credited to
No.	Account Subdivisions	of Year	Account 410.1	Account 411.1
	(a)	(b)	(c)	(d)
1	Account 283	,	,	()
2	Electric			
3	Gas			
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)			
6	Other (Specify) (footnote details)	41,654,606		41,654,606
7	TOTAL Account 283 (Total of lines 5 thru	41,654,606		41,654,606
8	Classification of TOTAL	,		,00.,000
9	Federal Income Tax	31,944,908		31,944,908
10	State Income Tax	9,709,698		9,709,698
11	Local Income Tax	0,100,000		0,100,000
	+			

	of Respondent			This Report Is: (1) X An Orig	ninal	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover Pipeline LLC			(2) A Resu	bmission	/ /	End of <u>2018/Q4</u>	
		Accumulated De	eferred Income Ta	axes-Other (Accou		tinued)	+
		of the type and amount of defe			of-year and end-	of-year balances for deferre	ed income taxes that the
responde	ent estimates could be includ	ed in the development of juriso	dictional recourse rates	S.			
	Changes during	Changes during	Adjustments	Adjustments	Adjustment	s Adjustments	
Line	Year Amounts Debited	Year Amounts Credited	Debits	Debits	Credits	Credits	Balance at End of Year
No.	to Account 410.2	to Account 411.2	Acct. No.	Amount	Account No		
	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1							
2							
3							
5							
6							_
7							0
8							
9							
10							

Name of Respondent	This Report is: (1) X An Original	Date of Report	Year/Period of Report
Rover Pipeline LLC	(2) A Resubmission	(Mo, Da, Yr) / /	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 276 Line No.: 7 Column: k

The deferred income tax balances were recognized in income due to the disallowance of Rover's rate recovery of income taxes based on the FERC's 2018 issuance of a Revised Policy Statement on Treatment of Income Taxes which stated that it will no longer permit master limited partnerships to recover an income tax allowance in their cost of service.

Schedule Page: 276 Line No.: 6 Column: b

AFUDC Gross-up \$ 41,654,606

Nan	ne of Respondent		I T	nis Report Is:	1	Date of Re	enort C	Year/Period of Report
	ver Pipeline LLC		(1) X An Original		Date of Re (Mo, Da, Y		
			(2			1 1		End of <u>2018/Q4</u>
				lities (Account 25				
inclu 2. 3. 4.	Report below the details called for concerning of dable in other amounts). For regulatory liabilities being amortized, show Minor items (5% of the Balance at End of Year Provide in a footnote, for each line item, the regmission order, court decision).	period of amortizat	ion in column (a) amounts less tha	an \$250,000, whiche	ever is less)	may be gro	ouped by classe	es.
Line No.	Description and Purpose of	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written During P Amount Do Non-Reful (e)	eemed ndable	Credits (f)	Balance at End of Current Quarter/Year (g)
	Fuel Tracker	712,892	407.4	2,032,935			4,625,943	
	Deferred Cashout		407.3	136,957			2,216,179	
3	Penalty Credit Refunds Federal Tax Rate Change	109,724,661	495	64,176		9,724,661	64,176	0
5	rederal rax reactionarige	109,724,001	421		10	3,724,001		U
6								
7								
8								
9 10								
11								
12								
13								
14								
15								
16								
17 18								
19								
20								
21								
22								
23								
24								
25								
26 27								
28								
29								
30								
31								
32								
33 34								
35								
36								
37								
38								
39								
40								
41								
42 43						-+		
44								
45	Total	110,437,553		2,234,068	10	9,724,661	6,906,298	5,385,122

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	•
Rover Pipeline LLC	(2) A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 278 Line No.: 1 Column: a

Section 21 of the General Terms and Conditions of Rover's FERC Gas Tariff, Volume No.1.

Schedule Page: 278 Line No.: 2 Column: a

Section 22.1 of the General Terms and Conditions of Rover's FERC Gas Tariff, Volume No.1.

Schedule Page: 278 Line No.: 3 Column: a

Section 23.2 of the General Terms and Conditions of Rover's FERC Gas Tariff, Volume No.1.

Schedule Page: 278 Line No.: 4 Column: g

Reversal of excess ADIT recorded in Regulatory Liabilities, Account 254, for balances that the rate treatment is disallowed to ratepayers. The amounts are written off to to Account 421, Miscellaneous Non-Operating Income, Docket No. PL19-2 dated Nov 15, 2018.

Name of Respondent		This Report Is (1) X An O		Date of Report (Mo, Da, Yr)	Year/Period of Report					
Rover Pipeline LLC (1) X An Original (Mo, Da, Yr) (2) A Resubmission / / End of 2018/Q4										
Mon	thly Quantity & F	Revenue Data by R	ate Schedule)						
Reference to account numbers in the USofA is provided in pare Total Quantities and Revenues in whole numbers	entheses beside applic	cable data. Quantities m	ust not be adjust	ed for discounts.						
Report revenues and quantities of gas by rate schedule. Where	e transportation servic	es are bundled with stor	age services, ref	flect only transportation Dth. W	hen reporting storage,					
report Dth of gas withdrawn from storage and revenues by rate sch	nedule.									
4. Revenues in Column (c) include transition costs from upstream			ludes reservation	n charges received by the pipe	line plus usage charges,					
less revenues reflected in Columns (c) and (d). Include in Column 5. Enter footnotes as appropriate.	(e), revenue for Accou	ınts 490-495.								
S. Effect rootifoles as appropriate.	Month 1	Month 1	Month 1	Month 1	Month 1					
item	Quantity	Revenue Costs	Revenue		Revenue					
Line	,	and	(GRI & AC	CA) (Other)	(Total)					
No.		Take-or-Pay								
(a)	(b)	(c)	(d)	(e)	(f)					
(a) 1 Total Sales (480-488)										
2 Transportation of Gas for Others (489.2 and 4893)										
3 FT	98,188,195			63,924,	63,924,554					
4 GPS					265 5,265					
5 IT	1,583,083			1,629,6	575 1,629,675					
6										
8										
9										
10										
11										
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14 15					_					
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21 22										
23					-					
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30	+				+					
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32	†				1					
33										
34										
35										
36										
38	+									
39					+					
40										
41										
42										
43										
45	+									
46	+									
47										
	•		•		•					

	ne of Respondent		This Report Is): Vriginal	Dat	e of Report o, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC		(1) X An C (2) A Re	riginal submission	(IVIC	/ /	End of <u>2018/Q4</u>
	Monthly O	uantity & Revenue			inued)		
	Item	Month 1	Month 1	Month 1		Month 1	Month 1
	item	Quantity	Revenue Costs	Revenue		Revenue	Revenue
Line		addy	and	(GRI & AC		(Other)	(Total)
No.			Take-or-Pay	(3	,	(2000)	(******)
		(b)	(c)	(d)		(e)	(f)
	(a)						
48							
49							
50							
51							
52							
53							
54							
55							
56							
57							
58							
59							
60							
61							
62		00 == 4 0= 0				05 550 40	4 05 550 404
63	Total Transportation (Other than Gathering)	99,771,278				65,559,49	4 65,559,494
	Storage (489.4)						
65							
66							
67 68							
69							
70							
71							
72							
73							
74							
75							
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78							
79							
80							
81							
82							
83							
84							
85							
86							
87							
88							
89							
	Total Storage						
	Gathering (489.1)						
	Gathering-Firm						
	Gathering-Interruptible						
	Total Gathering (489.1)						
	Additional Revenues						
	Products Sales and Extraction (490-492)						
	Rents (493-494)						
	Other Gas Revenues (495)					(3,53	4) (3,534)
	(Less) Provision for Rate Refunds						
	Total Additional Revenues					(3,53	
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	99,771,278				65,555,96	0 65,555,960

Nam	e of Respond	Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Date of Report (Mo, Da, Yr)										
Rove	er Pipeline Ll	LC				(1) X An C (2) A Re	original esubmission	(IVIO, Da, 11) //		End	of <u>2018/Q4</u>	
				Monthly Qua	ıntity & Revei	nue Data by R	ate Schedule		•			
2. To 3. Re eport 4. Re ess re	Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. Total Quantities and Revenues in whole numbers Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, bort Dth of gas withdrawn from storage and revenues by rate schedule. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, s revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495. Enter footnotes as appropriate.											
J. EII	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month	13	Month 3	
ine No.	Quantity (g)	Revenue Costs and Take-or-Pay (h)	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	Quantity (I)	Revenue Costs and Take-or-Pay (m)		Reven (Othe	nue er)	Revenue (Total)	
4	(9)	(11)	(1)	U)	(11)	(1)	(111)	(11)	(0)		(4)	
1												
2 3 4	93,822,799			62,927,428	62,927,4	28 95,111,672			65	,004,348	65,004,348	
4				19,007	19,0					13,275	13,275	
5 6	533,647			(132,287)	(132,28	37) 21,647				12,848	12,848	
6												
7 8												
9												
10												
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14 15												
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22 23												
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28 29												
<u>29</u> 30												
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35 36												
36 37												
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13 14												
14 15						+						
16												
17												
-			-			•		•				

		of Respond					This Report Is	S: Original	Date of Repo (Mo, Da, Yr)	ort Yea	r/Period of Report
Month Mont	Rove	r Pipeline LI	LC				(1) X An C (2) A Re	esubmission	(NO, Da, 11)	Er	nd of 2018/Q4
Description Properties Pr				Mor	thly Quantity 8	& Revenue Da	ta by Rate So	chedule (conti	nued)	•	
Line May		Month 2	Month 2	Month 2	Month 2	Month 2	Month 3			Month 3	Month 3
No. Tales-r-by		Quantity					Quantity				
				(GRI & ACA)	(Other)	(Total)			(GRI & ACA)	(Other)	(Total)
	NO.										
19		(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(0)	(p)
19	48										
90											
Section Sect											
Same	51										
Section Sect	52										
Section Sect											
Section Sect											
57 1											
58											
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61 ————————————————————————————————————											
6.00											
64		94 356 446			62 814 148	62 814 14	18 95 133 319			65 030 4	71 65 030 471
Color		0 1,000,110			02,011,110	02,011,1	00,100,010			00,000,	00,000,111
66 ————————————————————————————————————									_		
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69 Image: color of the color o											
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94 Image: Property of the content of the											
95 6											
97											
98 98 99 <											
99											
100 2,382 2,382 (6,629)					2,382	2,38	32			(6,6	29) (6,629)
						-	100			, -	20)
1U 94,300,440 62,816,530 62,816,530 95,133,319 65,023,842 65,023,842		04.050.445									
	101	94,356,446			62,816,530	62,816,5	ou 95,133,319			65,023,8	65,023,842

Nam	ne of Respondent				Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC		(1		X An Original A Resubmission	(WO, Da, 11)	End of <u>2018/Q4</u>
		Gas Operati	<u> </u>			1	
1. R	eport below natural gas operating revenues for each prescribed a		_			etailed data on succeeding	pages.
	evenues in columns (b) and (c) include transition costs from upsti						9
	ther Revenues in columns (f) and (g) include reservation charges	received by the pipe	eline	e plus	s usage charges, less revenu	ues reflected in columns (b)	through (e). Include in
colum	ns (f) and (g) revenues for Accounts 480-495.						
		Revenues fo			Revenues for	Revenues for	Revenues for
		Transition Costs and			Transition Costs and	GRI and ACA	GRI and ACA
Line		Take-or-Pa			Take-or-Pay		
No.		Take of Fa	·y		ranc or ray		
	Title of Account	Amount for	r		Amount for	Amount for	Amount for
		Current Yea	ar		Previous Year	Current Year	Previous Year
	(a)	(b)			(c)	(d)	(e)
1	480 Residential Sales						
2	481 Commercial and Industrial Sales						
3	482 Other Sales to Public Authorities						
4	483 Sales for Resale						
5	484 Interdepartmental Sales						
6	485 Intracompany Transfers						
7	487 Forfeited Discounts						
8	488 Miscellaneous Service Revenues						
9	489.1 Revenues from Transportation of Gas of Others						
	Through Gathering Facilities						
10	489.2 Revenues from Transportation of Gas of Others						
	Through Transmission Facilities						
11	489.3 Revenues from Transportation of Gas of Others						
	Through Distribution Facilities						
12	489.4 Revenues from Storing Gas of Others						
13	490 Sales of Prod. Ext. from Natural Gas						
14	491 Revenues from Natural Gas Proc. by Others						
15	492 Incidental Gasoline and Oil Sales						
16	493 Rent from Gas Property						
17	494 Interdepartmental Rents						
18	495 Other Gas Revenues						
19	Subtotal:						
20	496 (Less) Provision for Rate Refunds						
21	TOTAL:						
21	TOTAL.						

	e of Respondent		This	Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC		(1) (2)	An Original A Resubmission	/ /	End of <u>2018/Q4</u>
			Gas Operating Re	venues		
4. If	increases or decreases from previo	ous year are not derived from p			a footnote.	
	n Page 108, include information or eport the revenue from transportati					
	Other	Other	Total	Total	Dekatherm of	Dekatherm of
	Revenues	Revenues	Operating	Operating	Natural Gas	Natural Gas
			Revenues	Revenues		
Line						
No.		A				
	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year
	(f)	(g)	(h)	(i)	(j)	(k)
1	(1)	(9)	(.,)	(7	U/	(1.9)
2						
3						
4						
5						
6						
7						
8						
9						
10	520 200 000	F4 700 005	500 000 000	54.700.005	705.040.200	04.027.404
11	539,328,882	54,793,365	539,328,882	54,793,365	795,240,320	94,637,464
12						
13						
14						
15						
16						
17					<u></u>	
18	5		5		_	
19	539,328,887	54,793,365	539,328,887	54,793,365		
20 21	539,328,887	54,793,365	539,328,887	54,793,365		
21	338,320,001	34,793,303	333,320,007	34,793,303		
İ						
1						
İ						
1						

	ne of Respondent		(1)	Repo	ort is: An Original	Mo, Da, Yr)	Year/Period of Report
Rov	ver Pipeline LLC		(2)		A Resubmission	11	End of <u>2018/Q4</u>
	Revenues from Transporation of Ga						
	Report revenues and Dth of gas delivered through gathering facilities by zo					ndent's system).	
2. K	Revenues for penalties including penalties for unauthorized overruns must	. De reported	on page	300.			
		Rever	nues for		Revenues for	Revenues for	Revenues for
			nsition		Transaction	GRI and ACA	GRI and ACA
Line			s and		Costs and		
No.	Rate Schedule and	l ake-	-or-Pay		Take-or-Pay		
	Zone of Receipt	Amo	unt for		Amount for	Amount for	Amount for
			nt Year		Previous Year	Current Year	Current Year
	(a)	((b)		(c)	(d)	(d)
1							
2							
3							
4							
5							
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8							
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17 18							
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23							
24							
25							

Revenues from Transporation of Gas of Others Through Gathering Facilities (Account 489.1) 3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). 4. Delivered Dth of gas must not be adjusted for discounting. Other Revenues Revenues Operating Operating Revenues Revenues Amount for	
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). 4. Delivered Dth of gas must not be adjusted for discounting. Other Revenues R	of <u>2018/Q4</u>
4. Delivered Dth of gas must not be adjusted for discounting. Colling C	
4. Delivered Dth of gas must not be adjusted for discounting. Colling C	
Revenues Line No. Amount for Current Year (f) (g) (h) (h) (i) (i) (i) (i) (i) (i) (i) (i) (i) (i	
Line No. Amount for Current Year (h) 1 2 3 4 5 6 7 8 9 10 11 11 12 11 12 13 Amount for Current Year (h) Amount for Previous Year (h) Amount for Current Year (h) Amount for Previous Year (h) Amount for Previous Year (h) Amount for Previous Year (h) Amount for Previous Year (h) Amount for Amount for Current Year (h) Amount for Previous Year (h) Amount for Amount for Previous Year (h) Amount for Amount for Amount for Current Year (h) Amount for Amount for Amount for Current Year (h) Amount for Amount for Amount for Previous Year (h) Amount for Amount for Amount for Previous Year (h) Amount for Amount for Amount for Previous Year (h) Amount for Amount for Amount for Amount for Previous Year (h) Amount for Amount for Amount for Amount for Previous Year (h) Amount for Amount for Amount for Amount for Previous Year (h) Amount for Amount for Amount for Amount for Amount for Previous Year (h) Amount for Amount for Amount for Amount for Amount for Current Year (h) Amount for Amount for Amount for Amount for Previous Year (h) Amount for Amount for Amount for Amount for Amount for Previous Year (h) Amount for Amount for Amount for Amount for Previous Year (h) Amount for Amount for Amount for Amount for Current Year (h) Amount for Amount for Amount for Amount for Previous Year (h) Amount for	ekatherm of
Line No. Amount for Current Year (h) 1 2 3 4 5 6 7 8 9 10 11 11 12 11 12 13 Amount for Current Year (h) Amount for Previous Year (h) Amount for Current Year (h) Amount for Previous Year (h) Amount for Previous Year (h) Amount for Previous Year (h) Amount for Previous Year (h) Amount for Amount for Current Year (h) Amount for Previous Year (h) Amount for Amount for Previous Year (h) Amount for Amount for Amount for Current Year (h) Amount for Amount for Amount for Current Year (h) Amount for Amount for Amount for Previous Year (h) Amount for Amount for Amount for Previous Year (h) Amount for Amount for Amount for Previous Year (h) Amount for Amount for Amount for Amount for Previous Year (h) Amount for Amount for Amount for Amount for Previous Year (h) Amount for Amount for Amount for Amount for Previous Year (h) Amount for Amount for Amount for Amount for Amount for Previous Year (h) Amount for Amount for Amount for Amount for Amount for Current Year (h) Amount for Amount for Amount for Amount for Previous Year (h) Amount for Amount for Amount for Amount for Amount for Previous Year (h) Amount for Amount for Amount for Amount for Previous Year (h) Amount for Amount for Amount for Amount for Current Year (h) Amount for Amount for Amount for Amount for Previous Year (h) Amount for	Natural Gas
No. Amount for Current Year (f) Amount for Current Year (g) Amount for Current Year (h) Amount for Current Year (i) Amount for Current Year (ii) Amount for Current Year (ii) Amount for Current Year (ii) Amount for Current Year (iii) Amount for Current Year (iii) Amount for Current Year (iii) Amount for Previous Year (iii) Amount for Current Year (iii) Amount	
Amount for Current Year (f) (g) Current Year (h) (i) (i) (ii) (ii) (iii)	
Current Year (f) Previous Year (q) Current Year (h) Previous Year (i) Current Year (i) Previous Year (i) Previous Year (ii) Previous Year (iii) Previous Year (iiii) Previous Year (iiii) Previous Year (iiii) Previous Year (iiiiiiii) Previous Year (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	
(f) (g) (h) (i) (j) (j) 2 2 3 3 4 5 5 6 5 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Amount for
1 1	revious Year
1 1	(k)
3 3	
4 1	
5 1	
6 1	
7 10 11 12 12 10	
8 9 10 11 12	
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	ne of Respondent		This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC			A Resubmission	/ /	End of <u>2018/Q4</u>
	Revenues from Transportation of Gas					
totals 2. R	eport revenues and Dth of gas delivered by Zone of Delivery by Rate Scl by rate schedule. evenues for penalties including penalties for unauthorized overruns must other Revenues in columns (f) and (g) include reservation charges receive	be reported	on page 308			
colum	ns (b) through (e).			1		
Line No.		Revenues for Transition Costs and Take-or-Pay		Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
	Zone of Delivery, Rate Schedule (a)	Amount for Current Year (b)		Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	Mainline - FT					
2	Mainline - IT					
3	Market North - FT					
4	Market North - IT					
5	Market South - FT					
6	Market South - IT					
7	Supply - FT					
8	Supply - IT					
9	Total					
10						
11						
12						
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	ne of Respondent			1his R (1) [Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC			(2)	A Resubmission	11	End of <u>2018/Q4</u>
		ues from Transportatio	n of Gas of Others T	hroug	gh Transmission Facil	ities (Account 489.2)	
5. E	elivered Dth of gas must not be ach incremental rate schedule /here transportation services ar	and each individually certificate					
Line No.	Other Revenues	Other Revenues	Total Operating Revenues		Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)		Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
2	255,411,982	35,028,852	255,411,982	!	35,028,852	492,002,482	73,085,431
3	895,189	4,023,857	895,189)	4,023,857	3,074,871	8,019,406
4	159,252,817		159,252,817	•		195,643,393	
5	124,260		124,260)		1,288,492	
6	121,177,221	15,740,555	121,177,221		15,740,555	102,457,776	13,532,627
7	60,429		60,429			605,378	
8	2,357,173	101	2,357,173		101	56,877	
9	49,811 539,328,882	E4 702 26E	49,811 539,328,882		E4 702 265	705 240 220	94,637,464
10	538,320,002	54,793,365	539,320,002	:	54,793,365	795,240,320	94,037,404
11							
12							
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-							

	ne of Respondent		This Re	eport Is X An O	: riginal	Date (Mo	of Report Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC		(1) X (2)	All O	submission	(IVIO,	/ /	End of <u>2018/Q4</u>
	Revenues from S	Storing Ga	s of Oth	iers (A	ccount 489.4)			-
2. R	teport revenues and Dth of gas withdrawn from storage by Rate Schedule tevenues for penalties including penalties for unauthorized overruns must other revenues in columns (f) and (g) include reservation charges, deliver	be reported	on page 30		hdrawal charges, l	less reven	ues reflected in col	lumns (b) through (e).
		Davies			Davisson for	-	Davisson for	Devenue for
			nues for nsition		Revenues for Transaction		Revenues for GRI and ACA	Revenues for GRI and ACA
Line		Cost	s and		Costs and			
No.	Rate Schedule	Take-	or-Pay		Take-or-Pay			
	rate concade	Amo	unt for		Amount for		Amount for	Amount for
	(2)		nt Year		Previous Year		Current Year	Previous Year
1	(a)	((b)	+	(c)		(d)	(e)
2				+				
3				+				
4				+				
5				+				
6				+				
7				+				
8				+				
9				+				
10				+				
11				+				
12				+				
13				+				
14				+				
15				+				
16				+				
17				+				
18				+				
19				+				
20				+				
21				+				
22				+				
23				+				
24				+				
25				+				
20				\perp				

	e of Respondent er Pipeline LLC			This Report Is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Report
		Reven	ues from Storing Gas	(2) A Resubmission s of Others (Account 489.4)	/ /	End of <u>2018/Q4</u>
4. Dt	th of gas withdrawn from stora			s of Others (Account 403.4))	
	here transportation services a			wn from storage.		
	Other	Other	Total	Total	Dekatherm of	Dekatherm of
	Revenues	Revenues	Operating Revenues	Operating Revenues	Natural Gas	Natural Gas
Line No.			revenues	revenues		
	Amount for	Amount for	Amount for	Amount for	Amount for	Amount for
	Current Year (f)	Previous Year (g)	Current Year (h)	Previous Year (i)	Current Year (j)	Previous Year (k)
1	(1)	(9)	(11)	(1)	0/	(N)
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4						
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Nam	e of Respondent	(1)	Report Is:	(Mo, Da, Yr)	Year/Period of Repor
Rover Pipeline LLC			X An Original A Resubmission		End of 2018/Q4
	Other Con Born	(2)		11 17	
	Other Gas Reve		-		
	port below transactions of \$250,000 or more included in Accoun-	t 495,	Other Gas Reven	nues. Group all transac	tions below \$250,000
in or	ne amount and provide the number of items.				
	Description of Transac	tion			Amount
Line No.	•				(in dollars)
INO.	(a)				(b)
1	Commissions on Sale or Distribution of Gas of Others				
2	Compensation for Minor or Incidental Services Provided for Others				
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale				
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departmer	nts			
5	Miscellaneous Royalties				
6	Revenues from Dehydration and Other Processing of Gas of Others except as provide	d for in	the Instructions to Accou	ınt 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through				
8	Gains on Settlements of Imbalance Receivables and Payables		-		
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Ass	ociated	with Cash-out Settleme	nts	
10	Revenues from Shipper Supplied Gas				
11	Other revenues (Specify):				
12	Other (1 item)				5
13					1
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
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28					
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35					
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37					
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39					
39	T-4-1				+
	Total				5
					İ

Nam	e of Respondent		eport is:	(Mo, Da	Report	Year/Period of Repo
Rov	er Pipeline LLC	(1) [X	An Original A Resubmission		, Yr) /	End of <u>2018/Q4</u>
	Discounted Rate Se			ces		
2. In 6	column b, report the revenues from discounted rate services. column c, report the volumes of discounted rate services. column d, report the revenues from negotiated rate services. column e, report the volumes of negotiated rate services.					
Line No.	Account	Discounted Rate Services	Discounted Rate Service		Negotiated ate Services	Negotiated Rate Services
	(a)	Revenue (b)	Volumes (c)		Revenue (d)	Volumes (e)
1	Account 489.1, Revenues from transportation of gas of others	(b)	(0)			(e)
1	through gathering facilities.					
2	Account 489.2, Revenues from transportation of gas of others					
	through transmission facilities.	7,184	,396 126,2	07,386	527,642,361	883,508,63
3	Account 489.4, Revenues from storing gas of others.					
4	Account 495, Other gas revenues.					
5						
7						
8						
9						
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14 15						
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24						
25						
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27						
28						
29						
30						
31 32						
33						
34						
35						
36						
37						
38						
39	Total	7,184,	396 126.2	07,386	527,642,361	883,508,63
	Total	7,104,	120,2	,000	VE1,042,001	000,000,00

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Rover Pipeline LLC	(2) _ A Resubmission	/ /	2018/Q4					
FOOTNOTE DATA								

Schedule Page: 313	Line No.: 2	Column: c	

The volumes in column (c) includes discounted reservation contract quantities and commodity transactions.

Schedule Page: 313 Line No.: 2 Column: e

The volumes in column (c) includes negotiated reservation contract quantities and commodity transactions.

	e of Respondent	This F			Da (M	ate of Report lo, Da, Yr)	Year/Period of Report
Rove	er Pipeline LLC	(1) (2)		An Original A Resubmission	-	/ /	End of <u>2018/Q4</u>
	Gas Operation and		\blacksquare				<u> </u>
Line	Account					mount for	Amount for
No.	(a)				Cu	rrent Year (b)	Previous Year (c)
	(a)					(b)	(6)
1	1. PRODUCTION EXPENSES						
2	A. Manufactured Gas Production						
3	Manufactured Gas Production (Submit Supplemental Statement)					0	0
4	B. Natural Gas Production						
5	B1. Natural Gas Production and Gathering						
6	Operation						
7	750 Operation Supervision and Engineering					0	0
8	751 Production Maps and Records					0	0
9	752 Gas Well Expenses					0	0
10	753 Field Lines Expenses					0	0
11	754 Field Compressor Station Expenses					0	0
12	755 Field Compressor Station Fuel and Power					0	0
13	756 Field Measuring and Regulating Station Expenses					0	0
14	757 Purification Expenses					0	0
15	758 Gas Well Royalties					0	0
16	759 Other Expenses					0	0
17	760 Rents					0	0
18	TOTAL Operation (Total of lines 7 thru 17)					0	0
19	Maintenance						
20	761 Maintenance Supervision and Engineering					0	0
21	762 Maintenance of Structures and Improvements					0	0
22	763 Maintenance of Producing Gas Wells					0	0
23	764 Maintenance of Field Lines					0	0
24	765 Maintenance of Field Compressor Station Equipment					0	0
25	766 Maintenance of Field Measuring and Regulating Station Equip	ment				0	0
26	767 Maintenance of Purification Equipment					0	0
27	768 Maintenance of Drilling and Cleaning Equipment					0	0
28	769 Maintenance of Other Equipment					0	0
29	TOTAL Maintenance (Total of lines 20 thru 28)					0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and	29)				0	0

	ne of Respondent	1 his F	kepo X I	ort is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(2)		A Resubmission	ı	11	End of <u>2018/Q4</u>
	Gas Operation and Main	tenanc	e Ex	xpenses(contir	nued)		+
Line	Account					Amount for	Amount for
No.	(6)					Current Year	Previous Year
	(a)					(b)	(c)
31	B2. Products Extraction						
32	Operation						
33	770 Operation Supervision and Engineering					0	0
34	771 Operation Labor					0	0
35	772 Gas Shrinkage					0	0
36	773 Fuel					0	0
37	774 Power					0	0
38	775 Materials					0	0
39	776 Operation Supplies and Expenses					0	0
40	777 Gas Processed by Others					0	0
41	778 Royalties on Products Extracted					0	0
42	779 Marketing Expenses					0	0
43	780 Products Purchased for Resale					0	0
44	781 Variation in Products Inventory					0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit					0	0
46	783 Rents					0	0
47	TOTAL Operation (Total of lines 33 thru 46)					0	0
48	Maintenance						
49	784 Maintenance Supervision and Engineering					0	0
50	785 Maintenance of Structures and Improvements					0	0
51	786 Maintenance of Extraction and Refining Equipment					0	0
52	787 Maintenance of Pipe Lines					0	0
53	788 Maintenance of Extracted Products Storage Equipment					0	0
54	789 Maintenance of Compressor Equipment					0	0
55	790 Maintenance of Gas Measuring and Regulating Equipment					0	0
56	791 Maintenance of Other Equipment					0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)					0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)					0	0

Name of Respondent		This Repo	rt Is: .n Original	(Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC		Resubmission		End of <u>2018/Q4</u>
	Gas Operation and Main	tenance Ex	penses(contin	ued)	
Line No.	Account			Amount for Current Year	Amount for Previous Year
	(a)			(b)	(c)
59	C. Exploration and Development				
60	Operation				
61	795 Delay Rentals			0	0
62	796 Nonproductive Well Drilling			0	0
63	797 Abandoned Leases			0	0
64	798 Other Exploration			0	0
65	TOTAL Exploration and Development (Total of lines 61 thru 64)			0	0
66	D. Other Gas Supply Expenses				
67	Operation				
68	800 Natural Gas Well Head Purchases			0	0
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			0	0
70	801 Natural Gas Field Line Purchases			0	0
71	802 Natural Gas Gasoline Plant Outlet Purchases			0	0
72	803 Natural Gas Transmission Line Purchases			0	0
73	804 Natural Gas City Gate Purchases			0	0
74	804.1 Liquefied Natural Gas Purchases			0	0
75	805 Other Gas Purchases			0	0
76	(Less) 805.1 Purchases Gas Cost Adjustments			0	0
77	TOTAL Purchased Gas (Total of lines 68 thru 76)			0	0
78	806 Exchange Gas			(2,057,094)	(986,668)
79	Purchased Gas Expenses				
80	807.1 Well Expense-Purchased Gas			0	0
81	807.2 Operation of Purchased Gas Measuring Stations			0	0
82	807.3 Maintenance of Purchased Gas Measuring Stations			0	0
83	807.4 Purchased Gas Calculations Expenses			0	0
84	807.5 Other Purchased Gas Expenses			0	0
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)			0	0

Name of Respondent		This (1)		oort Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	rer Pipeline LLC	(2)	Ê	A Resubmission	n	/ /	End of <u>2018/Q4</u>
	Gas Operation and Main	tenan	ce E	xpenses(conti	inued)		!
Line	Account					Amount for	Amount for
No.					'	Current Year	Previous Year
	(a)					(b)	(c)
86	808.1 Gas Withdrawn from Storage-Debit					25,800,107	1,889,000
87	(Less) 808.2 Gas Delivered to Storage-Credit					28,479,975	1,550,492
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit					0	0
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit					0	0
90	Gas used in Utility Operation-Credit						
91	810 Gas Used for Compressor Station Fuel-Credit					12,948,770	686,687
92	811 Gas Used for Products Extraction-Credit					0	0
93	812 Gas Used for Other Utility Operations-Credit					5,934,982	(406,268)
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 9	3)				18,883,752	280,419
95	813 Other Gas Supply Expenses					1,302,721	(505,888)
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94	,95)				(22,317,993)	(1,434,467)
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)					(22,317,993)	(1,434,467)
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING	EXPE	NSE	S			
99	A. Underground Storage Expenses						
100	Operation						
101	814 Operation Supervision and Engineering					0	0
102	815 Maps and Records					0	0
103	816 Wells Expenses					0	0
104	817 Lines Expense					0	0
105	818 Compressor Station Expenses					0	0
106	819 Compressor Station Fuel and Power					0	0
107	820 Measuring and Regulating Station Expenses					0	0
108	821 Purification Expenses					0	0
109	822 Exploration and Development					0	0
110	823 Gas Losses					0	0
111	824 Other Expenses					0	0
112	825 Storage Well Royalties					0	0
113	826 Rents					0	0
114	TOTAL Operation (Total of lines of 101 thru 113)					0	0
l	I .				I		

Name of Respondent		This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr)	Year/Period of Report	
Rov	er Pipeline LLC	(2)		A Resubmission	11	End of 2018/Q4	
	Gas Operation and Main	tenanc	e E	xpenses(contin	ued)	_	
Line	Account				Amount for	Amount for	
No.	(a)				Current Year (b)	Previous Year (c)	
	(*)				(-)	(3)	
115	Maintenance						
116	830 Maintenance Supervision and Engineering				0	0	
117	831 Maintenance of Structures and Improvements				0	0	
118	832 Maintenance of Reservoirs and Wells				0	0	
119	833 Maintenance of Lines				0	0	
120	834 Maintenance of Compressor Station Equipment				0	0	
121	835 Maintenance of Measuring and Regulating Station Equipment				0	0	
122	836 Maintenance of Purification Equipment				0	0	
123	837 Maintenance of Other Equipment				0	0	
124	TOTAL Maintenance (Total of lines 116 thru 123)				0	0	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)				0	0	
126	B. Other Storage Expenses						
127	Operation						
128	840 Operation Supervision and Engineering				0	0	
129	841 Operation Labor and Expenses				0	0	
130	842 Rents				0	0	
131	842.1 Fuel				0	0	
132	842.2 Power				0	0	
133	842.3 Gas Losses				0	0	
134	TOTAL Operation (Total of lines 128 thru 133)				0	0	
135	Maintenance						
136	843.1 Maintenance Supervision and Engineering				0	0	
137	843.2 Maintenance of Structures				0	0	
138	843.3 Maintenance of Gas Holders				0	0	
139	843.4 Maintenance of Purification Equipment				0	0	
140	843.5 Maintenance of Liquefaction Equipment				0	0	
141	843.6 Maintenance of Vaporizing Equipment				0	0	
142	843.7 Maintenance of Compressor Equipment				0	0	
143	843.8 Maintenance of Measuring and Regulating Equipment				0	0	
144	843.9 Maintenance of Other Equipment				0	0	
145	TOTAL Maintenance (Total of lines 136 thru 144)				0	0	
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)				0	0	

Name of Respondent		This (1)		ort Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Rov	ver Pipeline LLC	(2)	Ē	A Resubmission	n	11	End of <u>2018/Q4</u>	
	Gas Operation and Main	tenan	ce E	xpenses(cont	inued	1)		
Line	Account					Amount for	Amount for	
No.	(a)					Current Year (b)	Previous Year (c)	
						` ,	. ,	
147	C. Liquefied Natural Gas Terminaling and Processing Expenses							
148	Operation							
149	844.1 Operation Supervision and Engineering					0	0	
150	844.2 LNG Processing Terminal Labor and Expenses					0	0	
151	844.3 Liquefaction Processing Labor and Expenses					0	0	
152	844.4 Liquefaction Transportation Labor and Expenses					0	0	
153	844.5 Measuring and Regulating Labor and Expenses					0	0	
154	844.6 Compressor Station Labor and Expenses					0	0	
155	844.7 Communication System Expenses					0	0	
156	844.8 System Control and Load Dispatching					0	0	
157	845.1 Fuel					0	0	
158	845.2 Power					0	0	
159	845.3 Rents					0	0	
160	845.4 Demurrage Charges					0	0	
161	(less) 845.5 Wharfage Receipts-Credit					0	0	
162	845.6 Processing Liquefied or Vaporized Gas by Others					0	0	
163	846.1 Gas Losses					0	0	
164	846.2 Other Expenses					0	0	
165	TOTAL Operation (Total of lines 149 thru 164)					0	0	
166	Maintenance							
167	847.1 Maintenance Supervision and Engineering					0	0	
168	847.2 Maintenance of Structures and Improvements					0	0	
169	847.3 Maintenance of LNG Processing Terminal Equipment					0	0	
170	847.4 Maintenance of LNG Transportation Equipment					0	0	
171	847.5 Maintenance of Measuring and Regulating Equipment					0	0	
172	847.6 Maintenance of Compressor Station Equipment					0	0	
173	847.7 Maintenance of Communication Equipment					0	0	
174	847.8 Maintenance of Other Equipment					0	0	
175	TOTAL Maintenance (Total of lines 167 thru 174)	CF	- 1 d 7	·/_\		0	0	
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 1	oo an	u 17	5)		0	0	
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)					0	0	

			ort is: An Original	(Mo, Da, Yr)	Year/Period of Report	
Rov	rer Pipeline LLC	(2)		A Resubmission	/ / /	End of <u>2018/Q4</u>
	Gas Operation and Main	tenand	ce E	xpenses(continu	neq)	-
Line	Account				Amount for	Amount for
No.					Current Year	Previous Year
	(a)				(b)	(c)
178	3. TRANSMISSION EXPENSES					
179	Operation					
180	850 Operation Supervision and Engineering				3,323,395	428,975
181	851 System Control and Load Dispatching				1,369,108	240,117
182	852 Communication System Expenses				0	0
183	853 Compressor Station Labor and Expenses				4,891,516	5,433
184	854 Gas for Compressor Station Fuel				13,328,899	306,558
185	855 Other Fuel and Power for Compressor Stations				6,787,266	380,129
186	856 Mains Expenses				1,286,117	140,541
187	857 Measuring and Regulating Station Expenses				465,528	53,794
188	858 Transmission and Compression of Gas by Others				117,789,895	28,679,718
189	859 Other Expenses				0	20,079,710
190	860 Rents				207,570	10,384
191					149,449,294	30,245,649
	TOTAL Operation (Total of lines 180 thru 190) Maintenance				149,449,294	30,243,049
192					0	0
193	861 Maintenance Supervision and Engineering				0	0
194	862 Maintenance of Structures and Improvements				0	0
195	863 Maintenance of Mains				372,739	0
196	864 Maintenance of Compressor Station Equipment				605,248	0
197	865 Maintenance of Measuring and Regulating Station Equipment	<u> </u>			0	0
198	866 Maintenance of Communication Equipment				0	0
199	867 Maintenance of Other Equipment				0	0
200	TOTAL Maintenance (Total of lines 193 thru 199)				977,987	0
201	TOTAL Transmission Expenses (Total of lines 191 and 200)				150,427,281	30,245,649
202	4. DISTRIBUTION EXPENSES					
203	Operation					
204	870 Operation Supervision and Engineering				0	0
205	871 Distribution Load Dispatching				0	0
206	872 Compressor Station Labor and Expenses				0	0
207	873 Compressor Station Fuel and Power				0	0

Name of Respondent		This Report Is: (1) X An Original				Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	rer Pipeline LLC	(2)		A Resubmission			End of <u>2018/Q4</u>
	Gas Operation and Main	tenan	ce E	xpenses(conti	nued)		•
Line	Account					Amount for	Amount for
No.	(5)					Current Year	Previous Year
	(a)					(b)	(c)
208	874 Mains and Services Expenses					0	0
209	875 Measuring and Regulating Station Expenses-General					0	0
210	876 Measuring and Regulating Station Expenses-Industrial					0	0
211	877 Measuring and Regulating Station Expenses-City Gas Check	Statio	n			0	0
212	878 Meter and House Regulator Expenses					0	0
213	879 Customer Installations Expenses					0	0
214	880 Other Expenses					0	0
215	881 Rents					0	0
216	TOTAL Operation (Total of lines 204 thru 215)					0	0
217	Maintenance						
218	885 Maintenance Supervision and Engineering					0	0
219	886 Maintenance of Structures and Improvements					0	0
220	887 Maintenance of Mains					0	0
221	888 Maintenance of Compressor Station Equipment					0	0
222	889 Maintenance of Measuring and Regulating Station Equipment	-Gene	ral			0	0
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial					0	0
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Chec	k Stat	tion			0	0
225	892 Maintenance of Services					0	0
226	893 Maintenance of Meters and House Regulators					0	0
227	894 Maintenance of Other Equipment					0	0
228	TOTAL Maintenance (Total of lines 218 thru 227)					0	0
229	TOTAL Distribution Expenses (Total of lines 216 and 228)					0	0
230	5. CUSTOMER ACCOUNTS EXPENSES						
231	Operation						
232	901 Supervision					0	0
233	902 Meter Reading Expenses					0	0
234	903 Customer Records and Collection Expenses					0	0
l							

Name of Respondent				ort Is:	Date of Report	Year/Period of Report
Rov	er Pipeline LLC	(1) (2)		An Original A Resubmission	(Mo, Da, Yr) / /	End of 2018/Q4
	Gas Operation and Main	tenan	ce E	xpenses(contir	nued)	
Line No.	Account (a)				Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts				0	0
236	905 Miscellaneous Customer Accounts Expenses				0	0
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)				0	0
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES					
239	Operation					
240	907 Supervision				0	0
241	908 Customer Assistance Expenses				0	0
242	909 Informational and Instructional Expenses				0	0
243	910 Miscellaneous Customer Service and Informational Expenses				0	0
244	TOTAL Customer Service and Information Expenses (Total of lines 2	40 thr	u 24	3)	0	0
245	7. SALES EXPENSES					
246	Operation					
247	911 Supervision				0	0
248	912 Demonstrating and Selling Expenses				1,724	0
249	913 Advertising Expenses				0	0
250	916 Miscellaneous Sales Expenses				0	0
251	TOTAL Sales Expenses (Total of lines 247 thru 250)				1,724	0
252	8. ADMINISTRATIVE AND GENERAL EXPENSES					
253	Operation					
254	920 Administrative and General Salaries				5,490,676	958,647
255	921 Office Supplies and Expenses				3,460,875	193,862
256	(Less) 922 Administrative Expenses Transferred-Credit				27,412	131,805
257	923 Outside Services Employed				173,363	52,667
258	924 Property Insurance				430,335	0
259	925 Injuries and Damages				315,483	60,036
260	926 Employee Pensions and Benefits				1,930,456	162,838
261	927 Franchise Requirements				0	0
262	928 Regulatory Commission Expenses				0	0
263	(Less) 929 Duplicate Charges-Credit				0	0
264	930.1General Advertising Expenses				0	0
265	930.2Miscellaneous General Expenses				1,057	0
266	931 Rents				470,200	26,158
267	TOTAL Operation (Total of lines 254 thru 266)				12,245,033	1,322,403
268	Maintenance					
269	932 Maintenance of General Plant				0	0
270	TOTAL Administrative and General Expenses (Total of lines 267 and	269)			12,245,033	1,322,403
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,	251, a	nd 2	70)	140,356,045	30,133,585

	e of Respondent		This Repor	t ls: n Original	Da (M	ate of Report lo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC			Resubmission	`	11	End of <u>2018/Q4</u>
	Exchange a						
no-no	eport below details by zone and rate schedule concerning the gas quatice service. Also, report certificated natural gas exchange transaction condent does not have separate zones, provide totals by rate schedules.	ons during	the year. Pr	ovide subtotals fo	r imbal	ance and no-notice of	uantities for exchanges.
Line			Received n Others	Gas Receive		Gas Delivered to Others	Gas Delivered to Others
No.	Zone/Rate Schedule		mount	Dth	•	Amount	Dth
	(a)		(b)	(c)		(d)	(e)
1	Mainline - OBA		1,812,89	8 4	70,986	(897,67	0) (233,209)
2	Mainline - GPS		4,71		1,225		
3	Cashouts - FTS		297,16	1	22,329	2,916,87	
4	Cashouts - ITS		127,73	ס	64,730	2,280,40	792,146
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16 17							
18							
19							
20							
21							
22							
23							
24							
25	Total		2,242,51	6	59,270	4,299,60	05 1,367,269

	e of Respondent		This Report Is: (1) X An Or	riginal	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC			submission	/ /	End of <u>2018/Q4</u>
		Gas Used in U	Jtility Operations	s		-
1. R	eport below details of credits during the year to Accour	its 810, 811, and 812.				
	any natural gas was used by the respondent for which omitting entries in column (d).	a charge was not made to the	e appropriate operatir	ng expense or oth	er account, list separately ir	column (c) the Dth of gas
			Natural Gas	Natural Gas	Natural Gas	Natural Gas
Line	Purpose for Which Gas Was Used	Account		Amount of	Amount of	Amount of
No.	was osed	Charged	Gas Used	Credit	Credit	Credit
		onargou	Dth	(in dollars)		(in dollars)
	(a)	(b)	(c)	(d)	(d)	(d)
1	810 Gas Used for Compressor Station Fuel - Credit	854	4,427,466	13,32	28,899	
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's					
4	Own Processing Gas Shrinkage, etc. for Respondent's Gas					
4	Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit					
	(Report separately for each principal use. Group					
	minor uses.)					
6	Other fuel and power for compressor stations	855	2,284,864		37,266	
7	Mains expense Unaccounted for gas	856 813	89,502 (496,076)		23,910 6,324)	
9	Offaccounted for gas	013	(490,070)	(1,45	0,324)	
10						
11						
12						
13						
14						
15 16						
17						
18						
19						
20						
21						
22 23						
24						
25	Total		6,305,756	18,88	33,751	

Nam	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(1) X An Original (2) A Resubmission	(IVIO, Da, 11)	End of 2018/Q4
	Transmission and Compression	· · ·		
year. 2. In pipelin	eport below details concerning gas transported or compressed for respondent by othe Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) an column (a) give name of companies, points of delivery and receipt of gas. Designate he system.	ers equalling more than 1,000,000 Dtt mounts paid as transition costs to an	n and amounts of payments for upstream pipeline.	
3. D	esignate associated companies with an asterisk in column (b).			
			Amount of	Dth of Gas
Line No.	Name of Company and Description of Service Performed	*	Payment (in dollars)	Delivered
	(a)	(b)	(c)	(d)
1	Panhandle Eastern Pipe Line Company, LP	*	43,709,611	111,672,466
2	Trunkline Gas Company, LLC	*	44,320,100	100,192,060
3	Ohio River System, LLC	*	136,500	447.500.474
5	Vector Pipeline, LP		28,974,241	147,599,471
6	Union Gas Limited Other		770,412 (120,969)	
7	Otilei		(120,909)	+
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	Total		117 700 005	250 462 007
25	Total		117,789,895	359,463,997

	e of Respondent		Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(1) (2)	X An Original ☐ A Resubmission	(IVIO, Da, 11) / /	End of <u>2018/Q4</u>
	Other Gas Supply Ex				-
	eport other gas supply expenses by descriptive titles that clearly indicate the nature o	f such e	xpenses. Show maintenance		
	led in Account 117.4, and losses on settlements of imbalances and gas losses not as ch any expenses relate. List separately items of \$250,000 or more.	sociated	d with storage separately. Ind	licate the functional classific	cation and purpose of property
Line	Description				Amount (in dollars)
No.	(a)				(b)
2	Gas Loss and Unaccounted for Other				(1,456,324) 2,759,045
3	Outer				2,739,043
4					
5					
6					
7					
9					
10					
11					
12 13					
14					
15					
16 17					
18					
19					
20					
21 22					
23					
24					
25	Total				1,302,721

Name of Respondent This Report Is: Date of Rep						Year/Period of Report		
Rover Pipeline LLC			Ê	An Onginal A Resubmission	/ /	End of 2018/Q4		
	Provide the information requested below on miscellaneous general expenses.							
2. F	ts less than \$250,000 may be							
	Description					Amount		
Line No.	(a)					(in dollars) (b)		
1	Industry association dues.					1,057		
2	Experimental and general research expenses.							
	a. Gas Research Institute (GRI) b. Other							
3	Publishing and distributing information and reports to stockholders, t	rustee	rec	nistrar and transfer				
-	agent fees and expenses, and other expenses of servicing outstandi				t			
4	Other expenses				<u>- </u>			
5	·							
6								
7								
8								
9								
10								
11 12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22 23								
24								
25	Total					1,057		

Nam	e of Respondent		This Rep		Date of Report (Mo, Da, Yr)	Year/Period of Report		
Rove	er Pipeline LLC			An Original A Resubmission	(MO, Da, 11) / /	End of <u>2018/Q4</u>		
	Depreciation, Depletion and Amortization of G		Accts 403	, 404.1, 404.2, 404.3	3, 405) (Except Amortiz	zation of		
4.5		_	Adjustme					
2. R	1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. 2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, ubaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are							
	Section A. Summary of De	preciation	ı, Depletic	on, and Amortizatio	n Charges			
Line No.	Functional Classification (a)	Ex (Acco	reciation pense punt 403)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2)		
1	Intangible plant		(D)	403.1) (C)	(u)	(e)		
2	Production plant, manufactured gas							
3	Production and gathering plant, natural gas							
4	Products extraction plant							
5	Underground gas storage plant							
6	Other storage plant							
7	Base load LNG terminaling and processing plant							
8	Transmission plant		95,448,09	96				
9	Distribution plant							
10	General plant		17,27	71				
11	Common plant-gas							
12	TOTAL		95,465,36	67				

	of Respondent			This Report Is:	Date of Report	Year/Period of Report
Rover	r Pipeline LLC			(1) X An Original(2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2018/Q4</u>
	Depreciation	Depletion and Amort		Accts 403, 404.1, 404.2, 404	3, 405) (Except Amort	ization of
				stments) (continued)		
				report available information for eac (b) and (c) on this basis. Where the		
	ation charges, show in a foot			s (b) and (c) on this basis. Where the	dilit-oi-production method is	s used to determine
			ddition to depreciation provi	ded by application of reported rates,	state in a footnote the amou	nts and nature of the
orovisio	ns and the plant items to whi					
			mary of Depreciation	n, Depletion, and Amortization	n Charges	
	Amortization of Other Limited-term	Amortization of Other Gas Plant	Total			
Line	Gas Plant	(Account 405)	(b to g)			
No.	(Account 404.3)		, 5,		Functional Classification	
	(f)	(g)	(h)		(a)	
1	813,408	107	813,40	8 Intangible plant	(/	
2				Production plant, manufactured g	as	
3				Production and gathering plant, n	atural gas	
4				Products extraction plant		
5				Underground gas storage plant		
6				Other storage plant		
7 8			95,448,096	Base load LNG terminaling and p Transmission plant	rocessing plant	
9			95,446,096	Distribution plant		
10			17,27 ⁻	·		
11			,	Common plant-gas		
12	813,408		96,278,775			

Depreciation,		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
	Rover Pipeline LLC		/ /	End of <u>2018/Q4</u>			
	Depletion and Amortization of Gas Plant	(2) A Resubmission (Accts 403, 404.1, 404.2, 404.	3, 405) (Except Amortiz	zation of			
4. Add rows as necessary to compl	Acquisition Adjustments) (continued)						
	4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.						
Section B. Factors Used in Estimating Depreciation Charges							
	ges						
				Applied Depreciation			
Line	Functional Classification		Plant Bases (in thousands)	or Amortization Rates (percent)			
No.	i unctional Glassification		(iii tilousalius)	(percent)			
	(a)		(b)	(c)			
1 Production and Gathering Pl			, ,	` ,			
2 Offshore (footnote details)							
3 Onshore (footnote details)							
4 Underground Gas Storage P	Plant (footnote details)						
5 Transmission Plant							
6 Offshore (footnote details)			0.070.070	0.50			
7 Onshore (footnote details)8 General Plant (footnote deta	ile)		6,279,076 256	2.50			
9 Intangibles (footnote details)	·		3,378	33.00			
10			3,370	33.00			
11							
12							
13							
14							
15							

Name of Respondent	This Report is: (1) X An Original	Date of Report	Year/Period of Report
Rover Pipeline LLC	(2) A Resubmission	(Mo, Da, Yr) / /	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 338 Line No.: 7 Column: b

The depreciation plant bases reflect the balances as of 12/31/2018. This footnote also applies to line 8 and 9.

\$125 million was placed in service at December 2018.

Schedule Page: 338 Line No.: 7 Column: c
Depreciation Rate was approved by FERC RP 15-93-000 settlement.

Rove	e of Respondent		Report Is:	Date of Report (Mo. Da. Yr)	Year/Period of Report
	r Pipeline LLC	(1) (2)	X An Original A Resubmission	(WO, Da, 11) / /	End of 2018/Q4
	Particulars Concerning Certain Income D	` '	<u> </u>	ges Accounts	
Renor	t the information specified below, in the order given, for the respective income deduc			ges Accounts	
(a) M eriod	iscellaneous Amortization (Account 425)-Describe the nature of items included in thi of amortization. iscellaneous Income Deductions-Report the nature, payee, and amount of other income Deductions-Report the nature, payee, and amount of other income Deductions-Report the nature, payee, and amount of other income Deductions-Report the nature, payee, and amount of other income Deductions-Report the nature, payee, and amount of other income Deductions are not provided in the content of the payer.	s accour	nt, the contra account charge		
26.3,	Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and grouped by classes within the above accounts.				
•	rgrouped by classes within the above accounts. terest on Debt to Associated Companies (Account 430)-For each associated compar	nv that in	ocurred interest on debt durin	g the year indicate the amou	int and interest rate
	ively for (a) advances on notes, (b) advances on open account, (c) notes payable, (c	-			
nich i	nterest was incurred during the year. her Interest Expense (Account 431) - Report details including the amount and interest				
ine	Item (a)				Amount (b)
	Account 425 - Miscellanous Amortization				
:	Amortization of Deferred Contract Cost, Account 186, amortization 15 years				7,959,546
,	Account 426.1 - Donations				134,086
_	Account 426.3 Penalties				472,655
)	Account 426.4 Expenditures for Certain Civic, Political and Related Activities				80,357
-	Account 426.5 Other Deductions				
1	AFUDC Equity Gross Up write off				161,828,305
2					
3 1	Account 430 Interest on Debt to Associated Companies (interest rate 4.74%				5,336
_	Account 431 Other Interest Expense (interest rate 1.2%)				11
3					
7					
3					
)					
1					
2					
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3					
3					
B 9 0					
7 8 9 0 1 2					
3 9 0 1					

	ne of Respondent		This Rep	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	ver Pipeline LLC		(1) X (2)	An Original A Resubmission	(WO, Ba, 11)	End of <u>2018/Q4</u>
				es (Account 928)		
or cas	Report below details of regulatory commission expenses incurred during t ses in which such a body was a party. In column (b) and (c), indicate whether the expenses were assessed by a					ses before a regulatory body,
Line No.		Regi	ssed by ulatory mission	Expenses of Utility	Total Expenses to Date	Deferred in Account 182.3 at Beginning of Year
1	(a)	((b)	(c)	(d)	(e)
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	Total					

Name of Respondent Rover Pipeline LLC						eport ls: 〈 An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
						A Resubmission		
						ses (Account 928)	•	_
4. Ide 5. List	ntify separately all annu t in column (f), (g), and	spenses incurred in prior y ual charge adjustments (A (h) expenses incurred du i0,000) may be grouped.	ACA).					
Line No.	Expenses Incurred During Year Charged	Expenses Incurred During Year Charged Currently To Account No.	Expenses Incurred During Year Charged Currently To Amount	Expenses Incurred During Year Deferred to Account 182.3		Amortized During Year	Amortized During Year Amount	Deferred in Account 182.3 End of Year
	Currently To Department					Contra Account		
4	(f)	(g)	(h)		(i)	(j)	(k)	(1)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								+
11								
12								
13								
14								
15								
16								
17								
18								
19								
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21								
22								
23								
24								
25								
			•	•		•	•	<u> </u>
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Nam	ne of Respondent	This	Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Repor
Rov	er Pipeline LLC	(1) (2)	X An Original ☐ A Resubmission	(MO, Da, 11) / /	End of 2018/Q4
	Employee Pensions ar				
1. I	Report below the items contained in Account 926, Employee Per	nsions	and Benefits.		
					1
Line	Expense				Amount
No.	(a)				(b)
1	Pensions – defined benefit plans				
	Pensions – defined benefit plans Pensions – other				
	Post-retirement benefits other than pensions (PBOP)				
	Post- employment benefit plans				
5	Other (Specify)				
6	Allocation benefits from associated companies				1,034,760
7	Health care				449,248
8	Savings plan / 401K				370,608
9	Dental care				30,994
10	Long term disability				19,158
11	Other benefits (Including, Vision, Life insurance, etc.)				25,688
12	,				
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33 34					
35					
36					
37					
38					
39					
	Total				1,930,456
	Total				1,000,400

Nam						ear/Period of Report		
Rover Pipeline LLC			(1) X An Or (2) A Res	iginal submission	(Mo, Da, Yr)		End of <u>2018/Q4</u>	
Distribution of Salaries and Wages								
and O he pa In de	Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to e particular operating function(s) relating to the expenses. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When porting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.							
_ine No.	Classification		Direct Payroll Distribution	Payroll Bill by Affiliate Companie	ed	Allocation of Payroll Charged for Clearing Accounts		Total
	(a)		(b)	(c)		(d)		(e)
1	Electric							
3	Operation Production						4	
	Production Transmission							
4 5	Transmission Pietribution							
6	Distribution Customer Accounts							
7	Customer Service and Informational						+	
8	Sales							
9	Administrative and General							
0	TOTAL Operation (Total of lines 3 thru 9)						_	
1	Maintenance							
2	Production						7	
3	Transmission						_	
4	Distribution							
5	Administrative and General						_	
6	TOTAL Maintenance (Total of lines 12 thru 15)						_	
7	Total Operation and Maintenance							
8	Production (Total of lines 3 and 12)						7	
9	Transmission (Total of lines 4 and 13)						_	
20	Distribution (Total of lines 5 and 14)						_	
21	Customer Accounts (line 6)						1	
22	Customer Service and Informational (line 7)						t	
23	Sales (line 8)						t	
24	Administrative and General (Total of lines 9 and 15)						T	
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)						1	
26	Gas							
27	Operation							
28	Production - Manufactured Gas							
29	Production - Natural Gas(Including Exploration and Development)							
80	Other Gas Supply						一	
31	Storage, LNG Terminaling and Processing							
32	Transmission			12,4	185,732			12,485,732
33	Distribution							
34	Customer Accounts							
35	Customer Service and Informational							
6	Sales							
37	Administrative and General							
8	TOTAL Operation (Total of lines 28 thru 37)			12,4	185,732			12,485,732
9	Maintenance							
.0	Production - Manufactured Gas						\Box	
1	Production - Natural Gas(Including Exploration and Development)							
2	Other Gas Supply							
.3	Storage, LNG Terminaling and Processing						[
4	Transmission				102,778			102,778
15	Distribution							

Name of Respondent		This Report Is:			e of Report	Year/Period of Report		
Rov	er Pipeline LLC				, Da, 11) //	End of <u>2018/Q4</u>		
	D: ("							
	Distribution of Salaries	s and Wage						
			Payroll Bil		Allocation of			
Line	Classification	Direct Payrol	-		Payroll Charged	I Total		
No.		Distribution	Companie	es	for Clearing			
		4.5			Accounts			
	(a)	(b)	(c)		(d)	(e)		
46	Administrative and General							
47	TOTAL Maintenance (Total of lines 40 thru 46)			102,778		102,778		
48	Gas (Continued)							
49	Total Operation and Maintenance							
50	Production - Manufactured Gas (Total of lines 28 and 40)							
51	Production - Natural Gas (Including Expl. and Dev.)(II. 29 and 41)							
52	Other Gas Supply (Total of lines 30 and 42)							
53	Storage, LNG Terminaling and Processing (Total of II. 31 and 43)							
54	Transmission (Total of lines 32 and 44)		12,	588,510		12,588,510		
55	Distribution (Total of lines 33 and 45)							
56	Customer Accounts (Total of line 34)							
57	Customer Service and Informational (Total of line 35)							
58	Sales (Total of line 36)							
59	Administrative and General (Total of lines 37 and 46)							
60	Total Operation and Maintenance (Total of lines 50 thru 59)		12,	588,510		12,588,510		
61	Other Utility Departments							
62	Operation and Maintenance							
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)		12,	588,510		12,588,510		
64	Utility Plant							
65	Construction (By Utility Departments)							
66	Electric Plant							
67	Gas Plant		1,	286,700		1,286,700		
68	Other							
69	TOTAL Construction (Total of lines 66 thru 68)		1,	286,700		1,286,700		
70	Plant Removal (By Utility Departments)							
71	Electric Plant							
72	Gas Plant							
73	Other							
74	TOTAL Plant Removal (Total of lines 71 thru 73)							
75	Other Accounts (Specify) (footnote details)							
76	TOTAL Other Accounts							
77	TOTAL SALARIES AND WAGES		13,	875,210		13,875,210		
						'		
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Nam	e of Respondent			eport Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(1) (2)		X An Original A Resubmi	ssion	(IVIO, Da, 11) / /	End of <u>2018/Q4</u>
	Charges for Outside Professiona	l and	0 t	ther Consulta	ative Se	rvices	•
These render individ	1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services,						
	t those which should be reported in Account 426.4 Expenditures for Certain Civic, Pol	itical a	and	Related Activities	i.		
	ame of person or organization rendering services.						
	otal charges for the year.						
	n under a description "Other", all of the aforementioned services amounting to \$250,0	00 or l	ess				
	al under a description "Total", the total of all of the aforementioned services.	/ - tc:1: - t	\اـ ــ ا		المنتم منالما		ad ha sassadad as Dana 250
	arges for outside professional and other consultative services provided by associated ting to the instructions for that schedule.	(amiliat	tea)	companies snou	ia be excit	uded from this schedule ar	d be reported on Page 358,
accord	and to the moductions for that schedule.						
	Description						Amount
Line	Description						(in dollars)
No.	(a)						(h)
	(~)						(0)
1	Cleveland Integrity Svcs Inc						41,640,880
2	Mott Macdonald Group Inc						13,481,984
3	Project Consulting Svcs Inc						10,725,188
4	Geoengineers Inc						9,817,211
5	Kestrel Field Svcs Inc						6,780,588
6	Gullett & Assoc Inc						4,042,041
7							
	Gibson Dunn & Crutcher Llp						2,842,999
8	Gordon Rees Scully Mansukhani Lip						1,851,491
9	Black & Veatch Corp						1,802,059
10	Performance Pipeline Svcs Llc						1,556,546
11	Cardno Inc						1,430,480
12	Steptoe & Johnson Pllc						1,430,000
13	Mika Meyers Beckett & Jones Plc						1,191,397
14	Ghd Svcs Inc						1,010,391
15	Cokinos Young						882,436
16	Zabel Freeman						800,660
17	North Coast Regional Council						658,000
18	Jd Hair & Assoc Inc						584,767
19	Trc Environmental Corp						535,757
20	Groundwater & Environmental						517,562
21	Mott Macdonald Consultants Inc						472,340
22	Kleinfelder Inc						453,083
23	Rettew Assoc Inc						447,034
24	Fis Operations LIc						419,377
25	Prime Controls Lp						365,831
26	Aerotek Inc						333,819
27	Land Stewards Llc						325,279
28	Crandell Environmental Llc						310,400
29	Steel Nation Inc						296,383
30	Other (Less than \$250,000) 57 items						2,606,805
31	(_,,,,,,,,
32	Total						109,612,788
33							,
34							
35							

Nam	e of Respondent			Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Rover Pipeline LLC			(1) (2)	An Original A Resubmission	(IVIO, Da, 11) / /	End of <u>2018/Q4</u>	
	Transactions with Associated (Affiliated) Companies						
2. St 3. To	. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000. . Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less. . Total under a description "Total", the total of all of the aforementioned goods and services. . Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.						
Line No.	Description of the Good or Service (a)	Name of	Associa	ted/Affiliated Company	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)	
1	Goods or Services Provided by Affiliated Company						
2	Salaries, Benefit and Taxes	See footnote			See Col b footnote	17,489,608	
3	Assets Transfer	See footnote			See Col b footnote	592,634	
4	Material and Supplies	See footnote			See Col b footnote	1,049,504	
5	Transportation and Compression Service Charges	See footnote			See Col b footnote	88,117,493	
7	Rent	See footnote			See Col b footnote	508,995 1,664,814	
8	Supplies and Expense Other	See footnote See footnote			See Col b footnote See Col b footnote	317,752	
9	Other	See lootilote			See Col b lootilote	311,132	
10	Total					109,740,800	
11						, ,	
12							
13							
14							
15							
16							
17 18							
19							
20	Goods or Services Provided for Affiliated Company						
21		1					
22							
23							
24							
25							
26							
27 28							
29							
30							
31							
32							
33							
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36							
37 38							
39							
40							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)				
Rover Pipeline LLC	(2) _ A Resubmission	11	2018/Q4			
FOOTNOTE DATA						

Schedule Page: 358	Line No.: 2 Column: b		
Description of the Goods of Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
Goods or Services Provide	d by Affiliated Company		
Salaries, Benefits & Taxes	Energy Transfer Interstate Holdings, LLC (a)	408.1, 851, 857, 920, 926	\$ 4,197,266
	Energy Transfer Interstate Holdings, LLC (b), (d)	107, 850. 853, 856	4,283,537
	Energy Transfer Operating, L.P. (c), (e)	408.1, 850, 920, 926	7,231,530
	Energy Transfer Operating, L.P. (b), (d)	107, 408.1, 850,853, 857	357,578
	LaGrange Acquisition, L.P. (b), (d)	107, 408.1, 850, 853, 856	1,077,195
	Panhandle Eastern Pipe Line Company, LP (b), (d)	107, 850, 856	342,502
Salaries, Benefits & Payroll	Taxes Total		\$ 17,489,608

Allocation Basis: (a) Modified Massachusetts Formula Allocation Basis: (b) Direct charges and purchases.

Allocation Basis: (c) Modified Massachusetts Formula, headcount, etc.

Allocation Basis: (e) Weighted average meter count.

(d) Energy Transfer Employee Management Company, an affiliated company of Rover, processes the payroll for affiliated companies and direct bills to Rover the salaries, benefits and payroll taxes of affiliated company employees for services provided by them to Rover.

Schedule Page: 358 Line No.: 3 Column: b

Description of the Goods or	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited	Amo	ount Charged
Service (a)		(c)	or (Credited (d)
Goods or Services Provided	by Affiliated Company			_
Assets Transfer	Energy Transfer Operating, L.P. (b)	101	\$	583,069
	LaGrange Acquisition, L.P. (b)	101		9,565
Asset Transfers Total			\$	592,634

Allocation Basis: (b) Direct charges and purchases.

Schedule Page: 358	Line No.: 4 Column: b			
Description of the Goods or	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited	Amount Charged	
Service (a)		(c)	or Credited (d)	
Goods or Services Provided	by Affiliated Company			
Material and Supplies	ETC Northeast Pipeline LLC (b)	154	\$ 19,997	
	ETC Texas Pipeline LTD (b)	154	63,408	
	Red Bluff Express Pipeline LLC (b)	154	70,013	
	Oasis Pipeline Company Texas LP (b)	154	708,863	
	Trans Pecos Pipeline LLC (b)	154	37,042	
	RGP Westex Gas & Power II LDT (b)	154	89,985	
	Regency Marcellus Gas Gathering (b)	154	60,196	
Material and Supplies Total			\$ 1,049,504	

Allocation Basis: (b) Direct charges and purchases.

Schedule Page: 358	Line No.: 5 Column: b		
Description of the Good Service (a)	s or Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
Goods or Services Provi	ided by Affiliated Company		
Transportation and Compression Service Cha	Panhandle Eastern Pipe Line Company, LP (b) arges	858	\$ 43,709,611
·	Trunkline Gas Company, LLC (b)	858	44,271,382
	Ohio River System LLC (b)	858	136,500
Transportation and Compression Service Charges Total			\$ 88,117,493

Allocation Basis: (b) Direct charges and purchases.

Schedule Page: 358 Line No.: 6 Column: b

	D /	
FERC FORM NO. 2 (12-96)	Page 552.1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
· ·	(1) X An Original	(Mo, Da, Yr)				
Rover Pipeline LLC	(2) A Resubmission	11	2018/Q4			
FOOTNOTE DATA						

Description of the Goods or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	ount Charged or Credited (d)
Goods or Services Provided	by Affiliated Company		
Rent	Energy Transfer Interstate Holdings, LLC (a), (e)	860, 931	\$ (3,535)
	Energy Transfer Operating, L.P. (c)	850, 860, 931	512,530
Rent Total			\$ 508,995

Allocation Basis: (a) Modified Massachusetts Formula.

Allocation Basis: (c) Modified Massachusetts Formula, headcount, etc.

Allocation Basis: (e) Weighted average meter count.

Schedule Page: 358	Line No.: 7 Column: b		
Description of the Goods of	or Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited	Amount Charged
Service (a)		(c)	or Credited (d)
Goods or Services Provide	ed by Affiliated Company		_
Supplies and Expense	Energy Transfer Interstate Holdings, LLC (e)	408.1,857,860,926	\$ 7,192
	Energy Transfer Operating, L.P. (c)	850, 921	1,657,622
Supplies and Expense Tot	al		\$ 1,664,814

Allocation Basis: (c) Modified Massachusetts Formula, headcount, etc.

Allocation Basis: (e) Weighted average meter count.

Schedule Page: 358	Line No.: 8 Column: b			
Description of the Goods or	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited	Amo	ount Charged
Service (a)		(c)	or (Credited (d)
Goods or Services Provided	by Affiliated Company			
Other	Energy Transfer Interstate Holdings, LLC (a)	851, 921, 923	\$	200,120
	Energy Transfer Operating, L.P. (b)	856		117,632
Other Total			\$	317,752

Allocation Basis: (a) Modified Massachusetts Formula Allocation Basis: (b) Direct charges and purchases.

Rover F	Pipeline LLC	(1) (2)	늗		n Original	(,	Mo, Da, Yr)	
				IΑ	Resubmission		/ /	End of <u>2018/Q4</u>
	Compress	_		ļ				
1. Report	t below details concerning compressor stations. Use the following subheadings:				or stations, products ex	xtracti	on compressor stations,	underground storage
compresso	or stations, transmission compressor stations, distribution compressor stations, an olumn (a), indicate the production areas where such stations are used. Group rela Identify any station held under a title other than full ownership. State in a footnote	d other	r coi smal	mpre Il fiel	essor stations. d compressor stations	by pr	oduction areas. Show th	e number of stations
Line No.	Name of Station and Location				Number of Units at Station		Certificated Horsepower for Each Station	Plant Cost
	(a)				(b)		(c)	(d)
1 TR	RANSMISSION COMPRESSOR STATIONS:							
2 OF	H - Sherrodsville-Carroll County-Leesville					6	42,190	113,529,715
3 OH	H - Wooster-Wayne County					6	38,745	119,388,815
4 OF	H - Crawford - Crawford County					5	34,010	98,540,906
5 OF	H - Defiance-Defiance County					4	25,830	70,783,044
6 W	V - Sherwood-Doddridge County					3	14,205	51,468,247
7 OH	H - Summerfield-Noble County-Seneca					4	18,940	56,025,657
8 OF	H - Cadiz-Harrison County					4	15,980	45,933,656
9 W	V - Majorsville-Marshal County					3	10,650	50,291,179
10 OF	H - Powhatan Point-Monroe County-Clarington					2	9,470	42,087,630
11 PA	A - Bulger, Burgettstown-Washington					3	5,175	31,351,876
12 To	otal					40	215,195	679,400,725
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
,								

	rer Pineline LLC. (Mo, Da, Yr)						iod of Report 2018/Q4				
	(2) A Resubmission / / Compressor Stations					2010/04					
of the s	station and its book coste each unit's size and	st are contemplated. D the date the unit was p	the past year. State in lesignate any compressiplaced in operation.	a footnote where	ther the	e book n comp	cost of such station ressor stations insta	lled and put into operat	tion during	the year and	show in a
₋ine No.	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (9)	Gas for Compress Fuel in Dt	or		Electricity for Compressor Station in kWh	Operational Data Total Compressor Hours of Operation During Year (j)	Nun Comp Operate of Stat	onal Data hber of pressors ed at Time ion Peak (k)	Date of Station Peak (I)
1	, ,	.,					· ·	<u> </u>			V
2	4,685,986		1,659,477	1,5	89,838	3		38,777		5	12/28/2018
3	3,607,462		1,022,353	1,2	16,985	5		22,258		5	09/30/2018
4	2,673,844		638,368	9	05,114	ļ		15,769		5	10/27/2018
5	109,582		685,699		37,558	3		1,059		3	10/11/2018
6	363,560		158,882		95,015	5		2,002		2	11/29/2018
7	524,248		706,829	1	72,177	,		6,657		3	09/06/2018
8	553,387		534,004	1	66,647	,		7,465		4	12/03/2018
9	507,735		250,543	1	53,093	3		7,740		2	10/15/2018
0	302,703		275,146		90,917	,		3,061		2	09/07/2018
1	392		40,473		122	2		12		3	10/19/2018
2	13,328,899		5,971,774	4,4	27,466	5		104,800		34	
3											
4											
5											
6											
7											
18											
19											
20											
21											
22											
23											
24											
25											

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Rover Pipeline LLC	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 508	Line No.: 2	Column: a
On February 21, 2018 M	Mainline Compr	essor Station No. 1 was placed in service.
Schedule Page: 508	Line No.: 3	Column: a
On February 22, 2018 M	Mainline Compr	ressor Station No. 2 was placed in service.
Schedule Page: 508	Line No.: 10	Column: a
On January 1, 2018 the	Clarington Cor	mpressor Station was placed in service.
Schedule Page: 508	Line No.: 4	Column: a
On April 27, 2018 Mainli	ine Compresso	or Station No. 3 was placed in service.
Schedule Page: 508	Line No.: 5	Column: a
On June 1, 2018 the De	fiance Compre	essor Station was placed in service.
Schedule Page: 508	Line No.: 6	Column: a
On November 3, 2018 th	he Sherwood C	Compressor Station was placed in service.
Schedule Page: 508	Line No.: 9	Column: a
On August 28, 2018 the	Majorsville Co	mpressor Station was placed in service.
Schedule Page: 508	Line No.: 11	Column: a
On August 27, 2018 the	Burgettstown	Compressor Station was placed in service.

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Rov	er Pipeline LLC	(2) A Resubmissio	n //	End of 2018/Q4	
	Gas Stora	age Projects	···		
1 R	eport injections and withdrawals of gas for all storage projects used by respondent.				
1. 10	open injustions and withdrawale of gas for all storage projects accardy respondent.				
		Gas	Gas	Total	
Line	Item	Belonging to	Belonging to	Amount	
No.		Respondent	Others	(Dth)	
110.		(Dth)	(Dth)		
	(a)	(b)	(c)	(d)	
	STORAGE OPERATIONS (in Dth)				
1	Gas Delivered to Storage				
2	January				
3	February				
5	March April				
6	May May				
7	June				
8	July				
9	August				
10	September				
11	October				
12	November				
13	December				
14	TOTAL (Total of lines 2 thru 13)				
15	Gas Withdrawn from Storage				
16	January				
17	February				
18	March				
19 20	April May				
21	June				
22	July				
23	August				
24	September				
25	October				
26	November				
27	December				
28	TOTAL (Total of lines 16 thru 27)				

	e of Respondent	This	Report Is:	Date of (Mo, Da	Report	Year/Period of Report
Rove	er Pipeline LLC	(1) (2)	An Original A Resubmission		, 11) /	End of 2018/Q4
	Gas Stora					-
1. 0	n line 4, enter the total storage capacity certificated by FERC.	3	-,			
	eport total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is	converte	ed from Mcf to Dth, provide con	version facto	r in a footnote	
	Item				Total	Amount
Line	(a)					b)
No.	· · ·				·	,
	STORAGE OPERATIONS					
1	Top or Working Gas End of Year					
2	Cushion Gas (Including Native Gas)					
3	Total Gas in Reservoir (Total of line 1 and 2) Certificated Storage Capacity					
5	Number of Injection - Withdrawal Wells					
6	Number of Observation Wells					
7	Maximum Days' Withdrawal from Storage					
8	Date of Maximum Days' Withdrawal					
9	LNG Terminal Companies (in Dth)					
10 11	Number of Tanks Capacity of Tanks					
12	LNG Volume					
13	Received at "Ship Rail"					
14	Transferred to Tanks					
15	Withdrawn from Tanks					
16	"Boil Off" Vaporization Loss					

Nam	ne of Respondent		Re	port Is:	Date of (Mo, Da	Report	Year/Period of Report
		(1) (2)	Ľ	An Original A Resubmission		/	End of <u>2018/Q4</u>
Transmission Lines						+	
2. R nature 3. R retired	eport below, by state, the total miles of transmission lines of each transmission system eport separately any lines held under a title other than full ownership. Designate such a of respondent's title, and percent ownership if jointly owned. Expert separately any line that was not operated during the past year. Enter in a footnote in the books of account, or what disposition of the line and its book costs are contemple to the number of miles of pipe to one decimal point.	n lines wi	ith	an asterisk, in column (b)	and in a footr		
4. N	Designation (Identification)					*	Total Miles
Line	of Line or Group of Lines						of Pipe
No.	(a)					(b)	(c)
1	Operated by Respondent:						
2	Michigan						72.40
3	Ohio						575.40
4	Pennsylvania						10.30
5	West Virginia						61.00
6							
7							
8	Total						719.10
9							
10							
11							
12							
13							
14							
15							
16							
17							
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19							
20							
21							
22							
23							
24							
25							

Nam	e of Respondent	Report Is:	Date of Report	Year/Period of Report		
Rove	er Pipeline LLC	An Original A Resubmission	(Mo, Da, Yr) / /	End of 2018/Q4		
(2) A Resubmission / / End of 2018/C						
4.5						
	eport below the total transmission system deliveries of gas (in Dth), excluding deliveri					
	cing the heating season overlapping the year's end for which this report is submitted.				of this report, April 30, which	
permit	s inclusion of the peak information required on this page. Add rows as necessary to	report a	i data. Number additional i	rows 6.01, 6.02, etc.		
			Dth of Gas	Dth of Gas	Total	
	Description		Delivered to	Delivered to	(b) + (c)	
Line	Description		Interstate Pipelines		(b) + (c)	
No.			(b)	(c)	(d)	
			(5)	(0)	(4)	
	SECTION A: SINGLE DAY PEAK DELIVERIES					
1	Date:01/30/2019					
2	Volumes of Gas Transported					
3	No-Notice Transportation					
4	Other Firm Transportation		3,010,	910	3,010,910	
5	Interruptible Transportation			641	641	
6	Other (Describe) (footnote details)					
7	TOTAL		3,011,	551	3,011,551	
8	Volumes of gas Withdrawn form Storage under Storage Contract					
9	No-Notice Storage					
10	Other Firm Storage					
11	Interruptible Storage					
12	Other (Describe) (footnote details)					
13	TOTAL					
14	Other Operational Activities					
15	Gas Withdrawn from Storage for System Operations					
16	Reduction in Line Pack					
17	Other (Describe) (footnote details)					
18	TOTAL					
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES					
20	Dates: 01/29/2019-01/30/2019-01/31/2019				<u>. </u>	
21	Volumes of Gas Transported					
22	No-Notice Transportation Other Firm Transportation		9,077,	902	9,077,802	
24	Interruptible Transportation		-	,925	1,925	
25	Other (Describe) (footnote details)		1,	,323	1,323	
26	TOTAL		9,079,	727	9,079,727	
27	Volumes of Gas Withdrawn from Storage under Storage Contract		0,010,		0,010,121	
28	No-Notice Storage					
29	Other Firm Storage					
30	Interruptible Storage					
31	Other (Describe) (footnote details)				1	
32	TOTAL				1	
33	Other Operational Activities					
34	Gas Withdrawn from Storage for System Operations					
35	Reduction in Line Pack					
36	Other (Describe) (footnote details)					
37	TOTAL					
-						

Line No. (a) Type of Facility of Facility Dth (c) (in or Second Processing Pacility Pacility Dth (c) (c) (c) (c) (c) (c) (c) (c) (c) (c)	End of 2018/Q4 rage projects, liquefied petroleum gas
Auxiliary Peaking Facilities 1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground stor installations, gas liquefaction plants, oil gas sets, etc. 2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for For other facilities, report the rated maximum daily delivery capacities. 3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unlessparate plant as contemplated by general instruction 12 of the Uniform System of Accounts. Location of Type of Maximum Daily Delivery Capacity of Facility Facility of Facility (in or Daily Contemplate) (in or Daily Cont	
1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground stor installations, gas liquefaction plants, oil gas sets, etc. 2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for for other facilities, report the rated maximum daily delivery capacities. 3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unlessparate plant as contemplated by general instruction 12 of the Uniform System of Accounts. Location of Type of Pacility Facility Oblivery Capacity Of Facility Oblivery Capacity Oblivery Capac	
installations, gas liquefaction plants, oil gas sets, etc. 2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end febror other facilities, report the rated maximum daily delivery capacities. 3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unle separate plant as contemplated by general instruction 12 of the Uniform System of Accounts. Location of	
Line No. (a) Type of Facility Facility Facility Of Fac	ess the auxiliary peaking facility is a
Line Facility Facility Facility Dth Line No.	ost of Was Facility
1	ost of Was Facility Operated on Day dollars) of Highest Transmission Peak (d) Delivery?
3	
4 5 6 6 6 7 8 8 9	
5 6 7 7 8 9 10 9 11 11 12 12 13 14 15 16 17 18	
6	
7 8 9 9 10 9 11 10 12 11 13 11 14 11 15 11 16 11 17 11 18 11	
8 9 10 11 11 12 13 14 15 15 16 17 18 18	
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Nam	e of Respondent	This Report Is:	-1	Date of I (Mo, Da	Report Y	ear/Period of Report
Rov	er Pipeline LLC	(1) X An Origina (2) A Resubn		•		End of <u>2018/Q4</u>
	Gas Accoun	t - Natural Gas				
1 The	purpose of this schedule is to account for the quantity of natural gas received and delivered by the					
	iral gas means either natural gas unmixed or any mixture of natural and manufactured gas.	respondent.				
	r in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts	and deliveries.				
4. Ente	r in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of	eceipts and deliveries.				
	rate in a footnote the quantities of bundled sales and transportation gas and specify the line on whi					
	e respondent operates two or more systems which are not interconnected, submit separate pages to tate by footnote the quantities of gas not subject to Commission regulation which did not incur FER		a (1) the lead	diatribution valu	maa anathar juriadiatia	nal pipalina dalivarad ta tha
	stribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline trai				-	
	d through gathering facilities or intrastate facilities, but not through any of the interstate portion of t	-				
were n	ot transported through any interstate portion of the reporting pipeline.					
	rate in a footnote the specific gas purchase expense account(s) and related to which the aggregate	•				
	ate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, d e during the same reporting year, (2) the system supply quantities of gas that are stored by the rep				•	
	ng year, and (3) contract storage quantities.	orang pipeline dannig are rep	orting your win	on the reporting	pipeline interior to sen	or transport in a rature
	o indicate the volumes of pipeline production field sales that are included in both the company's tot	al sales figure and the compa	any's total trans	portation figure	. Add additional inform	ation as necessary to the
footnot	es.					
			Ref. Page	No. of	Total Amount	Current Three
Line	Item		(FERC Fo		of Dth	Months
No.	••••		2/2-		Year to Date	Ended Amount of Dth
	(a)		(b)	· .	(c)	Quarterly Only
01 N	ame of System:			<u> </u>		, ,
2	GAS RECEIVED					
3	Gas Purchases (Accounts 800-805)					
4	Gas of Others Received for Gathering (Account 489.1)		303	1		
5	Gas of Others Received for Cathering (Account 469.1) Gas of Others Received for Transmission (Account 489.2)		305		795,240,32	0 279,261,043
6	Gas of Others Received for Transmission (Account 489.2) Gas of Others Received for Distribution (Account 489.3)		30.	-	795,240,52	279,201,043
7	,		30			
	Gas of Others Received for Contract Storage (Account 489.4)	N	307			
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 49)	1)	200	,		
9	Exchanged Gas Received from Others (Account 806)		328		050.07	07.704
10	Gas Received as Imbalances (Account 806)		328		659,27	, .
11	Receipts of Respondent's Gas Transported by Others (Account 858)		332	2	359,463,99	7 154,610,806
12	Other Gas Withdrawn from Storage (Explain)				= 0.15 00	2 222 422
13	Gas Received from Shippers as Compressor Station Fuel				7,045,60	
14	Gas Received from Shippers as Lost and Unaccounted for				14,12	
15	Other Receipts (Specify) (footnote details)				2,860,30	, ,
16	Total Receipts (Total of lines 3 thru 15)				1,165,283,61	4 438,083,960
17	GAS DELIVERED					
18	Gas Sales (Accounts 480-484)					
19	Deliveries of Gas Gathered for Others (Account 489.1)		303			
20	Deliveries of Gas Transported for Others (Account 489.2)		30	5	795,240,32	0 279,261,043
21	Deliveries of Gas Distributed for Others (Account 489.3)		30	1		
22	Deliveries of Contract Storage Gas (Account 489.4)		307	7		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49	1)				
24	Exchange Gas Delivered to Others (Account 806)		328	-		
25	Gas Delivered as Imbalances (Account 806)		328	-	1,367,26	· · · · · · · · · · · · · · · · · · ·
26	Deliveries of Gas to Others for Transportation (Account 858)		332	2	359,463,99	7 154,610,806
27	Other Gas Delivered to Storage (Explain)					
28	Gas Used for Compressor Station Fuel		509)	4,427,46	6 1,768,561
29	Other Deliveries and Gas Used for Other Operations				5,280,63	8 2,108,199
30	Total Deliveries (Total of lines 18 thru 29)				1,165,779,69	0 438,200,061
31	GAS LOSSES AND GAS UNACCOUNTED FOR					
32	Gas Losses and Gas Unaccounted For				(496,076	6) (116,101)
33	TOTALS					
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)				1,165,283,61	4 438,083,960
				•		
1						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Rover Pipeline LLC	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 520 Line No.: 15 Column: d

Other Receipts include linepack. This footnote also applies to column (c).

Schedule Page: 520 Line No.: 20 Column: c

For the purpose of the Annual Charge Adjustment ("ACA") calculation, the throughput volumes is 795,240,320 Dth as represented. No additional volumes are needed to calculate total volumes eligible for the ACA surcharge.

Schedule Page: 520 Line No.: 29 Column: d

Other Deliveries include linepack and other fuel.

(Dth)

 Gas used as fuel
 818,308

 Reported on page 521 line 22 columns (e), (s) and (gg)
 818,308

 Line pack
 1,289,891

 Reported on page 520 line 29 column (d)
 2,108,199

Nam	ne of Respondent	This Report Is		Date o (Mo, D	of Report	Year/Period of Report					
Rov	rer Pipeline LLC	(1) X An O (2) A Re	submission	/ /		End of <u>2018/Q4</u>					
	Shipper Supplied	Gas for the Currer	t Quarter								
accci sper 2. C and The 3. C serv 23-2 deb 4. Ir 5. R 6. C 7. C 8. C 9. C	1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited. 2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c). 3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n). 4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). 5. Report in columns (j), (k) and (j) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement. 6. On lines 32-37 report the dekatherms, and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate. 7. On lines 53 through										
		Marilla	Marilla		Marathad	Marrillo 4					
Line	lla-a-	Month 1 Discounted rate	Month 1	uto	Month 1 Recourse Rate	Month 1 Total					
No.	Item (a)	Discounted rate Dth (b)	Negotiated Ra	ii. C	Dth (d)	Dth (e)					
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)	541 (5)	Dui (0)		Dui (u)	Dui (0)					
2	Gathering										
3	Production/Extraction/Processing										
4	Transmission	38,781	83	3,285	8.067	880,133					
5	Distribution			0,200	0,001	550,100					
6	Storage										
7	Total Shipper Supplied Gas	38,781	83	3,285	8,067	880,133					
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520) Gathering										
10	Production/Extraction/Processing										
11	Transmission	24,768	53	2,182	5,152	562,102					
12	Distribution	24,700		2,102	0,102	002,102					
13	Storage										
14	Total gas used in compressors	24,768	53	2,182	5,152	562,102					
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)			_,.0_	0,.02	302,102					
16	Gathering Production/Extraction/Processing										
17	Production/Extraction/Processing Transmission	40.404	00	0.050	2 007	306 350					
18	Distribution	13,494	28	9,958	2,807	306,259					
19 20	Storage										
21	Other Deliveries (specify) (footnote details)					+					
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	13,494	20	9.958	2,807	306,259					
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)	10,434		0,000	2,001	000,200					
24	Gathering										
25	Production/Extraction/Processing					+					
26	Transmission	734	1	5,774	153	16,661					
27	Distribution	134	I	·,,,,,	100	10,001					
28	Storage					+					
29	Other Losses (specify) (footnote details)					+					
30	Total Gas Lost And Unaccounted For	734	1	5,774	153	16,661					
<u> </u>	1. Stat. Sub-Edut Find Gildebouilted i Oi	7.04	'	-1		. 5,501					

	ne of Respondent	(1)	IS RE	port is:	: riginal) Dat	e of Report o, Da, Yr)	Yea	ar/Period of Report
Rov	ver Pipeline LLC	(2)			submission	(/ /		
	Shipper Supplied Gas fo	or the C	urrer	t Quai	rter (continu	ed)			
							Month 1	Т	Month 1
Line	Item	Month 1 Discounted rate			Month 1 Negotiated Rate		Recourse Rate		Total
No.	(a)		h (b)	ato	Dth (c)		Dth (d)		Dth (e)
	NET EXCESS OR (DEFICIENCY)		()		()		()		()
31	Other Losses								
32	Gathering							+	
33	Production/Extraction							+	
34	Transmission		1	215)	1	4,629)	(45)	-	4,889)
35	Distribution		'	210)	(4,023)	(40)		4,000)
36	Storage							+	
37	Total Net Excess Or (Deficiency)		1	215)	1	4,629)	(45)	-	4,889)
38	DISPOSITION OF EXCESS GAS:		(210)	(4,023)	(49)	(4,009)
39	Gas sold to others								
40	Gas used to meet imbalances							+	
41	Gas added to system gas							+	
42	Gas returned to shippers							+	
43	Other (list)							+	
44								+	
45								+	
46								+	
47								+	
48								+	
49								+	
50								+	
51	Total Disposition Of Excess Gas							+	
52	GAS ACQUIRED TO MEET DEFICIENCY:								
	System gas			215		4,629	45		4,889
54	Purchased gas					-,		+	1,500
	Other (list)							+	
56								+	
57								+	
58								+	
59								\top	
60								\top	
61								\top	
62								\top	
63								\top	
64								\top	
65	Total Gas Acquired To Meet Deficiency			215		4,629	45	\top	4,889
	SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT								
66	Forwardhaul Volume in Dths for the Quarter		279,20	61,043					
67	Backhaul Volume in Dths for the Quarter								
68	TOTAL (Lines 66 and 67)		279,2	61,043					

Nam	ne of Respondent	This Report Is		Dat (Mo	e of Report , Da, Yr)	Year/Period of Report					
Rov	er Pipeline LLC	(1) X An O (2) A Re	submission	(IVIC	/ /	End of <u>2018/Q4</u>					
	Shipper Supplied	Gas for the Currer	t Quarter		•						
accor spec 2. O and The 3. O serv 23-2 debi 4. Iri 5. R 6. O 7. O 8. O 9. O	1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited. 2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c). 3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n). 4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). 5. Report in columns (j), (k) and (j) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement. 6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functi										
						1					
Line	n	Month 2 Discounted rate	Month 2		Month 2 Recourse Rate	Month 2 Total					
No.	Item (a)	Discounted rate Dth (p)	Negotiated Dth (q)	Rate	Dth (r)	Dth (s)					
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)	Σαι (β)	Dui (q)		541 (1)	Bui (0)					
2	Gathering										
3	Production/Extraction/Processing										
4	Transmission	26,908	(984,074	4,572	1,015,554					
5	Distribution			,,	.,	1,010,001					
6	Storage										
7	Total Shipper Supplied Gas	26,908	(984,074	4,572	1,015,554					
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520) Gathering										
10	Production/Extraction/Processing										
11	Transmission	17,372		635,306	2,952	655,630					
12	Distribution	17,072		300,000	2,002	000,000					
13	Storage										
14	Total gas used in compressors	17,372	(635,306	2,952	655,630					
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)	,			_,						
16	Gathering Production/Extraction/Processing										
17	Production/Extraction/Processing Transmission	0.500		20.000	4.440	040 500					
18	Iransmission	6,532	-	238,890	1,110	246,532					
19 20	Storage					+					
21	Other Deliveries (specify) (footnote details)					+					
22	, , , ,	6,532	,	238,890	1,110	246,532					
23	Total Gas Used For Other Deliveries And Gas Used For Other Operations LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)	0,002		_55,050	1,110	270,002					
24	Gathering										
25	Production/Extraction/Processing					+					
26	Transmission	1,845		67,482	314	69,641					
27	Distribution	1,070		J., 102	V 11	33,011					
28	Storage										
29	Other Losses (specify) (footnote details)					+					
30	Total Gas Lost And Unaccounted For	1,845		67,482	314	69,641					
		·	<u> </u>			-					

	ne of Respondent	This F	Report Is X An O	: vicinal	Dat (Mc	e of Report o, Da, Yr)	Year/Period of Report
Rov	ver Pipeline LLC	(1) (2)		submission	/ /		End of 2018/Q4
	Shipper Supplied Gas for				ed)		
				I			<u> </u>
Line		Month		Month 2		Month 2	Month 2
No.	ltem (a)	Discounted Dth (p		Negotiated Rate Dth (q)		Recourse Rate Dth (r)	Total Dth (s)
	(a)	טנוו (ף		Dti1 (4)		Dui (i)	Dui (s)
0.4	NET EXCESS OR (DEFICIENCY)						
31	Other Losses						
32	Gathering Description (Future Nice)						
33	Production/Extraction		4.450		10.000	100	10 == 1
34	Transmission		1,159		42,396	196	43,751
35	Distribution						
36	Storage						
37	` **		1,159		42,396	196	43,751
38	DISPOSITION OF EXCESS GAS:						
39	Gas sold to others						
40	Gas used to meet imbalances						
41	Gas added to system gas		1,159		42,396	196	43,751
42	Gas returned to shippers						
43	Other (list)						
44							
45							
46							
47							
48							
49							
50							
51	Total Disposition Of Excess Gas		1,159		42,396	196	43,751
52	GAS ACQUIRED TO MEET DEFICIENCY:						
53	System gas						
54	Purchased gas						
55	Other (list)						
56							
57							
58							
59							
60							
61							
62							
63							
64							
65	Total Gas Acquired To Meet Deficiency						
							1

Nam	ne of Respondent	This Report Is			e of Report , Da, Yr)	Year/Period of Report					
Rov	ver Pipeline LLC	` ' <u> </u>	submission	(1110	/ /	End of <u>2018/Q4</u>					
	Shipper Supplied	Gas for the Curren	t Quarter								
acco spec 2. O and The 3. O serv 23-2 debi 4. In 5. R 6. O 7. O 8. O 9. O	1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited. 2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c). 3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in columns (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n). 4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). 5. Report in columns (f), (s) and (f) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement. 6. On lines 33 through 67 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of g										
		Month 3	Month 3	3	Month 3	Month 3					
Line	Item	Discounted rate	Negotiated		Recourse Rate	Total					
No.	(a)	Dth (dd)	Dth (ee)		Dth (ff)	Dth (gg)					
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)										
2	Gathering										
3	Production/Extraction/Processing										
4	Transmission	11,526	1,0	028,319	6,819	1,046,664					
5	Distribution										
6	Storage										
7	Total Shipper Supplied Gas	11,526	1,0	028,319	6,819	1,046,664					
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)										
9	Gathering										
10	Production/Extraction/Processing										
11	Transmission	6,065	;	541,175	3,589	550,829					
12	Distribution										
13	Storage										
14	Total gas used in compressors	6,065	;	541,175	3,589	550,829					
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)										
16	Gathering										
17	Production/Extraction/Processing			000 55 1		00					
18	Transmission Distribution	2,923	-	260,864	1,730	265,517					
19	Distribution										
20	Storage Other Deliveries (specify) (footnote details)										
21 22	, , , , ,	2,923		260,864	1,730	265,517					
23	Total Gas Used For Other Deliveries And Gas Used For Other Operations LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)	2,923		200,004	1,730	205,517					
24	Gathering										
25	Production/Extraction/Processing										
26	Transmission	(2,229)	(1	98,855)	(1,319)	(202,403)					
27	Distribution	(2,223)	(1	50,000)	(1,010)	(202,400)					
28	Storage										
29	Other Losses (specify) (footnote details)										
30	Total Gas Lost And Unaccounted For	(2,229)	(1	98,855)	(1,319)	(202,403)					
	1 State Sub-Edit Plint Officoodiffed 1 of	(2,223)	, ,	30,000)	.,010/	1, 232,100/					

	ne of Respondent	This F	Report Is X An O	e of Report o, Da, Yr)	Year/Period of Report		
Rov	ver Pipeline LLC	(1) (2)		submission	(1410	/ /	End of 2018/Q4
	Shipper Supplied Gas fo		ent Qua	rter (continu	ed)		
		Month	2	Month:	2	Month 3	Month 2
Line	Item	Discounted		Negotiated Rate		Recourse Rate	Month 3 Total
No.	(a)	Dth (do		Dth (ee		Dth (ff)	Dth (gg)
	NET EXCESS OR (DEFICIENCY)	,	,	,	,	()	(00)
31	Other Losses						
32	Gathering						
33	Production/Extraction						
34	Transmission		4,767		425,135	2,819	432,721
35	Distribution		7,707		420,100	2,010	402,721
36	Storage						
37	Total Net Excess Or (Deficiency)		4,767		425,135	2,819	432,721
38	DISPOSITION OF EXCESS GAS:		1,1.01		120,100	_,0.0	.02,121
39	Gas sold to others						
40	Gas used to meet imbalances						
41	Gas added to system gas		4,767		425,135	2,819	432,721
42	Gas returned to shippers		-,		,	_,	,.
43	Other (list)						
44							
45							
46							
47							
48							
49							
50							
51	Total Disposition Of Excess Gas		4,767		425,135	2,819	432,721
52	GAS ACQUIRED TO MEET DEFICIENCY:						
53	System gas						
54	Purchased gas						
55	Other (list)						
56							
57							
58							
59							
60							
61							
62							
63							
64							
65	Total Gas Acquired To Meet Deficiency						
1							

State		e of Responder er Pipeline LLC	nt				(1)	Report Is: X An Orig	inal	Date (Mo,	of Report Da, Yr)		eriod of Repo	
				Shi	nner Sunnlied	Gas for th	(2)			ed)	1 1	Elia oi	<u>2016/Q4</u>	
Month Mont				3111	pper Supplied		ie Gui	Quarte	T (COILLIIG					
Month Mont														
Month Mont														
Month Mont														
Month Mont														
Month Mont														
Month Mont														
Month Mont														
Month Mont														
Month Mont														
Month Mont														
Month Mont														
Month Mont														
Month Mont														
Mornth M			Amount Colle	cted (Dollars)				Volume (in Dth) Not Collecte	:d		Month 1	Month 1	
No. Descourse Rate Negotiated Rate Negotiated Rate Amount (s) Amount (s) Dith (s) D	Line									l l		Account(s)		
1												Debited (n)	Credited (o)	
	4	Amount (f)	Amount (g)	Amount (h)	Amount (I)	Dtn (j)		Dtn (k)	Dtn (I)		Jtn (m)			
3														
4 1112/751 2,422,652 23,453 2,558,856 80 80 80 80 5 6 3 2,558,856 3														
5 1		112 751	2 422 652	23.453	2 558 856							805	80	
6 112,751 2,422,652 23,453 2,558,856 4		112,701	2,422,002	20,400	2,000,000								00	
7 112,751 2,422,652 23,453 2,558,856 Modern Sectio							_							
8 Section 10 Section 10 <th cols<="" td=""><td></td><td>112,751</td><td>2,422,652</td><td>23,453</td><td>2,558,856</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th>	<td></td> <td>112,751</td> <td>2,422,652</td> <td>23,453</td> <td>2,558,856</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		112,751	2,422,652	23,453	2,558,856								
Section Sect				·										
10 Math M														
11 71,971 1,546,412 14,970 1,633,353 8 8 854 81 12 1 <	9													
12														
13		71,971	1,546,412	14,970	1,633,353							854	81	
14 71,971 1,546,412 14,970 1,633,353														
15 16 C														
16 Company Com		71,971	1,546,412	14,970	1,633,353									
17	15													
17	16													
18 39,239 843,111 8,162 890,512 680 680 880 680 880 680 680 880 680														
19 Image: Control or contr		39,239	843,111	8,162	890,512							855	81:	
21 1														
22 39,239 843,111 8,162 890,512 90,512	20													
23 24 25<	21													
24 24 25 26 2,147 46,121 446 48,714 26 2,147 2,147 46,121 446 48,714 2 2 2 2 3 3 81 3 81 27 2 3 4 </td <td>22</td> <td>39,239</td> <td>843,111</td> <td>8,162</td> <td>890,512</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	22	39,239	843,111	8,162	890,512									
25 Section 1 Section 2 Section 3 Secti	23													
26 2,147 46,121 446 48,714 81 81 81 27 20	24													
27														
28		2,147	46,121	446	48,714							813	81	
29														
30 2,147 46,121 446 48,714		A 1 :=	10.101	440	10 = 1 :									
	30	2,147	46,121	446	48,714									

	e of Responden er Pipeline LLC	t				(1)	Report Is: X An Orig	inal	Date of Report (Mo, Da, Yr)			eriod of Report
- 101			Chi	pper Supplied	Gas for th	(2) [bmission	/ /		End of	2018/Q4
		Amount Colle		pper Supplied	Gas Ioi ti							
	Month 1	Amount Colle	Month 1	Month 1	Month 1		Month 1) Not Collecte Month 1	Month 1	→	onth 1	Month 1
Line	Discounted Rate	Negotiated Rate	Recourse rate	Total	Waived		iscounted	Negotiate			ount(s) ited (n)	Account(s) Credited (o)
No.	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)		Dth (k)	Dth (I)	Dth (m)	500	100 (11)	Grounda (G)
	()	(0)										
31												
32												
33												
34	(606)	(12,992)	(125)	(13,723)						<u> </u>	407.4	407.3
35										ــــــ		
36	(000)	(40.000)	(405)	(40.700)								
37	(606)	(12,992)	(125)	(13,723)								
38 39												
40										\vdash		
41										+		
42										+		
43												
44												
45												
46												
47												
48										<u> </u>		
49												
50												
51												
52 53	606	12,992	125	13,723							407.4	407.3
54	000	12,552	123	10,720						+	707.7	407.0
55										+		
56										1		
57												
58												
59												
60										<u> </u>		
61										<u> </u>		
62										₩		
63 64										+		
65	606	12,992	125	13,723								
00		12,002	120	10,120								

	e of Responder er Pipeline LLC	nt				(1)	Report Is: X An Orig	inal	Date of (Mo, Da	Report , Yr)		eriod of Repo
			Shi	pper Supplied	I Gas for th	(2)		bmission		/		f <u>2018/Q4</u>
				pper Supplied	1 Gas 101 til	ie Gui	Trent Quarte	1 (COILLIIU				
		Amount Colle	cted (Dollars)				Volume (in Dth) Not Collecte	d		Month 2	Month 2
Line	Month 2	Month 2	Month 2	Month 2	Month 2		Month 2	Month 2			Account(s)	Account(s)
No.	Discounted Rate	Negotiated Rate		Total	Waived		Discounted	Negotiate	l l	tal D	ebited (bb)	Credited (cc)
	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)		Dth (y)	Dth (z)	Dth	(aa)		
1												
2												
3												
4	99,763	3,648,473	16,951	3,765,187							805	80
5												
6	00 700	0.040.470	40.054	0.705.407								
7	99,763	3,648,473	16,951	3,765,187								
8												
9												
10												
11	64,388	2,354,764	10,941	2,430,093							854	81
12		,,,,,	- 7-	,,								
13												
14	64,388	2,354,764	10,941	2,430,093								
15												
16												
17												
18	24,186	884,535	4,110	912,831							855	81
19												
20												
21												
22	24,186	884,535	4,110	912,831								
23												
24								1				
25	F 000	400.000	044	000.000		_					040	6.1
26	5,362	196,089	911	202,362				-			813	81
27						_		1				
28 29								1				
30	5,362	196,089	911	202,362		-		-				
50	0,002	100,000	711	202,002				L				

	e of Responden	ıt				This Report (1) X An	ls: Original	Date of Repor (Mo, Da, Yr)	t Year/P	eriod of Report
Rov	er Pipeline LLC					(2) AR	esubmission	/ / /	End o	f <u>2018/Q4</u>
			Ship	per Supplied	Gas for th	ne Current Qu	arter (contini	ued)	•	
		Amount Collec	cted (Dollars)			Volume (ii	n Dth) Not Collec	ted	Month 2	Month 2
Line	Month 2	Month 2	Month 2	Month 2	Month 2	Month 2	2 Month	2 Month 2	Account(s)	Account(s)
No.	Discounted Rate	Negotiated Rate	Recourse rate	Total	Waived	Discounte			Debited (bb)	Credited (cc)
	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)	Dth (y)	Dth (z	z) Dth (aa)		
31										
32										
33										
34	5,827	213,085	989	219,901					407.3	407.4
35										
36										
37	5,827	213,085	989	219,901						
38										
39										
40										
41	5,827	213,085	989	219,901					407.3	407.4
42										
43										
44										
45										
46										
47										
48										
49										
50	F 007	242.005	000	240.004						
51	5,827	213,085	989	219,901					_	
52										
53										
54									+	
55 56									+	
57									+	
58									+	
59									+	
60										
61										
62										
63										
64										
65										
00										

Shipper Supplied Gas for the Current Quarter (continued)		e of Responder er Pipeline LLC	nt				(1)	Report Is: X An Orig	inal	Date o (Mo, D	f Report a, Yr)		eriod of Repo
Amount Collected (Collem)				Shi	nner Sunnlied	Gas for th	(2)				1 1	Elia di	<u>2016/Q4</u>
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	e of Responden	t				This R	eport Is: X An Orig	inal	[Date of Report Mo, Da, Yr)		Year/Pe	eriod of Report
Rove	er Pipeline LLC					(2)	A Resul	bmission	\	/ /		End of	2018/Q4
	Shipper Supplied Gas for the Current Quarter (continued)												
		Amount Colle	cted (Dollars)			Vo	lume (in Dth) Not Collecte	ed		Мс	onth 3	Month 3
Line	Month 3	Month 3	Month 3	Month 3	Month 3		Month 3	Month 3		Month 3		ount(s)	Account(s)
No.	Discounted Rate		Recourse rate	Total	Waived		iscounted	Negotiate		Total	Debi	ted (pp)	Credited (qq)
	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)		Oth (mm)	Dth (nn))	Dth (oo)			
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36													
37	18,268	1,629,992	10,808	1,659,068									
38													
39													
40													
41	18,268	1,629,992	10,808	1,659,068								407.3	407.4
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Name of Respondent	This Report is: (1) X An Original	Date of Report	Year/Period of Report	
Rover Pipeline LLC	(2) A Resubmission	(Mo, Da, Yr)	2018/Q4	
FOOTNOTE DATA				

Schedule Page: 521 Line No.: 7 Column: e

The allocation is derived from the throughput volume of each contract within the billing system. A path to path calculation of the rate utilized within the contract billing is determined and a percentage for recourse rate, discount rate and negotiated rate is derived based on the rate charged within the paths.

This footnote also applies to columns (e), (s), and (gg) line No. 7, 14, 30, 37, 51, and 65.

Schedule Page: 521 Line No.: 7 Column: i

The value of this gas is based on the weighted average rate for system gas. This footnote also applies to Line No. 7 columns (w) and (kk).

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) X An Original	(Mo, Da, Yr)	·	
Rover Pipeline LLC	(2) _ A Resubmission	11	2018/Q4	
System Mans				

- 1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
- 2. Indicate the following information on the maps:
 - (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
- 3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
- 4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger then this report. Bind the maps to the report.

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THIS FI	LING IS
Item 1: 🗵 An Initial (Original) Submission	OR Resubmission No

Form 2 Approved OMB No.1902-0028 (Expires 12/31/2020) Form 3-Q Approved OMB No.1902-0205 (Expires 12/31/2019)



FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Rover Pipeline LLC

Year/Period of Report

End of <u>2017/Q4</u>

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information form natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

- (d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	<u>Reference</u>
	Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- (e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at http://www.ferc.gov/help/how-to.asp
- (f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: http://www.ferc.gov/docs-filing/eforms/form-2.pdf and http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- Btu per cubic foot The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. <u>Dekatherm</u> A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV <u>Respondent</u> The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW (Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES **IDENTIFICATION** Year/Period of Report 01 Exact Legal Name of Respondent End of 2017/Q4 Rover Pipeline LLC 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1300 Main Street, Houston, Texas 77002 05 Name of Contact Person 06 Title of Contact Person Gary Zahn Director - Accounting and Reporting 07 Address of Contact Person (Street, City, State, Zip Code) 1300 Main Street, Houston, Texas 77002 08 Telephone of Contact Person, Including Area Code This Report Is: 10 Date of Report (Mo, Da, Yr) (1) X An Original 713-989-2683 A Resubmission (2) ANNUAL CORPORATE OFFICER CERTIFICATION The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 11 Name 12 Title Thomas E. Long Chief Financial Officer 13 Signature 14 Date Signed 04/17/2018 Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

1

Name of Respondent This Repo			Date of Report	Year/Period of Report	
			An Original A Resubmission	(Mo, Da, Yr) / /	End of <u>2017/Q4</u>
	List of Schedules (N	` '			
Ent	ter in column (d) the terms "none," "not applicable," or "NA" as a			nation or amounts h	ave heen reported
	ertain pages. Omit pages where the responses are "none," "not			adion of difficulties	ave been reported
	Title of Schedule		Reference	Date Revised	Remarks
Line No.	(a)		Page No. (b)	(c)	(d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
1	General Information		101		
2	Control Over Respondent		102		
3	Corporations Controlled by Respondent		103		NA
4	Security Holders and Voting Powers		107		NA
5	Important Changes During the Year		108		
6	Comparative Balance Sheet		110-113		
7	Statement of Income for the Year		114-116		
8	Statement of Accumulated Comprehensive Income and Hedging Activities		117		NA
9	Statement of Retained Earnings for the Year		118-119		NA
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11	Notes to Financial Statements		122		
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)				
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, a	nd Depletion	200-201		
13	Gas Plant in Service		204-209		
14	Gas Property and Capacity Leased from Others		212		NA
15	Gas Property and Capacity Leased to Others		213		NA
16	Gas Plant Held for Future Use		214		NA
17	Construction Work in Progress-Gas		216		
18	Non-Traditional Rate Treatment Afforded New Projects		217		NA
19	General Description of Construction Overhead Procedure		218		
20	Accumulated Provision for Depreciation of Gas Utility Plant		219		
21	Gas Stored		220		
22	Investments		222-223		
23	Investments in Subsidiary Companies		224-225		NA
24	Prepayments		230		NA
25	Extraordinary Property Losses		230		NA
26	Unrecovered Plant and Regulatory Study Costs		230		NA
27	Other Regulatory Assets		232		
28	Miscellaneous Deferred Debits		233		
29	Accumulated Deferred Income Taxes		234-235		
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)				
30	Capital Stock		250-251		NA
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital S	Stock, and			
	Installments Received on Capital Stock		252		NA
32	Other Paid-in Capital		253		
33	Discount on Capital Stock		254		NA
34	Capital Stock Expense		254		NA
35	Securities issued or Assumed and Securities Refunded or Retired During the Year		255		NA
36	Long-Term Debt		256-257		NA
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt		258-259		NA

Nam	e of Respondent	This Repo		Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover Pipeline LLC (1) X (2)			An Original A Resubmission	(IVIO, Da, 11) / /	End of <u>2017/Q4</u>
	List of Schedules (Natura)	
	ter in column (d) the terms "none," "not applicable," or "NA" as a ertain pages. Omit pages where the responses are "none," "not	ppropriate	, where no inforr		ave been reported
	Title of Schedule		Reference	Date Revised	Remarks
Line			Page No.		
No.	(a)		(b)	(c)	(d)
38	Unamortized Loss and Gain on Reacquired Debt		260		NA
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes Taxes Accrued, Prepaid, and Charged During Year	5	261		
40	Miscellaneous Current and Accrued Liabilities		262-263		
41	Other Deferred Credits		268 269		
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40	INCOME ACCOUNT SUPPORTING SCHEDULES		270		
46	Monthly Quantity & Revenue Data by Rate Schedule		299		
47	Gas Operating Revenues		300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities		302-303		NA
49	Revenues from Transportation of Gas of Others Through Transmission Facilities		304-305		1
50	Revenues from Storage Gas of Others		306-307		NA
51	Other Gas Revenues		308		NA
52	Discounted Rate Services and Negotiated Rate Services		313		
53	Gas Operation and Maintenance Expenses		317-325		
54	Exchange and Imbalance Transactions		328		
55	Gas Used in Utility Operations		331		
56	Transmission and Compression of Gas by Others		332		
57	Other Gas Supply Expenses		334		
58	Miscellaneous General Expenses-Gas		335		NA
59	Depreciation, Depletion, and Amortization of Gas Plant		336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts		340		
	COMMON SECTION				
61	Regulatory Commission Expenses		350-351		NA
62	Employee Pensions and Benefits (Account 926)		352		
63	Distribution of Salaries and Wages		354-355		
64	Charges for Outside Professional and Other Consultative Services		357		
65	Transactions with Associated (Affiliated) Companies		358		
	GAS PLANT STATISTICAL DATA				
66	Compressor Stations		508-509		
67	Gas Storage Projects		512-513		NA
68	Transmission Lines		514		
69	Transmission System Peak Deliveries		518		
70	Auxiliary Peaking Facilities Gas Account-Natural Gas		519 520		
71 72	Shipper Supplied Gas for the Current Quarter		520		
73	System Map		521		
74	Footnote Reference		551		
75	Footnote Text		552		
76	Stockholder's Reports (check appropriate box)		552		
	Four copies will be submitted X No annual report to stockholders is prepared				

Name of Respondent			eport Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover Pipeline LLC	(1) (2)		An Original A Resubmission	(INIO, Da, 11)	End of <u>2017/Q4</u>
General	nforn	nati	ion	!	
1. Provide name and title of officer having custody of the general corporate books of account where any other corporate books of account are kept, if different from that where the general				general corporate books are ke	pt and address of office
Thomas E. Long Chief Financial Officer 1300 Main Street Houston, TX 77002					
Provide the name of the State under the laws of which respondent is incorporated and de incorporated, state that fact and give the type of organization and the date organized.	ite of in	corp	poration. If incorporated	I under a special law, give refer	ence to such law. If not
Limited Liability Company Delaware 06/26/2014					
3. If at any time during the year the property of respondent was held by a receiver or trustee the authority by which the receivership or trusteeship was created, and (d) date when posses Not Applicable				ee, (b) date such receiver or tru	istee took possession, (c)
Tett ppilotist					
4. State the classes of utility and other services furnished by respondent during the year in	each St	ate	in which the responden	t operated.	
Rover is an interstate natural gas pipeline being constructed to connect Mar- Lakes, and Gulf Coast regions of the United States and Canada. Rover has pipeline project.					
The 2017 Rover Pipeline LLC Form 2 is the initial filing. During 2017, Rover in the following States: West Virginia and Ohio.	Pipelir	ne I	LLC was engaged i	n the receipt and transpor	tation of natural gas
5. Have you engaged as the principal accountant to audit your financial statements an accountant statements?	untant	who	o is not the principal acc	ountant for your previous year's	certified financial
(1) Yes Enter the date when such independent accountant was initial (2) X No	y eng	age	ed:		

	ne of Respondent			Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC		(1) (2)	X An Original A Resubmission	n	(IVIO, Da, 11) //	End of 2017/Q4
		Control O	ver Res	pondent			·
or jo com 2. and 3.	Report in column (a) the names of all corporations, pointly held control (see page 103 for definition of contropany organization, report in a footnote the chain of oilf control is held by trustees, state in a footnote the nother purpose of the trust. In column (b) designate type of control over the respondent. O	rol) over the rganization ames of tree	e resp n. ustees eport a	ondent at the end , the names of bo an "M" if the com	d of t enefi pany	the year. If control iciaries for whom the vis the main paren	is in a holding ne trust is maintained, t or controlling
Line No.	Company Name	-		Control		State of Incorporation	Percent Voting Stock Owned
	(a)		(b)		(c)	(d)
1	Traverse Rover II LLC	D					15.00
2	Traverse Rover LLC	D					20.00
3	ET Rover Pipeline LLC	D					65.00
4	BCP Renaissance L.L.C.	1					49.90
5	Energy Transfer Interstate Holdings, LLC	1					50.10
6	Heritage ETC, L.P.	1					100.00
7	Heritage ETC GP, L.L.C.	I NA					100.00
8	Energy Transfer Partners, L.P.	М					100.00
9							
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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Rover Pipeline LLC	(2) _ A Resubmission	/ /	2017/Q4					
FOOTNOTE DATA								

Schedule Page: 102 Line No.: 8 Column: d
Energy Transfer Partners, LP has a 99.999% limited partner interest in Heritage ETC, L.P. and a 100% membership interest in Heritage ETC GP, L.L.C.

Heritage ETC GP, L.L.C. has a 0.001% general partner interest in Heritage ETC, L.P.

Nam	ne of Respondent			Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Rover Pipeline LLC			(1) (2)	X An Original A Resubmission	/ /	End of <u>2017/Q4</u>	
Corporations Controlled by Respondent							
resp 2. nam 3. 4.	1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. 4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control. DEFINITIONS 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary.						
4. votin agre	Indirect control is that which is exercised by the Joint control is that in which neither interest can ng control is equally divided between two holder rement or understanding between two or more properties. Jniform System of Accounts, regardless of the results.	effectively con s, or each party parties who toge	trol c hold ther	or direct action without the discrete action without the discrete action within the have control within the	the consent of the of e other. Joint contro	I may exist by mutual	
Line	Name of Company Controlled	Type of Contr	ol	Kind of Business	Percent Vo	oting Footnote	
No.					Stock Owr	ned Reference	
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e of Respondent						Date	e of Repo	ort	Year/Period of Report
er Pipeline LLC			(1) [2	_	-	(IVIO	/ / /		End of <u>2017/Q4</u>
	Security H	olders	and Vot	ing F	Powers			•	
1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders. 2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency. 3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote. 4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of									
=	meeting prior t	to the en	d of yea	ar for	election of dire	ctors of			the date and place of such meeting:
					VOTI	NG SE	CURITIE	S	
		4.	Numbe	r of v	otes as of (date	e):			
Security Holder		Tot		3		ock			Other (e)
TOTAL votes of all voting securities			(2)		(6)			<u>u, </u>	(6)
TOTAL number of security holders									
TOTAL votes of security holders listed below									
rttrui	ompilation of list of stockholders of the resistate the number of votes that each could note the known particulars of the trust (what trust. If the company did not close the stock, or if since it compiled the previous list of wouch 10 security holders as of the close mencing with the highest. Show in column If any security other than stock carries voting rights and give other important details chingent; if contingent, describe the contingent of any class or issue of security has any superporate action by any method, explain brick Furnish details concerning any options, wore spondent or any securities or other assemation relating to exercise of the options, ociated company, or any of the 10 largest surities or to any securities substantially allowed the purpose of such closing: Name (Title) and Address of Security Holder (a) TOTAL votes of all voting securities TOTAL number of security holders	Give the names and addresses of the 10 security holders ompilation of list of stockholders of the respondent, prior to state the number of votes that each could cast on that dath note the known particulars of the trust (whether voting trust trust. If the company did not close the stock book or did not, or if since it compiled the previous list of stockholders, so we such 10 security holders as of the close of the year. Arramencing with the highest. Show in column (a) the titles of If any security other than stock carries voting rights, explaing rights and give other important details concerning the votingent; if contingent, describe the contingency. If any class or issue of security has any special privileges or prorate action by any method, explain briefly in a footnote. Furnish details concerning any options, warrants, or rights respondent or any securities or other assets owned by the remation relating to exercise of the options, warrants, or rights respondent or any securities or other assets owned by the remation relating to exercise of the options, warrants, or rights respondent or any securities substantially all of which are out. Give date of the latest closing of the stock of the purpose of such closing: Name (Title) and Address of Security holders Total: By Proxy: Name (Title) and Address of Security Holder (a) TOTAL votes of all voting securities TOTAL number of security holders	Give the names and addresses of the 10 security holders of the rompilation of list of stockholders of the respondent, prior to the enstate the number of votes that each could cast on that date if a mote the known particulars of the trust (whether voting trust, etc.), trust. If the company did not close the stock book or did not company, or if since it compiled the previous list of stockholders, some offer would not security holders as of the close of the year. Arrange the mencing with the highest. 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If any class or issue of security any options, warrants, or rights outstated respondent or any securities or other assets owned by the respondent are assets owned by the respondent or elating to exercise of the options, warrants, or rights outstated company, or any of the 10 largest security holders is entitle urities or to any securities substantially all of which are outstanding. Give date of the latest closing of the stock of the purpose of such closing: Name (Title) and Address of Security holders is entitle by Proxy: A. Name (Title) and Address of Security Holder (a) Total:	Security Holders and Vot Give the names and addresses of the 10 security holders of the respondent of list of stockholders of the respondent, prior to the end of the state the number of votes that each could cast on that date if a meeting note the known particulars of the trust (whether voting trust, etc.), duratic trust. 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Specify the purities or to any securities substantially all of which are outstanding in the clast or to any securities substantially all of which are outstanding in the continuous of the latest closing of the stock of the purpose of such closing: State the total number of meeting prior to the end of year respondent and number of meeting prior to the end of year respondent and number of meeting prior to the end of year respondent and number of security Holder A. Number of the latest closing securities Name (Title) and Address of Security Holder (a) (b) TOTAL votes of all voting securities TOTAL number of security holders Total Votes Total Vot	Security Holders and Voting F Give the names and addresses of the 10 security holders of the respondent ompilation of list of stockholders of the respondent, prior to the end of the year state the number of votes that each could cast on that date if a meeting were note the known particulars of the trust (whether voting trust, etc.), duration of trust. If the company did not close the stock book or did not compile a list of fig., or if since it compiled the previous list of stockholders, some other class of we such 10 security holders as of the close of the year. Arrange the names of mencing with the highest. 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Specify the any object of the latest closing of the stock ke prior to end of year, and, in a footnote, state the purpose of such closing: Order date of the latest closing of the stock ke prior to end of year, and, in a footnote, state the purpose of such closing: Name (Title) and Address of Security Holder (a) Name (Title) and Address of Security Holder (b) Total Votes Total Votes Total Votes Total Votes of all voting securities TOTAL number of security holders	Security Holders and Voting Powers Give the names and addresses of the 10 security holders of the respondent who, at the de compilation of list of stockholders of the respondent, prior to the end of the year, had the hig state the number of votes that each could cast on that date if a meeting were held. If any note the known particulars of the trust (whether voting trust, etc.), duration of trust, and prir trust. 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Furnish details concerning any options, warrants, or rights outstanding at the end of the year expondent or any securities or other assets owned by the respondent, including prices, exprantion relating to exercise of the options, warrants, or rights. Specify the amount of such ociated company, or any of the 10 largest security holders is entitled to purchase. This insurities or to any securities substantially all of which are outstanding in the hands of the gen. Give date of the latest closing of the stock of provide and number of votes cast at the late meeting prior to the end of year, and, in a footnote, state the purpose of such closing: A state the total number of votes as of (date meeting prior to the end of year for election of directors and the purpose of such closing: Total: By Proxy: OTAL number of security holders	Security Holders and Voting Powers Give the names and addresses of the 10 security holders of the respondent who, at the date of the origination of list of stockholders of the respondent, prior to the end of the year, had the highest we state the number of votes that each could cast on that date if a meeting were held. 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Specify the amount of such security or any securities or to any securities or to any securities and the price of the price of the price of the price of the price of the price of the price of the price of the price of the price of	Security Holders and Voting Powers Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting pows state the number of votes that each could cast on that date if a meeting were held. If any such holder he note the known particulars of the trust (whether voting frust, etc.), duration of trust, and principal holders of trust. If the company did not close the stock book or did not compile a list of stockholders within one year, or if since it compiled the previous list of stockholders, some other class of security has become vested w such 10 security holders as of the close of the year. Arrange the names of the security holders in the ormencing with the highest. Show in column (a) the titles of officers and directors included in such list of 11 ff any security other than stock carries voting rights, explain in a supplemental statement how such securing rights and give other important details concerning the voting rights of such security. State whether voting rights and give other important details concerning the voting rights of such security. State whether voting rights and give other important details concerning the voting rights of such security. State whether voting rights and give other important details concerning the voting rights of such security. State whether voting rights and give other important details concerning the voting rights of such security. State whether voting rights and give other important details concerning the voting rights of such security. State whether voting rights and give other important details concerning any options, warrants, or rights outstanding at the end of the year for others to respondent or any securities or other assets owned by the respondent, including prices, expiration dates, mation relating to exercise of the options, warrants, or rights. Specify the amount of such securities or the respondent and number of votes c	Security Holders and Voting Powers Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing ompilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trus note the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of benefit trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to work in the such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of votencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security if any security other than stock carries voting rights, explain in a supplemental statement how such security becausing rights and give other important details concerning the voting rights of such security. State whether voting rights ingent; if contingent, describe the contingency. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or interportant details concerning any options, warrants, or rights outstanding at the end of the year for others to purcha respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other mation relating to exercise of the options, warrants, or rights outstanding at the end of the year for others to purcha respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other mation relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any order to end of year, and, in a footnote, state the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and nu

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)						
Rover Pipeline LLC	(2) _ A Resubmission	1 1	2017/Q4					
Important Changes During the Quarter/Year								

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission
- 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- 6. Obligations incurred or assumed by respondent as quarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
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he re 13. I lease espo	Describe fully any changes in officers, directors, major security noiders and voting powers of the respondent that may have occurred coporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent edescribe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which indent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program onally, please describe plans, if any to regain at least a 30 percent proprietary ratio.
1.	None
2.	None
3.	None
4.	None
5.	Service commenced on August 31, 2017 for Phase 1A of the 212 mile section from Cadiz, Ohio, to Defiance, Ohio.
6.	None
7.	None
8.	None
9.	None
10.	None
11.	None

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
· ·	(1) X An Original	(Mo, Da, Yr)	•					
Rover Pipeline LLC	(2) _ A Resubmission	11	2017/Q4					
Important Changes During the Quarter/Year								

12. During the reporting period the following changes occurred:

Additions:

Fletcher, Luke Board Member Rawls, Jeffrey Board Member Shiels, David C. Board Member

Warren, Kelcy L. Chief Executive Officer

Ramsey, Matthew S. President & Chief Operating Officer

Long, Thomas E. Chief Financial Officer
McCrea, Marshall S. III Chief Commercial Officer

Coffey, Ryan K. Executive Vice President - Operations

Curia, Christopher R. Executive Vice President and Chief Human Resources Officer

Fletcher, Luke
Hickey, Beth
Sonneborn, Chris
Dolle, Justin K.
Futch, Mike
Henry, Kelly

Executive Vice President, U.S. Interstate
Senior Vice President - Interstate
Senior Vice President - Facility Planning
Vice President - Financial Reporting
Vice President - Engineering
Vice President - Procurement

Krebs, Darryl Vice President - Tax

Langston, Michael T. Vice President and Chief Regulatory Officer Rose, Robert R. Vice President - Land and Right-of-Way

Sturrock, Troy Vice President and Controller

Erwin, Kevin P. General Counsel & Assistant Secretary

Healy, William J. Secretary

13. Not applicable

Nam	e of Respondent	This Re		Date of Report	Year/Period of Report
Rov	er Pipeline LLC	(1) X (2)	An Original A Resubmission	(Mo, Da, Yr) / /	End of 2017/Q4
	Comparative Balance SI	_ ` ′ _			
Line No.	Title of Account		Reference Page Number	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31
	(a)		(b)		(d)
1	UTILITY PLANT		200 004	4 745 454 000	
2	Utility Plant (101-106, 114)		200-201	1,745,151,982	0
3	Construction Work in Progress (107)		200-201	3,384,999,774	0
4	TOTAL Utility Plant (Total of lines 2 and 3)		200-201	5,130,151,756	0
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)			8,851,375	0
6	Net Utility Plant (Total of line 4 less 5)			5,121,300,381	0
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)	\ .		0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120 Nuclear Fuel (Total of line 7 less 8)	0.5)		0	0
10	Net Utility Plant (Total of lines 6 and 9)				0
	, , ,		122	5,121,300,381	0
11	Utility Plant Adjustments (116)		220	0	0
12	Gas Stored-Base Gas (117.1)		220	0	0
14	System Balancing Gas (117.2) Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)		220	0	0
15	Gas Owed to System Gas (117.4)		220	(240,878)	0
16	OTHER PROPERTY AND INVESTMENTS		220	(240,878)	0
17	Nonutility Property (121)			0	0
18	(Less) Accum. Provision for Depreciation and Amortization (122)			0	0
19	Investments in Associated Companies (123)		222-223	0	0
20	Investments in Associated Companies (123) Investments in Subsidiary Companies (123.1)		224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)		224-225	0	0
22	Noncurrent Portion of Allowances			0	0
23	Other Investments (124)		222-223	0	0
24	Sinking Funds (125)			0	0
25	Depreciation Fund (126)			0	0
26	Amortization Fund - Federal (127)			0	0
27	Other Special Funds (128)			0	0
28	Long-Term Portion of Derivative Assets (175)			0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)			0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-2	9)		0	0
31	CURRENT AND ACCRUED ASSETS	<u>, </u>			
32	Cash (131)			0	0
33	Special Deposits (132-134)			0	0
34	Working Funds (135)			0	0
35	Temporary Cash Investments (136)		222-223	115,684,874	0
36	Notes Receivable (141)			0	0
37	Customer Accounts Receivable (142)			11,170,757	0
38	Other Accounts Receivable (143)			0	0
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			0	0
40	Notes Receivable from Associated Companies (145)			0	0
41	Accounts Receivable from Associated Companies (146)			51,659	0
42	Fuel Stock (151)			0	0
43	Fuel Stock Expenses Undistributed (152)			0	0

Nam	ne of Respondent			oort Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(1) (2)	쓷	An Original A Resubmission	(WO, Da, 11)	End of 2017/Q4
	Comparative Balance Sheet (A	· ,	an	1	l ntinued)	
Line	<u> </u>		-	Reference	Current Year End of	Prior Year
No.	Title of Account			Page Number	Quarter/Year Balance	End Balance
					(c)	12/31
	(a)			(b)		(d)
44	Residuals (Elec) and Extracted Products (Gas) (153)				0	0
45	Plant Materials and Operating Supplies (154)				19,793,856	0
46	Merchandise (155)				0	0
47	Other Materials and Supplies (156)				0	0
48	Nuclear Materials Held for Sale (157)				0	0
49	Allowances (158.1 and 158.2)				0	0
50	(Less) Noncurrent Portion of Allowances				0	0
51	Stores Expense Undistributed (163)				0	0
52	Gas Stored Underground-Current (164.1)		220	0	0	
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 16	4.3)		220	0	0
54	Prepayments (165)			230	0	0
55	Advances for Gas (166 thru 167)			0	0	
56	Interest and Dividends Receivable (171)				0	0
57	Rents Receivable (172)				0	0
58	Accrued Utility Revenues (173)				0	0
59	Miscellaneous Current and Accrued Assets (174)		753,312	0		
60	Derivative Instrument Assets (175)				0	0
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)				0	0
62	Derivative Instrument Assets - Hedges (176)				0	0
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges	(176))		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)				147,454,458	0
65	DEFERRED DEBITS				, ,	
66	Unamortized Debt Expense (181)				0	0
67	Extraordinary Property Losses (182.1)			230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)			230	0	0
69	Other Regulatory Assets (182.3)			232	161,893,037	0
70	Preliminary Survey and Investigation Charges (Electric)(183)				0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2	P)			0	0
72	Clearing Accounts (184)				0	0
73	Temporary Facilities (185)				0	0
74	Miscellaneous Deferred Debits (186)			233	112,074,572	0
75	Deferred Losses from Disposition of Utility Plant (187)				0	0
76	Research, Development, and Demonstration Expend. (188)				0	0
77	Unamortized Loss on Reacquired Debt (189)				0	0
78	Accumulated Deferred Income Taxes (190)			234-235	177,782,734	0
79	Unrecovered Purchased Gas Costs (191)			204 200	0	0
80	TOTAL Deferred Debits (Total of lines 66 thru 79)				451,750,343	0
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)			5,720,264,304	0
01	TOTAL Assets and Other Debits (Total of liftes 10-13,30,04,800 80)			3,720,204,304	0
1	1			·	i .	·

Nam	ne of Respondent	This Repor		Date of Report	Year/Period of Report
Rov	er Pipeline LLC		n Original Resubmission	(Mo, Da, Yr) / /	End of <u>2017/Q4</u>
	Comparative Balance She	 ` ' 		lits)	
Line	Title of Account		Reference	Current Year	Prior Year
No.			Page Number	End of	End Balance
	(a)		(b)	Quarter/Year Balance	12/31 (d)
1	PROPRIETARY CAPITAL		(0)	Balarioe	(u)
2	Common Stock Issued (201)		250-251	0	0
3	Preferred Stock Issued (204)		250-251	0	0
4	Capital Stock Subscribed (202, 205)		252	0	0
5	Stock Liability for Conversion (203, 206)		252	0	0
6	Premium on Capital Stock (207)		252	0	0
7	Other Paid-In Capital (208-211)		253	4,737,355,837	0
8	Installments Received on Capital Stock (212)		252	0	0
9	(Less) Discount on Capital Stock (213)		254	0	0
10	(Less) Capital Stock Expense (214)		254	0	0
11	Retained Earnings (215, 215.1, 216)		118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnings (216.1)		118-119	0	0
13	(Less) Reacquired Capital Stock (217)		250-251	0	0
14	Accumulated Other Comprehensive Income (219)		117	0	0
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)			4,737,355,837	0
16	LONG TERM DEBT				
17	Bonds (221)		256-257	0	0
18	(Less) Reacquired Bonds (222)		256-257	0	0
19	Advances from Associated Companies (223)		256-257	0	0
20	Other Long-Term Debt (224)		256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)		258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)		258-259	0	0
23	(Less) Current Portion of Long-Term Debt			0	0
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)			0	0
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases-Noncurrent (227)			0	0
27	Accumulated Provision for Property Insurance (228.1)			0	0
28	Accumulated Provision for Injuries and Damages (228.2)			0	0
29	Accumulated Provision for Pensions and Benefits (228.3)			0	0
30	Accumulated Miscellaneous Operating Provisions (228.4)			0	0
31	Accumulated Provision for Rate Refunds (229)			0	0
Ь	<u> </u>				

ne of Respondent			Date of Report	Year/Period of Report
rer Pipeline LLC			(Mo, Da, Yr)	End of <u>2017/Q4</u>
Comparative Balance Sheet (Lia			ontinued)	
		Reference Page Number	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
Long-Term Portion of Derivative Instrument Liabilities			0	0
Long-Term Portion of Derivative Instrument Liabilities - Hedges			0	0
Asset Retirement Obligations (230)			0	0
TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)			0	0
CURRENT AND ACCRUED LIABILITIES				
Current Portion of Long-Term Debt			0	0
Notes Payable (231)			0	0
Accounts Payable (232)			18,663,974	0
Notes Payable to Associated Companies (233)			0	0
Accounts Payable to Associated Companies (234)			10,855,773	0
Customer Deposits (235)			5,312,500	0
Taxes Accrued (236)		262-263	4,160,902	0
Interest Accrued (237)			0	0
Dividends Declared (238)			0	0
Matured Long-Term Debt (239)			0	0
Matured Interest (240)			0	0
Tax Collections Payable (241)			0	0
Miscellaneous Current and Accrued Liabilities (242)		268	524,566,225	0
Obligations Under Capital Leases-Current (243)			0	0
Derivative Instrument Liabilities (244)			0	0
(Less) Long-Term Portion of Derivative Instrument Liabilities			0	0
Derivative Instrument Liabilities - Hedges (245)			0	0
(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedge	es		0	0
TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)			563,559,374	0
DEFERRED CREDITS				
Customer Advances for Construction (252)			0	0
Accumulated Deferred Investment Tax Credits (255)			0	0
Deferred Gains from Disposition of Utility Plant (256)			0	0
Other Deferred Credits (253)		269	0	0
Other Regulatory Liabilities (254)		278	110,437,553	0
Unamortized Gain on Reacquired Debt (257)		260	0	0
Accumulated Deferred Income Taxes - Accelerated Amortization (28	31)		0	0
Accumulated Deferred Income Taxes - Other Property (282)			267,256,934	0
Accumulated Deferred Income Taxes - Other (283)			41,654,606	0
TOTAL Deferred Credits (Total of lines 57 thru 65)			419,349,093	0
TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and	66)		5,720,264,304	0
	Comparative Balance Sheet (Lia Title of Account (a) Long-Term Portion of Derivative Instrument Liabilities Long-Term Portion of Derivative Instrument Liabilities - Hedges Asset Retirement Obligations (230) TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34) CURRENT AND ACCRUED LIABILITIES Current Portion of Long-Term Debt Notes Payable (231) Accounts Payable (232) Notes Payable to Associated Companies (233) Accounts Payable to Associated Companies (234) Customer Deposits (235) Taxes Accrued (236) Interest Accrued (237) Dividends Declared (238) Matured Long-Term Debt (239) Matured Interest (240) Tax Collections Payable (241) Miscellaneous Current and Accrued Liabilities (242) Obligations Under Capital Leases-Current (243) Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrument Liabilities Derivative Instrument Accrued Liabilities (Total of lines 37 thru 54) DEFERRED CREDITS Customer Advances for Construction (252) Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plant (256) Other Deferred Credits (253) Other Regulatory Liabilities (254) Unamortized Gain on Reacquired Debt (257) Accumulated Deferred Income Taxes - Accelerated Amortization (282) Accumulated Deferred Income Taxes - Other Property (282) Accumulated Deferred Income Taxes - Other Property (282)	Comparative Balance Sheet (Liabilities and Title of Account (a) Long-Term Portion of Derivative Instrument Liabilities - Hedges Asset Retirement Obligations (230) TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34) CURRENT AND ACCRUED LIABILITIES Current Portion of Long-Term Debt Notes Payable (231) Accounts Payable (232) Notes Payable to Associated Companies (233) Accounts Payable to Associated Companies (234) Customer Deposits (235) Taxes Accrued (237) Dividends Declared (238) Matured Long-Term Debt (239) Matured Interest (240) Tax Collections Payable (241) Miscellaneous Current and Accrued Liabilities (242) Obligations Under Capital Leases-Current (243) Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54) DEFERRED CREDITS Customer Advances for Construction (252) Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plant (256) Other Deferred Credits (253) Other Regulatory Liabilities (254) Unamortized Gain on Reacquired Debt (257) Accumulated Deferred Income Taxes - Other (283) Accumulated Deferred Income Taxes - Other (283)	Comparative Balance Sheet (Liabilities and Other Credits)(c Title of Account Title of Account Title of Account Reference Page Number (a) Long-Term Portion of Derivative Instrument Liabilities Long-Term Portion of Derivative Instrument Liabilities - Hedges Asset Retirement Obligations (230) TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34) CURRENT AND ACCRUED LIABILITIES Current Portion of Long-Term Debt Notes Payable (231) Accounts Payable to Associated Companies (233) Accounts Payable to Associated Companies (234) Customer Deposits (235) Taxes Accrued (236) Interest Accrued (238) Matured Long-Term Debt (239) Matured Interest (240) Tax Collections Payable (241) Miscellaneous Current and Accrued Liabilities (242) Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrument Liabilities Derivative Instrument Liabilities (1041) Derivative Instrument Liabilities (245) (Less) Long-Term Portion of Derivative Instrument Liabilities Derivative Instrument Accrued Liabilities (Total of lines 37 thru 54) DEFERRED CREDITS Customer Advances for Construction (252) Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plant (256) Other Deferred Credits (253) Cher Regulatory Liabilities (254) Cacumulated Deferred Income Taxes - Accelerated Amortization (281) Accumulated Deferred Income Taxes - Other (283) TOTAL Deferred Credits (70tal of lines 57 thru 65)	Title of Account

ed to Others, in ano (c) and (d) totals. Sounts 412 and 413 at 404.3, 407.1 and 40 off. It is such that refund chases. State for ear affect the rights of the balance sheet, in the such notes may de during the year water dollar effect of such prior reports.	h period for the prior counts for gas utility, a counts for gas utility, a counts for gas utility, a counts for gas utility, a counts for gas utility, a counts for gas utility, a counts for gas utility columnin a count gas above. 27.2. Is of a material amount and year effected the utility to retain such the utility to retain such come, and expense included at page which had an effect or uch changes. Total Prior Year to Date Balance for Quarter/Year (d) 0	year. Ind in (j) the quarter to a similar manner to a gross revenues or recover to fany rate proceediaccounts.	o date amounts for utility department. de to the utility's sts to which the er amounts paid with ang affecting revenues g the basis of
ed to Others, in ano (c) and (d) totals. counts 412 and 413 at 404.3, 407.1 and 40 of. Is such that refundichases. State for ear affect the rights of the during the year rest to balance sheet, in the state of the during the year water dollar effect of such prior reports. In prior r	ounts for gas utility, a counts ch year effected the gas of a material amour ach year effected the utility to retain such the utility to retain such come, and expense to be included at page of which had an effect or uch changes. Total Prior Year to Date Balance for Quarter/Year (d) 0	a similar manner to a similar manner to a similar manner to a gross revenues or coch revenues or recover to fany rate proceedia accounts. 122. In net income, including in a footnote to this similar three Months Ended Quarterly Only No Fourth Quarter (e)	utility department. de to the utility's sts to which the er amounts paid with ang affecting revenues g the basis of schedule. Prior Three Months Ended Quarterly Only No Fourth Quarter
ed to Others, in ano (c) and (d) totals. counts 412 and 413 at 404.3, 407.1 and 40 of. (c) and (d) totals counts 412 and 413 at 404.3, 407.1 and 40 of. (c) and (d) totals counts 412 and 413 at 404.3, 407.1 and 40 of. (c) at 404.3, 407.1 and 40 of. (c) at 404.3 at 405. (c) at 404.3 at 405. (c)	ounts for gas utility, a counts ch year effected the gas of a material amour ach year effected the utility to retain such the utility to retain such come, and expense to be included at page of which had an effect or uch changes. Total Prior Year to Date Balance for Quarter/Year (d) 0	a similar manner to a similar manner to a similar manner to a gross revenues or coch revenues or recover to fany rate proceedia accounts. 122. In net income, including in a footnote to this similar three Months Ended Quarterly Only No Fourth Quarter (e)	utility department. de to the utility's sts to which the er amounts paid with ang affecting revenues g the basis of schedule. Prior Three Months Ended Quarterly Only No Fourth Quarter
(c) and (d) totals. counts 412 and 413 at 404.3, 407.1 and 40 f. ists such that refund chases. State for ear affect the rights of the during the year resist to balance sheet, in the such notes may de during the year water dollar effect of such prior reports. Total Current Year to Date Balance for Quarter/Year (c) 54,793,365	above. 17.2. Is of a material amour ach year effected the the utility to retain such sulting from settlement acome, and expense to be included at page which had an effect or uch changes. Total Prior Year to Date Balance for Quarter/Year (d) 0	nt may need to be ma gross revenues or coch revenues or recovent of any rate proceedi accounts. 122. In net income, including in a footnote to this series Current Three Months Ended Quarterly Only No Fourth Quarter (e)	de to the utility's sts to which the er amounts paid with ng affecting revenues g the basis of schedule. Prior Three Months Ended Quarterly Only No Fourth Quarter
Current Year to Date Balance for Quarter/Year (c) 54,793,365 30,133,585	Prior Year to Date Balance for Quarter/Year (d) 0	Months Ended Quarterly Only No Fourth Quarter (e)	Months Ended Quarterly Only No Fourth Quarter
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8,645,809	0	0	
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U	0	0	
192,994	0	0	
0	0	0	
0	0	0	
0	0	0	
404,122	0	0	
0			
0			
352,740,713			
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
84,398,219	0	0	
(29.604.854)	0	0	
	83,335,794 2,714,831 0 0 352,740,713 227,098,041 0 0 0	83,335,794 0 2,714,831 0 0 0 0 0 0 352,740,713 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	83,335,794 0 0 0 2,714,831 0 0 0 0 0 0 0 0 0 0 0 352,740,713 0 0 0 227,098,041 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 84,398,219 0 0

	e of Respondent					Report Is: X An Original		Date of (Mo, Da			Yea	ar/Period of Report
Rov	er Pipeline LLC			•	1) 2)	An Onginal	sion					nd of <u>2017/Q4</u>
	State	ement of	ln	ıc	con	ne(continued)						
Line	Title of Account (a)	Referer Page Numb	е	Э		Total Current Year to Date Balance for Quarter/Year	Prior Y B	Total 'ear to Date alance uarter/Year		Current Three Months Ended Quarterly Only lo Fourth Quarter	r	Prior Three Months Ended Quarterly Only No Fourth Quarter
No.	(a)	(b)				(c)		(d)		(e)		(f)
27	Net Utility Operating Income (Carried forward from page 114)					(29,604,854)		0			0	0
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues form Merchandising, Jobbing and Contract Work (415)					0		0			0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)					0		0			0	0
33	Revenues from Nonutility Operations (417)					0		0			0	0
34	(Less) Expenses of Nonutility Operations (417.1)					0		0			0	_
35	Nonoperating Rental Income (418)					0		0			0	_
36	Equity in Earnings of Subsidiary Companies (418.1)	119			_	0		0			0	_
37	Interest and Dividend Income (419)				_	4,369,533		0			0	_
38	Allowance for Other Funds Used During Construction (419.1)				4	82,560,392		0			0	_
39	Miscellaneous Nonoperating Income (421)				_	480,063		0			0	_
40	Gain on Disposition of Property (421.1)				+	97 400 000		0			<u> </u>	0
41 42	TOTAL Other Income (Total of lines 31 thru 40) Other Income Deductions					87,409,988		0			U	0
43	Loss on Disposition of Property (421.2)				_	0		0			0	0
44	Miscellaneous Amortization (425)				+	0		0			0	
45	Donations (426.1)	340			+	114,633		0			0	
46	Life Insurance (426.2)	0.10				0		0			0	
47	Penalties (426.3)					0		0			0	
48	Expenditures for Certain Civic, Political and Related Activities (426.4)					10,365		0			0	
49	Other Deductions (426.5)					0		0			0	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340				124,998		0			0	0
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other than Income Taxes (408.2)	262-26	63			0		0			0	0
53	Income Taxes-Federal (409.2)	262-26	63			0		0			0	0
54	Income Taxes-Other (409.2)	262-26	63			0		0			0	0
55	Provision for Deferred Income Taxes (410.2)	234-23				0		0			0	
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-23	35			0		0			0	
57	Investment Tax Credit Adjustments-Net (411.5)				_	0		0			0	_
58	(Less) Investment Tax Credits (420)				_	0		0			0	_
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)				-	07.004.000		0			0	
60 61	Net Other Income and Deductions (Total of lines 41, 50, 59)					87,284,990		0			0	0
62	Interest on Long-Term Debt (427)					0		0			0	0
63	Amortization of Debt Disc. and Expense (428)	258-25	59		+	0		0			0	
64	Amortization of Loss on Reacquired Debt (428.1)	200 20			+	0		0			0	
65	(Less) Amortization of Premium on Debt-Credit (429)	258-25	59			0		0			0	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)					0		0			0	
67	Interest on Debt to Associated Companies (430)	340				4,218,589		0			0	0
68	Other Interest Expense (431)	340				0		0			0	0
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)					143,880,941		0			0	0
70	Net Interest Charges (Total of lines 62 thru 69)					(139,662,352)		0			0	0
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)					197,342,488		0			0	0
	EXTRAORDINARY ITEMS											
73	Extraordinary Income (434)					0		0			0	
74	(Less) Extraordinary Deductions (435)				_	0		0			0	_
75	Net Extraordinary Items (Total of line 73 less line 74)	000.00			_	0		0			0	
76	Income Taxes-Federal and Other (409.3)	262-26	63		+	0		0			0	
77 70	Extraordinary Items after Taxes (Total of line 75 less line 76)				+	107 242 400		0			0	
78	Net Income (Total of lines 71 and 77)					197,342,488		U				0

	e of Respondent			This	Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rove	er Pipeline LLC			(1) (2)	X An Original A Resubmission	/ /	End of <u>2017/Q4</u>
			Stateme				
	Elec. Utility	Elec. Utility	Gas Utility		Gas Utility	Other Utility	Other Utility
	Current	Previous	Current		Previous	Current	Previous
Line	Year to Date (in dollars)	Year to Date (in dollars)	Year to Date (in dollars)		Year to Date	Year to Date	Year to Date
No.	(g)	(in dollars) (h)	(ii)		(in dollars)	(in dollars) (k)	(in dollars) (I)
110.	(3)	()	(-)		(j)	(11)	(1)
1							
2	0	0	54,793,	365	0	0	0
3							
4	0	0	30,133,		0	0	
5	0	0	8,645,	0	0	0	0
7	0	0	0,045,	0	0	0	
8	0	0	192,		0	0	
9	0	0	102,	0	0	0	0
10	0	0		0	0	0	0
11	0	0		0	0	0	0
12	0	0	404,	122	0	0	0
13	0	0	83,335,		0	0	0
14	0	0	2,714,	831	0	0	0
15	0	0		0	0	0	0
16	0	0		0	0	0	0
17	0	0	352,740,		0	0	0
18	0	0	227,098,	_	0	0	0
19 20	0	0		0	0	0	0
21	0	0		0	0	0	0
22	0	0		0	0	0	0
23	0	0		0	0	0	0
24	0	0		0	0	0	0
25	0	0	84,398,		0	0	0
26	0	0	(29,604,8		0	0	0
	,		(_2,53.,6				
				1			
				1			
1			l	- 1		1	1

Name	e of Respondent		Rep	port Is:		Date	of Report	Year/l	Period of Report
Rove	er Pipeline LLC	(1)	×	An Origina A Resubmi		(Mo, Da, Yr) / /			of 2017/Q4
	Statement of A	cumul	ate	d Compreh	ensive Income a	nd Hedo	ing Activities		
1. Re	port in columns (b) (c) and (e) the amounts of acc							s. where	appropriate.
	(,,,,			·		,		•	
2. Re	port in columns (f) and (g) the amounts of other c	ategori	es c	of other cash	n flow hedges.				
							ee		
3. Fo	r each category of hedges that have been accour	ited for	as '	fair value h	edges", report the	e account	s affected and the	related	amounts in a footnote.
		Llaras	lian	d Gains	Minimum Pen	nion.	Foreign Currer		Other
Line				ses on	liabililty Adjusti		Hedges	icy	Adjustments
No.	Item			for-sale	(net amoun		rieuges		Aujustinents
	item		curi		(net amoun	')			
	(a)	0.	(b)		(c)		(d)		(e)
1	Balance of Account 219 at Beginning of Preceding		(~)		(5)		(-)		(-)
	Year								
2	Preceding Quarter/Year to Date Reclassifications								
	from Account 219 to Net Income								
3	Preceding Quarter/Year to Date Changes in Fair								
J	Value								
4	Total (lines 2 and 3)								
	Balance of Account 219 at End of Preceding								
Ū	Quarter/Year								
6									
	Current Quarter/Year to Date Reclassifications from								
,	Account 219 to Net Income								
8	Current Quarter/Year to Date Changes in Fair Value								
9	Total (lines 7 and 8)								
	Balance of Account 219 at End of Current								
10	Quarter/Year								
	Quality 1 out								

	e of Respondent r Pipeline LLC	(2	A Resubm	ission	Date of Repo (Mo, Da, Yr) / /		ear/Period of Report End of 2017/Q4
	Stateme	ent of Accumulate	d Comprehensiv	e Income and He	edging Activities	(continued)	
Line No.	Interest Rate Swaps [Ins		Flow Hedges ote at Line 1 ecify]	Totals for ea category o items recorde Account 21 (h)	f (Co	Net Income arried Forward om Page 116, Line 78)	Total Comprehensive Income
1 2 3 4 5				(II)		(i)	(j)
6 7 8 9 10							

Nam	e of Respondent	is Rep		Date of Report	Year/Period of Report	
Rove	er Pipeline LLC	(1) (2)		An Original A Resubmission	(Mo, Da, Yr) / /	End of <u>2017/Q4</u>
	Statement of D	. ,			, ,	
1 -	Statement of Re				de adultado e a construir de 10	
2. Ea affecte 3. St 4. Li	eport all changes in appropriated retained earnings, unappropriated retained earnings and credit and debit during the year should be identified as to the retained earnings and an column (b). It is the purpose and amount for each reservation or appropriation of retained earning stricts Account 439, Adjustments to Retained Earnings, reflecting adjustments to the control deviced by the control of	ccoun s.	nt in whi	ch recorded (Accounts 4	33, 436-439 inclusive). Sho	w the contra primary account
	ion annument of out of			Contra Primary	Current Quarter	Previous Quarter
Line No.	Item			Account Affected (b)	Year to Date Balance (c)	Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS					
1	Balance-Beginning of Period					
2	Changes (Identify by prescribed retained earnings accounts)					
3	Adjustments to Retained Earnings (Account 439)					
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)					
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)					
6	Balance Transferred from Income (Acct 433 less Acct 418.1)					
7 8	Appropriations of Retained Earnings (Account 436)					
9	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details) Dividends Declared-Preferred Stock (Account 437)					
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)					
11	Dividends Declared-Common Stock (Account 438)					
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)					
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings					
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)					
15	APPROPRIATED RETAINED EARNINGS (Account 215)					
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)					
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL	(Acco	ount			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account					
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines					
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1					
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)					
	Report only on an Annual Basis no Quarterly					
22	Balance-Beginning of Year (Debit or Credit)					
23	Equity in Earnings for Year (Credit) (Account 418.1)					
24	(Less) Dividends Received (Debit)					
25	Other Changes (Explain)					
26	Balance-End of Year					

Nam	e of Respondent			port Is:		of Report	Year/Period of Report
Rov	er Pipeline LLC	(1) (2)	Ľ	An Original A Resubmission	(IVIO, L	Da, Yr) / /	End of <u>2017/Q4</u>
	Statement	of Ca	ash	Flows		•	
sepa 2) In cetwo 3) O activi	odes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures rately such items as investments, fixed assets, intangibles, etc. formation about noncash investing and financing activities must be procen "Cash and Cash Equivalents at End of Period" with related amour perating Activities - Other: Include gains and losses pertaining to oper ties should be reported in those activities. Show in the Notes to the Financian and the state of the sta	ovided its on t ating a	I in the	the Notes to the Final Balance Sheet. vities only. Gains and	ncial state	ements. Also pr	rovide a reconciliation esting and financing
	paid.						
	vesting Activities: Include at Other (line 25) net cash outflow to acquire						
	med in the Notes to the Financial Statements. Do not include on this support of the dellar amount of lease					pitalized per the	USofA General
	action 20; instead provide a reconciliation of the dollar amount of lease			zed with the plant cos			Davidous Vocas
₋ine No.	Description (See Instructions for explanation of	coues)			rent Year o Date	Previous Year to Date
INU.	(a)					arter/Year	Quarter/Year
1	Net Cash Flow from Operating Activities						
2	Net Income (Line 78(c) on page 116)					197,342,488	
3	Noncash Charges (Credits) to Income:						
4	Depreciation and Depletion					8,645,809	
5	Amortization of (Specify) (footnote details)					192,994	
6	Deferred Income Taxes (Net)					125,642,672	
7	Investment Tax Credit Adjustments (Net)					120,012,012	
8	Net (Increase) Decrease in Receivables				(8,736,842)	
9	Net (Increase) Decrease in Inventory					10,495,599)	
10	Net (Increase) Decrease in Allowances Inventory					10, 100,000)	
11	Net Increase (Decrease) in Payables and Accrued Expenses					15,528,645	
12	Net (Increase) Decrease in Other Regulatory Assets					83,644,564)	
13	, ,				(712,892	
	Net Increase (Decrease) in Other Regulatory Liabilities (Less) Allowance for Other Funds Used During Construction						
14	· · ·					82,560,392	
15	(Less) Undistributed Earnings from Subsidiary Companies					74 000 000)	
16	Other (footnote details):				(74,696,383)	
17	Net Cash Provided by (Used in) Operating Activities					07.004.700	
18	(Total of Lines 2 thru 16)					87,931,720	
19							
20	Cash Flows from Investment Activities:						
21	Construction and Acquisition of Plant (including land):						
22	Gross Additions to Utility Plant (less nuclear fuel)				(2	,861,434,125)	
23	Gross Additions to Nuclear Fuel						
24	Gross Additions to Common Utility Plant						
25	Gross Additions to Nonutility Plant						
26	(Less) Allowance for Other Funds Used During Construction				(82,560,392)	
27	Other (footnote details):						
28	Cash Outflows for Plant (Total of lines 22 thru 27)				(2	,778,873,733)	
29							
30	Acquisition of Other Noncurrent Assets (d)						
31	Proceeds from Disposal of Noncurrent Assets (d)					1,456	
32							
33	Investments in and Advances to Assoc. and Subsidiary Companies				(4,144,868)	
34	Contributions and Advances from Assoc. and Subsidiary Companies						
35	Disposition of Investments in (and Advances to)						
86	Associated and Subsidiary Companies						
37							
38	Purchase of Investment Securities (a)						
39	Proceeds from Sales of Investment Securities (a)						
				•			

	ne of Respondent	This (1)		oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(2)	늗	An Onginal A Resubmission	/ /	End of 2017/Q4
	Statement of Ca	` '	ows		1	
Line				(11)	Current Year	Previous Year
No.		oodoo	,		to Date	to Date
	(a)				Quarter/Year	Quarter/Year
40	Loans Made or Purchased					
41	Collections on Loans					
42						
43	Net (Increase) Decrease in Receivables					
44	Net (Increase) Decrease in Inventory					
45	Net (Increase) Decrease in Allowances Held for Speculation					
46	Net Increase (Decrease) in Payables and Accrued Expenses					
47	Other (footnote details):					
48	Net Cash Provided by (Used in) Investing Activities					
49	(Total of lines 28 thru 47)				(2,783,017,145)	
50						
51	Cash Flows from Financing Activities:					
52	Proceeds from Issuance of:					
53	Long-Term Debt (b)					
54	Preferred Stock					
55	Common Stock					
56	Other: Capital Contributions				2,755,980,773	
57	Net Increase in Short-term Debt (c)					
58	Other (footnote details):					
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	2,755,980,773				
60						
61	Payments for Retirement of:					
62	Long-Term Debt (b)					
63	Preferred Stock					
64	Common Stock					
65	Other (footnote details):					
66	Net Decrease in Short-Term Debt (c)					
67						
68	Dividends on Preferred Stock					
69	Dividends on Common Stock					
70	Net Cash Provided by (Used in) Financing Activities					
71	(Total of lines 59 thru 69)				2,755,980,773	
72						
73	Net Increase (Decrease) in Cash and Cash Equivalents					
74	(Total of line 18, 49 and 71)				60,895,348	
75						
76	Cash and Cash Equivalents at Beginning of Period				54,789,526	
77						
78	Cash and Cash Equivalents at End of Period				115,684,874	

Rover Pipeline LLC			(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2017/Q4
			FOOTNOTE DATA		
Schedule Page: 120 L	ine No.: 5	Column: b			
Amortization:			Amount		
Utility plant (404-405)		<u>-</u>	\$ 192,994 \$ 192,994		
Schedule Page: 120 L	.ine No.: 16	Column: b			
Other Operating:		_	Amount		

\$ (74,692,194)

\$ (74,696,383)

(4,189)

This Report is:

Date of Report

Year/Period of Report

Name of Respondent

Deferred contract cost

Other

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Rover Pipeline LLC	(2) _ A Resubmission	11	2017/Q4
Notes to Financial Statements			

- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

NOTE A – ORGANIZATION AND OPERATIONS:

Organization. Rover Pipeline LLC ("Rover") is a Delaware limited liability company ("LLC"), owned 65 percent by ET Rover Pipeline, LLC ("Rover Holdco"), 20 percent by Traverse Rover LLC and 15 percent by Traverse Rover II LLC (collectively, the "Members"). Traverse Rover LLC and Traverse Rover II LLC (collectively the "Traverse Member") are wholly owned subsidiaries of Traverse Midstream Holdings LLC which is primarily owned by The Energy & Minerals Group. In October 2017, Energy Transfer Partners ("ETP") completed the previously announced contribution transaction with a fund managed by Blackstone Energy Partners and Blackstone Capital Partners ("Blackstone"), pursuant to which ETP exchanged a 49.9% interest in Rover Holdco. As a result, Rover Holdco is now owned 50.1% by ETP and 49.9% by Blackstone. Upon closing, Blackstone contributed funds to reimburse ETP for its pro rata share of the Rover construction costs incurred by ETP through the closing date, along with the payment of additional amounts subject to certain adjustments.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	
Rover Pipeline LLC	(2) _ A Resubmission	11	2017/Q4
Notes to Financial Statements			

Operations. Rover is a new 713-mile natural gas pipeline designed to transport 3.25 billion cubic feet per day ("Bcf/d") of domestically produced natural gas from the Marcellus and Utica Shale production areas to markets across the United States as well as into the Union Gas Dawn Storage Hub in Ontario, Canada, for redistribution back into the United States or into the Canadian market. Currently under construction, portions of the pipeline are in service transporting gas from processing plants in Eastern Ohio for delivery to other pipeline interconnects in Eastern Ohio as well as the Midwest Hub near Defiance, Ohio, where gas will be delivered for distribution to markets across the United States. Rover Phase 1A and 1B are in service with a capacity of approximately 1.7 Bcf/d. Rover is subject to the jurisdiction of the Federal Energy Regulatory Commission ("FERC").

Rover has secured multiple, long-term binding shipper agreements on its natural gas pipeline project. The pipeline is substantially subscribed with 15- and 20-year fee-based contracts to transport up to 3.25 Bcf/d of capacity. In August and December 2017 Rover placed certain facilities in-service and initiated service to Defiance, Ohio.

Rover evaluated subsequent events through April 17, 2018, the date on which the financial statements were available to be issued.

NOTE B – ESTIMATES AND SIGNIFICANT ACCOUNTING POLICIES:

1. Basis of Presentation

These interim financial statements presented herein are prepared in accordance with the accounting requirements of the FERC, as set forth in the applicable Uniform System of Accounts and published accounting releases, which constitute a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). Rover's accounting policies generally conform to Accounting Standards Codification ("ASC") *Topic 980, Regulated Operations*. The most significant differences between GAAP and the financial statements presented herein are: (1) the classification of certain accounts on the balance sheet, statement of income and statement of cash flows, and (2) under ASC 980 certain assets and liabilities from the regulated ratemaking process are recorded that would not be recorded under GAAP for non-regulated entities.

2. Use of Estimates

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

3. New Accounting Pronouncements

In May 2014, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update No. 2014-09, *Revenue from Contracts with Customers (Topic 606)* ("ASU 2014-09"), which clarifies the principles for recognizing revenue based on the core principle that an entity should recognize revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. Rover adopted ASU 2014-09 on January 1, 2018. For regulatory reporting Rover has no changes to its historical revenue recognition and has no cumulative impact due to the adoption of Topic 606. This new standard is subject to applicable FERC guidance.

Name of Respondent This Report is:		Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
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In February 2016, the FASB issued Accounting Standards Update No. 2016-02, *Leases (Topic 842)* ("ASU 2016-02"), which establishes the principles that lessees and lessors shall apply to report useful information to users of financial statements about the amount, timing, and uncertainty of cash flows arising from a lease. Rover expects to adopt ASU 2016-02 in the first quarter of 2019 and is currently evaluating the impact that adopting this new standard will have on the financial statements and related disclosures. This new standard is subject to applicable FERC guidance.

4. Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments, which are readily convertible into cash and have original maturities of three months or less. Rover places cash deposits and temporary cash investments with high credit quality financial institutions. At times, cash and cash equivalents may be uninsured or in deposit accounts that exceed the Federal Deposit Insurance Corporation insurance limit.

5. Materials and Supplies

Plant materials and operating supplies are carried at the lower of weighted average cost or market. Materials transferred out of warehouses are priced at weighted average cost.

6. Natural Gas Imbalances

Natural gas imbalances occur as a result of differences in volumes of natural gas received and delivered. Rover records natural gas imbalance in-kind receivables and payables at the current market prices. Shipper imbalances are recorded at contractual prices.

7. Fuel Tracker

The fuel tracker is the cumulative balance owed to Rover by its customers or owed by Rover to its customers for gas used in the operation of its system. The fuel gas reimbursement percentages are based on specific percentages pursuant to Rover's tariff in order to provide fuel to cover gas used in the operation of its system. The net difference between the fuel reimbursement percentage received and gas used in the operation of its system is recorded as a regulatory asset or regulatory liability. Semi-annually in April and November, the fuel gas reimbursement will be adjusted pursuant to the tariff. The fuel reimbursement is in-kind and non-discountable.

8. Utility Plant

Additions. Ongoing additions of utility plant are stated at cost. Rover capitalizes all construction related direct labor and material costs, as well as indirect construction costs. Such indirect construction costs primarily include labor and related costs of departments associated with supporting construction activities and allowance for funds used during construction. The indirect capitalized labor and related costs are largely based upon results of periodic time studies or management reviews of time allocations, which provide an estimate of time spent supporting construction projects. The cost of replacements and betterments that extend the useful life of utility plant is also capitalized. The cost of repairs and replacements of minor utility plant items is charged to expense as incurred. At December 31, 2017 Rover has current liabilities of \$525.6 million related to Construction work in progress recorded in Miscellaneous current and accrued liabilities, Account 242 and Taxes accrued, Account 236.

Retirements. When ordinary retirements of utility plant occur, the original cost plus cost of removal less salvage value is removed by a charge to accumulated depreciation and amortization, with no gain or loss recorded. When entire regulated operating units of utility plant are retired or sold, the original cost less salvage value and related

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accumulated depreciation and amortization accounts are removed, with any resulting gain or loss recorded in income.

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Depreciation. Rover computes depreciation expense using the straight-line method based on FERC mandated lives at an annual composite rate of 2.5 percent.

Allowance for Funds Used During Construction ("AFUDC"). AFUDC is a utility accounting practice applied pursuant to guidelines prescribed by the FERC and capitalized as part of the cost of utility plant. It represents the cost of servicing the capital invested in construction work-in-progress.

9. Environmental Expenditures

Environmental expenditures that relate to an existing condition caused by past operations that do not contribute to current or future revenue generation are expensed. Environmental expenditures relating to current or future revenues are expensed or capitalized as appropriate. Liabilities are recorded when environmental assessments and/or clean-ups are probable and the costs can be reasonably estimated. Remediation obligations are not discounted because the timing of future cash flow streams is not predictable. As of December 31, 2017, there were no amounts accrued for future environmental expenditures.

10. Revenue Recognition

Rover's revenues from transportation of natural gas are based on capacity reservation charges and commodity usage charges. Reservation revenues are based on contracted rates and capacity reserved by the customers and are recognized monthly. Revenues from commodity usage charges are also recognized monthly based on the volumes delivered for the customer based on Rover's tariff.

Because Rover is subject to FERC regulations, revenues collected during the pendency of a rate proceeding may be required by the FERC to be refunded in the final order. Rover establishes reserves for such potential refunds, as appropriate. No such reserves were required at December 31, 2017.

11. Accounts Receivable and Allowance for Doubtful Accounts

Rover primarily generates its revenues from firm transportation contracts with natural gas producers. This concentration of customers may impact Rover's overall exposure to credit risk, either positively or negatively, in that the customers may be similarly affected by changes in economic or other conditions. Rover manages trade credit risk to mitigate credit losses and exposure to uncollectible trade receivables. Prospective and existing customers are reviewed regularly for creditworthiness based upon pre-established standards consistent with FERC filed tariffs to manage credit risk within approved tolerances. Customers that do not meet minimum credit standards are required to provide additional credit support in the form of a letter of credit, prepayment, or other forms of security.

Rover establishes an allowance for doubtful accounts on trade receivables based on the expected ultimate recovery of these receivables and considers many factors including historical customer collection experience, general and specific economic trends, and known specific issues related to individual customers, sectors, and transactions that might impact collectability. Increases in the allowance are recorded as a component of operating expenses; reductions in the allowance are recorded when receivables are subsequently collected or written-off. Past due receivable balances are written-off when Rover's efforts have been unsuccessful in collecting the amount due. Rover had no allowance for doubtful accounts recorded as of December 31, 2017.

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The following table presents the relative contribution to Rover's total operating revenue from each customer that comprised at least 10% of its operating revenues:

	Year Ended December 31, 2017 (In thousands)
Customer A	58%
Customer B	13%
Other top 10 customers	28%
Remaining customers	1%
Total Percentage	100%

Rover has the following transportation receivables from these customers at the date indicated:

	Decemb	er 31, 2017
	(In th	nousands)
Customer A	\$	9,264
Customer B		35
Other top 10 customers		1,875

12. Asset Retirement Obligations ("ARO")

Legal obligations associated with the retirement of long-lived assets are recorded at fair value at the time the obligations are incurred, if a reasonable estimate of fair value can be made. Present value techniques are used which reflect assumptions such as removal and remediation costs, inflation, and profit margins that third parties would demand to settle the amount of the future obligation. Upon initial recognition of the liability, costs are capitalized as a part of the long-lived asset and depreciated over the useful life of the related asset. The liability is accreted to its present value each period with accretion being recorded to operating expense or regulatory asset, as applicable, with a corresponding increase in the carrying amount of the liability. Rover was not able to reasonably measure the fair value of the asset retirement obligations as of December 31, 2017 as the expected settlement dates were indeterminable. Rover will record an asset retirement obligation in the period in which Rover can reasonable determine the settlement date.

13. Income Taxes

For regulatory purposes, Rover accounts for income taxes under the asset and liability method. Under this method, deferred tax assets and liabilities are recognized for the estimated future tax consequences attributable to differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax basis.

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Deferred tax assets and liabilities are measured using enacted tax rates in effect for the year in which those temporary differences are expected to be recovered or settled. Under regulatory accounting, the effect on deferred tax assets and liabilities of a change in tax rate is recognized as a regulatory asset or regulatory liability in the period that includes the enactment date. Valuation allowances are established when necessary to reduce deferred tax assets to the amounts more likely than not to be realized.

In December 2017, the "Tax Cuts and Jobs Act" was signed into law. Among other provisions, the highest corporate federal income tax rate was reduced from 35% to 21% for taxable years beginning after December 31, 2017. As noted above, under regulatory accounting the effect on Rover's deferred tax assets and liabilities of the change in tax rate was recognized as a \$109.7 million regulatory liability in 2017. The preliminary analysis has been completed based on currently available information and is subject to additional guidance from the FERC regarding Rover's operations subject to regulatory accounting. See Note D – Income Taxes.

The determination of the provision for income taxes requires significant judgment, use of estimates, and the interpretation and application of complex tax laws. Significant judgment is required in assessing the timing and amounts of deductible and taxable items and the probability of sustaining uncertain tax positions. The benefits of uncertain tax positions are recorded in the financial statements only after determining a more-likely-than-not probability that the uncertain tax positions will withstand challenge, if any, from taxing authorities. When facts and circumstances change, Rover reassess these probabilities and record any changes through the provision for income taxes.

14. Fair Value Measurement

The carrying amounts of cash and cash equivalents, accounts receivable and accounts payable approximate fair value.

NOTE C – RELATED PARTY TRANSACTIONS:

The following table provides a summary of affiliate transactions for the period presented:

	Year Ended	
	December 31, 2017	
	(In thousands)	
Operating revenues (1)	\$	634
Operations and maintenance (2)		644
General and administrative (2)		1,148
Taxes, other than income (3)		79
Transportation and compression expense (4)		28,698
Interest income (5)		4,218
Interest expense (5)		4,218

- (1) Rover provides natural gas transportation services to ETC Marketing, Ltd., an indirect subsidiary of ETP.
- (2) Primarily represents corporate charges and services provided by ETP and its subsidiaries.
- (3) Payroll taxes associated with the corporate charges and services provided by ETP and its subsidiaries.
- (4) Transportation and compression gas services from Trunkline Gas Company, LLC and Panhandle Eastern Pipe Line Company LP, both indirect subsidiaries of ETP. These expenses are reflected on the accompanying Statement of Operations in Operations and maintenance expense.

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(5) Payments received from the Traverse Member related to deferred capital calls, characterized as Interest income of \$4.2 million to offset Interest expense of \$4.2 million paid by Rover to Rover Holdco.

Accounts receivable and accounts payable to and by affiliates primarily relate to materials and services provided by ETP and its subsidiaries for Rover's pipeline construction and operating activities. Rover had a \$333.5 million note payable to Rover Holdco which was entered into and repaid in the 3rd quarter of 2017. Rover received capital contributions from its Members of \$2.8 billion during the year ended December 31, 2017. Rover recorded a non-cash contribution to Other Paid-in Capital of \$0.1 million to settle current income taxes payable for the year ended December 31, 2017.

Rover has transportation and exchange gas receivables and payables with various affiliates as a result of differences in volumes of gas received and delivered on behalf of those affiliates. The imbalances are settled based on the operator balancing agreements that Rover has with those affiliates. Rover has an imbalance receivable from affiliates of \$0.3 million for the year ended December 31, 2017.

NOTE D – INCOME TAXES:

The following table provides a summary of the current and deferred components of income tax expense.

	Yea	Year Ended December 31, 2017 (In thousands)	
	Decem		
	(In th		
Deferred expense			
Federal	\$	106,263	
State	<u></u>	19,380	
Total income tax expense	\$	125,643	

The differences between Rover's effective income tax rate and the U.S. federal income tax statutory rate were as follow:

	Year Ended December 31, 2017	
	(In	thousands)
Computed statutory income tax expense at 35%	\$	113,045
Changes in income taxes resulting from:		
State income taxes, net of federal income tax		12,597
Other		1_
Total income tax expense	\$	125,643

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Deferred income taxes result from temporary differences between the financial statement carrying amounts and the tax basis of existing assets and liabilities. The table below summarizes the principal components of Rover's deferred tax assets (liabilities) as follows:

		nber 31, 2017 thousands)
Deferred income tax assets:		
Regulatory and other reserves	\$	28,559
Net operating loss carryforward		149,224
Total deferred income tax assets	\$	177,783
Deferred income tax liabilities:		
Utility plant	\$	(190,643)
Regulatory and other reserves		(118,269)
Total deferred income tax liabilities	\$	(308,912)
Not defermed in come toy lick lity.	<u> </u>	(121 120)
Net deferred income tax liability	\$	(131,129)

NOTE E – UTILITY PLANT:

The following table provides a summary of utility plant.

	Lives in Year	mber 31, 2017 thousands)
Transmission	40	\$ 1,743,367
General	5	37
Intangibles	3	1,748
Construction work-in-progress		 3,385,000
Total utility plant		\$ 5,130,152

NOTE F – REGULATORY MATTERS, COMMITMENTS, CONTINGENCIES AND ENVIRONMENTAL LIABILITIES:

Regulatory Matters. On February 20, 2015, Rover filed a certificate application with the FERC pursuant to Section 7(c) of the Natural Gas Act for authorization to construct and operate a natural gas pipeline system. The FERC issued an Order Issuing Certificate on February 2, 2017 and granted construction commencement authorization on March 3, 2017.

Revised Policy Statement on Treatment of Income Taxes (Revised Policy Statement). On March 15, 2018, in Docket

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No. PL17-1, the FERC issued a revised policy statement to address income tax and rate of return policies for Master Limited Partnerships (MLPs) and other partnership entities as a result of the decisions of the U.S. Court of Appeals for the District of Columbia Circuit in the United Airlines, Inc., et al. v. FERC ("United Airlines"). The Revised Policy Statement states that an impermissible double recovery results from granting a MLP pipeline both an income tax allowance and a return on equity under the discounted cash flow methodology. As a result, the FERC will no longer permit a MLP pipeline to recover an income tax allowance in its cost of service. The FERC will require other partnerships and pass-through entities seeking to recover an income tax allowance to address the double-recovery concern from United Airlines in subsequent proceedings.

Notice of Proposed Rulemaking - Interstate and Intrastate Natural Gas Pipelines; Rate Changes Relating to Federal Income Tax Rate - (Tax Rate NOPR). On March 15, 2018, in Docket No. RM18-11, the FERC is proposing to require interstate pipelines to file an informational filing on a new one-time Form No. 501-G to collect information to evaluate the impact of the Tax Cuts and Jobs Act and the Revised Policy Statement regarding tax allowances for MLPs and other partnership entities. The FERC proposes that individual pipelines file the Form No. 501-G either 28, 56, 84, or 112 days after publication of the final rule, based on a schedule provided with the form. According to the schedule, Rover's Form No. 501-G will be due 112 days after the effective date of the final rule. Along with the Form No. 501-G. FERC has proposed to provide interstate pipelines four options to either voluntarily address the impact of the change in the corporate income tax rate with a rate filing under section 4 of Natural Gas Act (NGA) or to explain why no action is necessary. The four options are: 1) file a limited NGA section 4 filing to reflect the effect of the decrease in the federal corporate income tax rate pursuant to the Tax Cuts and Jobs Act and the elimination of the income tax allowance for MLPs consistent with the Revised Policy Statement; 2) commit to file a general NGA section 4 rate case in the near future; 3) file a statement explaining why an adjustment in rates is not needed, or 4) take no action other than filing the Form No. 501-G. The FERC states that if Option 3 or Option 4 is chosen the FERC may initiate a section 5 rate investigation at its discretion; however, if a pipeline elects Option 2 and commits to make a filing by December 31, 2018, the FERC will not initiate an NGA section 5 rate investigation prior to that date. Comments on the Tax Rate NOPR are due to the FERC by April 25, 2018.

Notice of Inquiry Regarding the Effect of the Tax Cuts and Jobs Act on Commission-Jurisdictional Rates (Tax Rate NOI). On March 15, 2018, in Docket No. RM18-12, the FERC issued a notice of inquiry to consider how it should address the effect of the Tax Cuts and Jobs Act on accumulated deferred income taxes (ADIT) and bonus depreciation. ADIT balances are accumulated on the regulated books and records of interstate pipelines to track differences between the method of computing taxable income for reporting to the Internal Revenue Service and the method of computing income taxes for regulatory accounting and ratemaking purposes. Bonus depreciation is a tax incentive given to companies to encourage certain types of investments. The FERC is seeking comments on how the Tax Cuts and Jobs Act affects ADIT balances and pipeline rate base and whether the FERC should take any action to address issues related to bonus depreciation. Comments on the Tax Rate NOI are due to the FERC by May 21, 2018.

Ohio Public Utility Excise Tax. Rover has accrued for amounts payable for the Ohio Public Utility Excise Tax ("PUET"), which is a tax levied on revenues generated from transporting gas within the state of Ohio, unless an exemption applies. While Rover is required to pay such amounts pursuant to Ohio law, it intends to do so subject to refund as it contends that it is exempt from PUET due to the interstate nature of its business in Ohio and applicable precedent.

Purchase Commitments. As of December 31, 2017, Rover has commitments of approximately \$324 million for capital projects related to the construction of its pipeline. These expenditures are expected to be funded by member contributions. In general, contracts signed for purchases of goods and services have clauses that allow Rover to terminate its commitment for specific cause. Currently, no such actions are anticipated.

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Transportation Commitment. In 2016, Rover acquired 600,000 Dth/d capacity on a third party pipeline for a term that began July 1, 2016 and continued until the contract was terminated in December 2017 when Rover was in full service to Defiance, Ohio. The payments are reflected in Miscellaneous deferred debits, Account 186.

Liabilities for Litigation and Other Claims. Rover records accrued liabilities for litigation and other claim costs when management believes a loss is probable and reasonably estimable. When management believes there is at least a reasonable possibility that a material loss or an additional material loss may have been incurred, Rover discloses (i) an estimate of the possible loss or range of loss in excess of the amount accrued; or (ii) a statement that such an estimate cannot be made. As of December 31, 2017, Rover had no recorded litigation and other claim-related accrued liabilities. Rover does not have any material litigation or other claim contingency matters assessed as probable or reasonably possible that would require disclosure in the financial statements.

The Ohio Environmental Protection Agency ("Ohio EPA") has alleged that various environmental violations have occurred during construction of the Rover pipeline project. The alleged violations include inadvertent returns of drilling muds and fluids at horizontal directional drilling ("HDD") locations in Ohio that affected waters of the State, storm water control violations, improper disposal of spent drilling mud containing diesel fuel residuals, and open burning. The alleged violations occurred from April 2017 to July 2017. Although Rover has successfully completed clean-up mitigation for the alleged violations to Ohio EPA's satisfaction, the Ohio EPA has proposed penalties of approximately \$2.6 million in connection with the alleged violations and is seeking certain injunctive relief. The Ohio Attorney General filed a complaint in the Court of Common Pleas of Stark County, Ohio to obtain these remedies and that case remains pending and is in the early stages. The timing or outcome of this matter cannot be reasonably determined at this time; however, Rover does not expect there to be a material impact to its results of operations, cash flows or financial position.

In addition, on May 10, 2017, the FERC prohibited Rover from conducting HDD activities at 27 sites in Ohio. On July 31, 2017, the FERC issued an independent third party assessment of what led to the release at the Tuscarawas River site and what Rover can do to prevent reoccurrence once the HDD suspension is lifted. Rover notified the FERC of its intention to implement the suggestions in the assessment and to implement additional voluntary protocols. In response, the FERC authorized Rover to resume HDD activities at the certain sites. On January 24, 2018 FERC ordered Rover to cease HDD activities at the Tuscarawas River HDD site pending FERC review of additional information from Rover. Rover continued to correspond with regulators regarding drilling operations and drilling plans at the HDD sites where Rover has not yet completed HDD activities, including the Tuscarawas River HDD site. On February 6, 2018, the FERC accepted Rover's revised plan and authorized Rover to recommence HDD activities at the Tuscarawas River site. The timing or outcome of this matter cannot be reasonably determined at this time. Rover does not expect there to be a material impact to its results of operations, cash flows or financials position.

In late 2016, FERC Enforcement Staff began a non-public investigation of Rover's demolition of the Stoneman House, a potential historic structure, in connection with Rover's application for permission to construct a new interstate natural gas pipeline and related facilities. Rover is cooperating with the investigation. In March and April 2017, Enforcement Staff provided Rover its non-public preliminary findings regarding its investigation. Rover disagrees with those findings and intends to vigorously defend against any potential penalty. Given the stage of the proceeding, and the non-public nature of the preliminary findings and investigation, Rover is unable at this time to provide an assessment of the potential outcome or range of potential liability, if any.

Environmental Matters. Rover's operations are subject to federal, state and local laws, rules and regulations regarding water quality, hazardous and solid waste management, air quality control and other environmental matters. These laws, rules and regulations require Rover to conduct its operations in a specified manner and to obtain and

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comply with a wide variety of environmental regulations, licenses, permits, inspections and other approvals. Failure to comply with environmental laws, rules and regulation may expose Rover to significant fines, penalties and/or interruptions in operations. Rover's environmental policies and procedures are designed to achieve compliance with such applicable laws and regulations. These evolving laws and regulations and claims for damages to property, employees, other persons and the environment resulting from current or past operations may result in significant expenditures and liabilities in the future. Rover engages in a process of updating and revising its procedures for the ongoing evaluation of its operations to identify potential environmental exposures and enhance compliance with regulatory requirements.

Risk Factors. The construction of new pipelines and related facilities involves numerous regulatory, environmental, political and legal uncertainties beyond Rover's control. A variety of factors outside Rover's control, such as weather, natural disasters and difficulties in obtaining permits and rights-of-way or other regulatory approvals, as well as the performance by third party contractors, may result in increased costs or delays in construction. Cost overruns or delays in completing a project could have a material adverse effect on our results of operations and cash flows.

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	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion					
Line No.	Item (a)					Total Company For the Current Quarter/Year
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)					1,748,065
4	Property Under Capital Leases					
5	Plant Purchased or Sold					
6	Completed Construction not Classified					1,743,403,917
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)					1,745,151,982
9	Leased to Others					
10	Held for Future Use					
11	Construction Work in Progress					3,384,999,774
12	Acquisition Adjustments					
13	TOTAL Utility Plant (Total of lines 8 thru 12)					5,130,151,756
14	Accumulated Provisions for Depreciation, Amortization, & Depletion					8,851,375
15	Net Utility Plant (Total of lines 13 and 14)					5,121,300,381
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION,	AMOR	₹TIZA	ATION AND DEPLE	ETION	
17	In Service:					0.047.005
18	Depreciation					8,647,265
19	Amortization and Depletion of Producing Natural Gas Land and La	nd Rig	nts			
20 21	Amortization of Underground Storage Land and Land Rights					204 110
22	Amortization of Other Utility Plant					204,110 8,851,375
23	TOTAL In Service (Total of lines 18 thru 21) Leased to Others					0,031,373
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment					
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total	of lines	s 22,	26, 30, 31, and 32)	8,851,375

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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)							
Gas	Other (specify)		Common				
(d)	(e)		(f)				
1 7/8 0	85						
1,740,0	00						
1 743 403 9	17						
1,7 10,100,0	· ·						
1.745.151.9	82						
, , , ,	-						
3,384,999,7	74						
5,130,151,7	56						
8,851,3	75						
5,121,300,3	81						
8,647,2	65						
004.4	40						
0,001,0	75						
0.0=1.5	75						
8,851,3	(5)						
	Gas (d) 1,748,00 1,743,403,9 1,745,151,90 3,384,999,7 5,130,151,70 8,851,3 5,121,300,30 8,647,20 204,1 8,851,3	Gas Other (specify)	(2)				

Gas Plant in Service (Accordinational Cost of gas plant in service according to the part 101, Gas Plant in Service (Classified), this page ant Unclassified, and Account 106, Completed Colorand (d), as appropriate corrections of additions a is credit adjustments of plant accounts to indicate according to prescribed accounts, on an arry, and include the entries in column (c). Also to be part include in column (d) a tentative distribution and depreciation provision. Include also in column tenent showing the account distributions of these to Account (a) NT In and Consents Production and Gathering Plant Lands Leaseholds Leaseholds Leaseholds Leaser Station Structures Laring and Regulating Station Equipment tures	and the next include Account 10 construction Not Classified-Gas. Indirective ments for the current or the negative effect of such according to the negative effect of such according to the negative effect of such according to the negative effect of such according to the negative effect of such according to the negative effect of such according to the negative end of such retirements, on an estimation of the negative classifications in column according to the negative effect of t	preceding year. bunts. Tries for reversals of the second the seco	tentative distributions of n classified to primary opropriate contra entry to
pinal cost of gas plant in service according to the pate 101, Gas Plant in Service (Classified), this page ant Unclassified, and Account 106, Completed Colored and (d), as appropriate corrections of additions a is credit adjustments of plant accounts to indicate according to prescribed accounts, on an ary, and include the entries in column (c). Also to be prescribed accounts, on an ary, and include the entries in column (c). Also to be prescribed account (d) a tentative distribution and depreciation provision. Include also in column tement showing the account distributions of these to account (a) NT In and Consents Production and Gathering Plant Lands Leaseholds Vay I and Land Rights tructures ressor Station Structures uring and Regulating Station Equipment	prescribed accounts. and the next include Account 10 construction Not Classified-Gas. In a retirements for the current or the negative effect of such account and amount of plant retirements on of such retirements, on an estimation (d) reversals of tentative distributentative classifications in column (b) Balance at Beginning of Year (b)	preceding year. punts. ries for reversals of the which have not been mated basis, with aputions of prior year's not (c) and (d),	tentative distributions of a classified to primary opropriate contra entry to a unclassified retirements. Additions
t 101, Gas Plant in Service (Classified), this page ant Unclassified, and Account 106, Completed Co and (d), as appropriate corrections of additions a is credit adjustments of plant accounts to indicate according to prescribed accounts, on an ary, and include the entries in column (c). Also to be term (b). Likewise, if the respondent has a signific to year, include in column (d) a tentative distribution ted depreciation provision. Include also in column tement showing the account distributions of these to Account (a) NT In In and Consents Bus Intangible Plant Igible Plant (Enter Total of lines 2 thru 4) ANT Production and Gathering Plant Lands Leaseholds Vay I and Land Rights tructures ressor Station Structures uring and Regulating Station Equipment	and the next include Account 10 construction Not Classified-Gas. Indirective ments for the current or the negative effect of such according to the negative effect of such according to the negative effect of such according to the negative effect of such according to the negative effect of such according to the negative effect of such according to the negative end of such retirements, on an estimation of the negative classifications in column according to the negative effect of t	preceding year. punts. ries for reversals of the which have not been mated basis, with aputions of prior year's not (c) and (d),	tentative distributions of a classified to primary opropriate contra entry to a unclassified retirements. Additions
ant Unclassified, and Account 106, Completed Cot and (d), as appropriate corrections of additions a is credit adjustments of plant accounts to indicate according to prescribed accounts, on an ary, and include the entries in column (c). Also to be timn (b). Likewise, if the respondent has a signific the year, include in column (d) a tentative distribution ted depreciation provision. Include also in column tement showing the account distributions of these the Account (a) NT In and Consents In an and Consents In an and Con	onstruction Not Classified-Gas. Indiretirements for the current or the negative effect of such according to the negative effect of such according to the negative effect of such according to the negative effect of such according to the negative effect of such according to the negative end of plant retirements on of such retirements, on an estimation (d) reversals of tentative distributentative classifications in column Balance at Beginning of Year (b)	preceding year. punts. ries for reversals of the which have not been mated basis, with aputions of prior year's not (c) and (d),	tentative distributions of a classified to primary opropriate contra entry to a unclassified retirements. Additions
and (d), as appropriate corrections of additions a is credit adjustments of plant accounts to indicate according to prescribed accounts, on an ary, and include the entries in column (c). Also to be firm (b). Likewise, if the respondent has a significate year, include in column (d) a tentative distribution ted depreciation provision. Include also in column ement showing the account distributions of these to account (a) NT In In and Consents Bus Intangible Plant Igible Plant (Enter Total of lines 2 thru 4) ANT Production and Gathering Plant Lands Leaseholds Vay I and Land Rights tructures ressor Station Structures uring and Regulating Station Equipment	nd retirements for the current or the negative effect of such accorde included in column (c) are entured and amount of plant retirements on of such retirements, on an estimation (d) reversals of tentative distributentative classifications in column Balance at Beginning of Year (b)	ries for reversals of the which have not been mated basis, with aputions of prior year's ns (c) and (d),	n classified to primary oppopriate contra entry to unclassified retirements. Additions
is credit adjustments of plant accounts to indicate according to prescribed accounts, on an ary, and include the entries in column (c). Also to be firm (b). Likewise, if the respondent has a significate year, include in column (d) a tentative distribution ted depreciation provision. Include also in column rement showing the account distributions of these to account (a) NT In and Consents In and	the negative effect of such according to the negative effect of such according to the included in column (c) are entitled and amount of plant retirements on of such retirements, on an estimation (d) reversals of tentative distributentative classifications in column Balance at Beginning of Year (b)	ries for reversals of the which have not been mated basis, with aputions of prior year's ns (c) and (d),	n classified to primary oppopriate contra entry to unclassified retirements. Additions
according to prescribed accounts, on an ary, and include the entries in column (c). Also to be arm (b). Likewise, if the respondent has a signific expear, include in column (d) a tentative distribution ted depreciation provision. Include also in column rement showing the account distributions of these to account (a) NT In and Consents Bus Intangible Plant gible Plant (Enter Total of lines 2 thru 4) ANT Production and Gathering Plant Lands Leaseholds Way I and Land Rights tructures ressor Station Structures uring and Regulating Station Equipment	pe included in column (c) are entrant amount of plant retirements on of such retirements, on an esting (d) reversals of tentative distributentative classifications in column Balance at Beginning of Year (b)	tries for reversals of the which have not been mated basis, with aputions of prior year's ns (c) and (d),	n classified to primary oppopriate contra entry to unclassified retirements. Additions
ary, and include the entries in column (c). Also to be term (b). Likewise, if the respondent has a significate year, include in column (d) a tentative distribution ted depreciation provision. Include also in column rement showing the account distributions of these factorial and Consents and Consents are Interested in the Interested in the Interested in the Interested in the Interested in the Interested in the Interested in the Interested in Interested in the Interested in I	ant amount of plant retirements on of such retirements, on an estimated (d) reversals of tentative distributentative classifications in column Balance at Beginning of Year (b)	which have not been mated basis, with ap utions of prior year's ns (c) and (d),	n classified to primary oppopriate contra entry to unclassified retirements. Additions
arm (b). Likewise, if the respondent has a signific by year, include in column (d) a tentative distribution ted depreciation provision. Include also in column rement showing the account distributions of these for account (a) NT In and Consents Bus Intangible Plant In gible Plant (Enter Total of lines 2 thru 4) ANT Production and Gathering Plant Lands Leaseholds Way I and Land Rights tructures ressor Station Structures uring and Regulating Station Equipment	ant amount of plant retirements on of such retirements, on an estimated (d) reversals of tentative distributentative classifications in column Balance at Beginning of Year (b)	which have not been mated basis, with ap utions of prior year's ns (c) and (d),	n classified to primary oppopriate contra entry to unclassified retirements. Additions
e year, include in column (d) a tentative distribution ted depreciation provision. Include also in column ement showing the account distributions of these to account (a) NT In and Consents Bus Intangible Plant gible Plant (Enter Total of lines 2 thru 4) ANT Production and Gathering Plant Lands Leaseholds Way I and Land Rights tructures ressor Station Structures uring and Regulating Station Equipment	n of such retirements, on an estin (d) reversals of tentative distrib tentative classifications in column Balance at Beginning of Year (b)	mated basis, with ap utions of prior year's ns (c) and (d),	propriate contra entry to unclassified retirements. Additions
ement showing the account distributions of these to Account (a) NT In In In In In In In In In I	tentative classifications in column Balance at Beginning of Year (b) 1,	ns (c) and (d),	Additions
Account (a) NT In and Consents Sus Intangible Plant gible Plant (Enter Total of lines 2 thru 4) ANT Production and Gathering Plant Lands Leaseholds Vay I and Land Rights tructures ressor Station Structures uring and Regulating Station Equipment	Balance at Beginning of Year (b)	149,241	
(a) NT n and Consents sus Intangible Plant gible Plant (Enter Total of lines 2 thru 4) ANT Production and Gathering Plant Lands Leaseholds Vay I and Land Rights tructures ressor Station Structures uring and Regulating Station Equipment	Beginning of Year (b)		
nn and Consents pus Intangible Plant gible Plant (Enter Total of lines 2 thru 4) ANT Production and Gathering Plant Lands Leaseholds Way I and Land Rights tructures ressor Station Structures uring and Regulating Station Equipment	(b)		(c)
nn and Consents pus Intangible Plant gible Plant (Enter Total of lines 2 thru 4) ANT Production and Gathering Plant Lands Leaseholds Way I and Land Rights tructures ressor Station Structures uring and Regulating Station Equipment	1,		
and Consents aus Intangible Plant gible Plant (Enter Total of lines 2 thru 4) ANT Production and Gathering Plant Lands Leaseholds Vay I and Land Rights tructures ressor Station Structures uring and Regulating Station Equipment			
and Consents Pus Intangible Plant gible Plant (Enter Total of lines 2 thru 4) ANT Production and Gathering Plant Lands Leaseholds Way I and Land Rights tructures ressor Station Structures uring and Regulating Station Equipment			
pus Intangible Plant gible Plant (Enter Total of lines 2 thru 4) ANT Production and Gathering Plant Lands Leaseholds Evaluation Vay I and Land Rights tructures tructures tressor Station Structures uring and Regulating Station Equipment			
gible Plant (Enter Total of lines 2 thru 4) ANT Production and Gathering Plant Lands Leaseholds Vay I and Land Rights tructures ressor Station Structures Land Regulating Station Equipment			
ANT Production and Gathering Plant Lands Leaseholds Vay I and Land Rights tructures ressor Station Structures uring and Regulating Station Equipment			
Production and Gathering Plant Lands Leaseholds Vay I and Land Rights tructures ressor Station Structures uring and Regulating Station Equipment			
Lands Leaseholds Vay I and Land Rights tructures ressor Station Structures uring and Regulating Station Equipment			
Leaseholds Vay I and Land Rights tructures ressor Station Structures uring and Regulating Station Equipment			
Vay I and Land Rights tructures ressor Station Structures uring and Regulating Station Equipment			
Vay I and Land Rights tructures ressor Station Structures uring and Regulating Station Equipment			
and Land Rights tructures ressor Station Structures uring and Regulating Station Equipment			
tructures ressor Station Structures uring and Regulating Station Equipment			
uring and Regulating Station Equipment			
uring and Regulating Station Equipment			
Gas Wells-Well Construction			
Gas Wells-Well Equipment			
' '			
ressor Station Equipment			
uring and Regulating Station Equipment			
Cleaning Equipment			
Equipment			
oment			
ul Exploration and Development Costs			
ement Costs for Natural Gas Production and			
uction and Gathering Plant (Enter Total of lines 8			
ACTION PLANT			
and Rights			
and Improvements			
ind Refining Equipment			
roducts Storage Equipment			
re uri C E muci A an an an	ssor Station Equipment ssor Station Equipment ng and Regulating Station Equipment leaning Equipment quipment ent Exploration and Development Costs nent Costs for Natural Gas Production and ction and Gathering Plant (Enter Total of lines 8 CTION PLANT and Rights d Improvements d Refining Equipment	ssor Station Equipment g and Regulating Station Equipment leaning Equipment quipment tent Exploration and Development Costs nent Costs for Natural Gas Production and stion and Gathering Plant (Enter Total of lines 8 CTION PLANT and Rights d Improvements d Refining Equipment	ssor Station Equipment g and Regulating Station Equipment leaning Equipment quipment tent Exploration and Development Costs tent Costs for Natural Gas Production and stion and Gathering Plant (Enter Total of lines 8 CTION PLANT and Rights d Improvements d Refining Equipment

Nam	e of Respondent		nis Report Is:	Date of (Mo, Da	Report	Year/Period of Report
Rover Pipeline LLC		(1)	· 🗀 ·		, 11) /	End of 2017/Q4
	Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)					
	Account	,	Balance at			Additions
Line	Account		Beginning of Year	-		Additions
No.	(a)		(b)			(c)
34	345 Compressor Equipment					
35	346 Gas Measuring and Regulating Equipment					
36	347 Other Equipment					
37	348 Asset Retirement Costs for Products Extraction Plant					
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37	,				
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 an	d				
40	Manufactured Gas Production Plant (Submit Supplementary					
41	TOTAL Production Plant (Enter Total of lines 39 and 40)					
42	NATURAL GAS STORAGE AND PROCESSING PLANT					
43	Underground Storage Plant					
44	350.1 Land					
45	350.2 Rights-of-Way					
46	351 Structures and Improvements					
47	352 Wells					
48	352.1 Storage Leaseholds and Rights					
49	352.2 Reservoirs					
50	352.3 Non-recoverable Natural Gas					
51	353 Lines					
52	354 Compressor Station Equipment					
53	355 Other Equipment					
54	356 Purification Equipment					
55	357 Other Equipment					
56	358 Asset Retirement Costs for Underground Storage Plant					
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	u				
58	Other Storage Plant					
59	360 Land and Land Rights					
60	361 Structures and Improvements 362 Gas Holders					
61 62	363 Purification Equipment					
63	363.1 Liquefaction Equipment					
64	363.2 Vaporizing Equipment					
65	363.3 Compressor Equipment					
66	363.4 Measuring and Regulating Equipment					
67	363.5 Other Equipment					
68	363.6 Asset Retirement Costs for Other Storage Plant					
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)					
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant					
71	364.1 Land and Land Rights					
72	364.2 Structures and Improvements					
73	364.3 LNG Processing Terminal Equipment					
74	364.4 LNG Transportation Equipment					
75	364.5 Measuring and Regulating Equipment					
76	364.6 Compressor Station Equipment					
77	364.7 Communications Equipment					
78	364.8 Other Equipment					
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	;				
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and					

Nam	e of Respondent			port Is:	Date of Re		Year/Period of Report
Rov	er Pipeline LLC	(1)	Ľ]An Original]A Resubmission	(Mo, Da, \	,	End of <u>2017/Q4</u>
		(2)			ļ		
	Gas Plant in Service (Accounts	101, 1	102,	103, and 106) (conti	inued)		
Line	Account			Balance at			Additions
No.				Beginning of Yea	ar		
	(a)			(b)			(c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57	,					
82	TRANSMISSION PLAN						
83	365.1 Land and Land Rights						6,744,124
84	365.2 Rights-of-Way						349,640,165
85	366 Structures and Improvements						72,016,142
86	367 Mains						1,069,934,432
87	368 Compressor Station Equipment						199,534,696
88	369 Measuring and Regulating Station Equipment						45,497,523
89	370 Communication Equipment						-, -, -
90	371 Other Equipment						
91	372 Asset Retirement Costs for Transmission Plant	-					
+							1,743,367,082
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)						1,743,307,002
93	DISTRIBUTION PLANT						
94	374 Land and Land Rights						
95	375 Structures and Improvements						
96	376 Mains						
97	377 Compressor Station Equipment						
98	378 Measuring and Regulating Station Equipment-General						
99	379 Measuring and Regulating Station Equipment-City Gate						
100	380 Services						
101	381 Meters						
102	382 Meter Installations						
103	383 House Regulators						
104	384 House Regulator Installations						
105	385 Industrial Measuring and Regulating Station Equipment	-			+		
106	386 Other Property on Customers' Premises						
107	387 Other Equipment	-					
108	388 Asset Retirement Costs for Distribution Plant				-		
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	-					
+	GENERAL PLANT						
110							
111	389 Land and Land Rights						
112	390 Structures and Improvements						
113	391 Office Furniture and Equipment						
114	392 Transportation Equipment						
115	393 Stores Equipment						
116	394 Tools, Shop, and Garage Equipment						36,835
117	395 Laboratory Equipment						
118	396 Power Operated Equipment						
119	397 Communication Equipment						
120	398 Miscellaneous Equipment						
121	Subtotal (Enter Total of lines 111 thru 120)						36,835
122	399 Other Tangible Property	+					
123	399.1 Asset Retirement Costs for General Plant						
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)						36,835
		-			1 140 241		
125	TOTAL (Accounts 101 and 106)				1,149,241		1,743,403,917
126	Gas Plant Purchased (See Instruction 8)						
127	(Less) Gas Plant Sold (See Instruction 8)						
128	Experimental Gas Plant Unclassified						
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)				1,149,241		1,743,403,917

	lame of Respondent This Report Is: Date of Report (Mo, Da, Yr) Year/Period of Report (Mo, Da, Yr)							
Rove	er Pipeline LLC		(2) A Resubmission	/ /	End of <u>2017/Q4</u>			
	G	as Plant in Service (Accounts 1	01, 102, 103, and 106) (conti	nued)				
Accou 6. S class amou credit: 7. F subac 8. F	ling the reversals of the prior years to ant 101 and 106 will avoid serious on thow in column (f) reclassifications or ifications arising from distribution of a nts with respect to accumulated prov is to primary account classifications. or Account 399, state the nature and account classification of such plant cor or each amount comprising the repor- ate of transaction. If proposed journal	nissions of respondent's reported transfers within utility plant accordance in transfers within utility plant accordance in the second in the second is in the second is according to the requirements of the second changes in According to the second changes in Ac	amount for plant actually in se unts. Include also in column (f punt 102. In showing the cleara adjustments, etc., and show i punt and if substantial in amount ese pages. punt 102, state the property pu	rvice at end of year.) the additions or reduct ance of Account 102, inc n column (f) only the off nt submit a supplementa	ions of primary account clude in column (e) the set to the debits or ary statement showing of vendor or purchaser,			
such 1					ground, ground or			
Line No.	Retirements	Adjustments	Transfers		Balance at End of Year			
1	(d)	(e)	(f)		(g)			
2								
3								
5				598,824 598,824	1,748,065 1,748,065			
6				390,024	1,740,003			
7								
8								
9								
11								
12								
13 14								
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17 18								
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25 26								
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29 30								
31								
32								
33								

Rove	e of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover Pipeline LLC			This Report Is: (1) X An Original (2) A Resubmission	/ /	End of 2017/Q4
		Gas Plant in Service (Accounts			
1	Retirements	Adjustments	Transfers		Balance at
Line No.	Retirements	Adjustments	Transiero		End of Year
	(d)	(e)	(f)		(g)
34					
35					
36					
37 38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49 50		+			
51					
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53					
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61 62					
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71					
72 73		+			
74					
75					
76					
76 77					
77 78					
77					

	Respondent	T	his Report Is:	Date of Repo (Mo, Da, Yr)	rt Year/Period of Report	
Rover Pi	ipeline LLC	(2	2) A Resubmission	(IVIO, Da, 11)	End of <u>2017/Q4</u>	
	(Gas Plant in Service (Accounts 101		nued)		
Lino	Retirements	Adjustments	Transfers		Balance at	
Line No.					End of Year	
	(d)	(e)	(f)		(g)	
81 82						
83					6,744,124	
84					349,640,165	
85					72,016,142	
86					1,069,934,432	
87					199,534,696	
88					45,497,523	
89						
90						
92					1,743,367,082	
93					1,740,007,002	
94						
95						
96						
97						
98						
99						
100						
102						
103						
104						
105						
106						
107						
108						
109						
110 111						
112						
113						
114						
115						
116					36,835	
117						
118						
119 120						
121					36,835	
122					00,000	
123						
124					36,835	
125				598,824	1,745,151,982	
126						
127						
128				500.004	4 745 454 000	
129				598,824	1,745,151,982	

	e of Respondent			This F	Report Is:	o.l	Date of Report (Mo, Da, Yr)	Year/Period of Report	
(2) A Resubmission / /									
	Gas	Prope	erty and Cap	acity L	eased from (Others		-	
2.	 Report below the information called for concerning gas property and capacity leased from others for gas operations. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b). 								
	Name of Lessor	*			Descriptio	e	Lease Payments for		
Line								Current Year	
No.	(a)	(b)			(0	c)		(d)	
1									
2									
3									
4									
5									
7									
8									
9									
10									
11									
12									
13 14									
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37									
38									
39 40									
41									
42									
43									
44									
45	Total	<u> </u>							

	e of Respondent			This Rep (1) X	ort ls: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(MO, Da, 11) / /	End of <u>2017/Q4</u>					
	Gas Pro	perty a	nd Ca	pacity Lea	sed to Others	s		-
desc 2.	For all leases in which the average lease income oveription of each facility or leased capacity that is class In column (d) provide the lease payments received Designate associated companies with an asterisk in	sified a	as gas thers.	s plant in s				
	Name of Lessor	*			Description of	of Lea	se I	Lease Payments for
Line No.	(a)	(b)			(c)			Current Year (d)
1								
3								_
4								
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35 36								
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38								
39								
40								_
41								
43								
44								
45	Total							

Nam	e of Respondent	This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Rov	/ /	End of 2017/Q4						
	Gas Plant Held for Fu	ıture l	Use (Account 105)		•			
item 2. colu	 Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105. 							
	Description and Leasting		Data Originally Instituted	Data Francisco de la laced	Dalaman at			
Line No.	Description and Location of Property (a)		Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)			
1								
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37 38								
39								
40								
41								
42								
43								
45	Total							
	· · ·							

								Year/Period of Report		
Rov	er Pipeline LLC		(1) (2)		esubmission	(IVIO,	/ /	End of <u>2017/Q4</u>		
Construction Work in Progress-Gas (Account 107)										
2. and	 Report below descriptions and balances at end of year of projects in process of construction (Account 107). Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). Minor projects (less than \$1,000,000) may be grouped. 									
Line No.	Description of Project (a)		Co	Progre (Accou	ion Work in ess-Gas unt 107)			ted Additional t of Project (c)		
1	Mainline and Laterals			2,9	955,909,524			406,769,721		
2	Compressor Stations and Meter Stations			4	129,090,250			11,602,901		
3										
4										
5										
6										
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39 40										
41										
42										
43										
44										
45	Total			3	,384,999,774			418,372,622		

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Rov	er Pipeline LLC	(1) X An Original (2) A Resubmission	/ /	End of <u>2017/Q4</u>					
	Non-Traditional Rate Treat	tment Afforded New Projec	ets						
supporting supporting	1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order carifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate eatment. 2. In column b, list the CP Docket Number where the Commission authorized the facility. 3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk) 4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility. 5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.								
	Name of Facility CP Type of Gas Plant								
Line No.		Docket No.	Rate Treatment	in Service					
	(a)	(b)	(c)	(d)					
1									
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32									
33									
34 35									
36									
-	Total			0					

	Name of Respondent This Report Is: Date of Report Year/Period of Report (1) X An Original (Mo, Da, Yr)									
Rov	er Pipeline LLC			(1) X An Orig (2) A Resul	bmission	(IVIO, Da, 11) / /	End of <u>2017/Q4</u>			
		Non-Tradi	itional Rate Treatment	Afforded New Pro	jects (conti	nued)				
Accum 7. In 8. In 9. In 10. Ir 11. Ir 12. Id	In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, unulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense). In column h, report the amount of depreciation expense accrued on the facility during the year. In column j, list any other expenses(including taxes) allocated to the facility. In column k, report the incremental revenues associated with the facility. I dentify the volumes received and used for any incremental project that has a separate fuel rate for that project. Provide the total amounts for each column.									
ine No.	Accumulated Depreciation	Accumulated Deferred Income Taxes	Operating Expense	Maintenance Expense	Depreciat Expens	e Expenses (including taxes)	Incremental Revenues			
	(e)	(f)	(g)	(h)	(i)	(j)	(k)			
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3										
3 4										
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36										

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)						
Rover Pipeline LLC	(2) _ A Resubmission	(2) A Resubmission						
General Description of Construction Overhead Procedure								

- 1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- 2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
- 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

1. Construction Overhead

Direct company labor costs, including costs for supervisory personnel who devote time to capital projects, are direct-charged to work orders based on actual hours devoted to specific projects. Related employee benefit costs are charged to construction, retirement, and other work-in-progress projects monthly based on a loading rate applied to labor charges. Capitalized overhead amounts are calculated by applying a capital overhead rate to actual capital spend for the associated entity. The capital overhead rate was derived from an entity wide time study.

Allowance for funds used during construction ("AFUDC")

Allowance for funds used during construction is charged on all construction projects in Construction Work in Progress which have not been completed by the end of the month for which the allowance for funds used is being charged. For construction projects, an allowance for funds used during construction is charged up to the date the property is actually placed in service. The amount capitalized during the construction period is calculated pursuant to FERC rules which includes allowance for the cost of debt and equity funds. The amount is computed monthly by applying 1/12 of an annual rate to the balance of prior month plus half of the current month to each work order. Costs excluded from the AFUDC base are contract retentions, capital accruals, and purchase order accruals. The allowance for each month is credited to Allowance for Other Funds Used During Construction, Account 419.1, and Allowance for Borrowed Funds Used During Construction, Account 432.

Nam	Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Payor Rippling LLC Date of Report (Mo, Da, Yr)									
Rov	er Pipeline LLC	An Original A Resubmission	(IVIO, Da, 11)	End of 2017/Q4						
	Ganaral Description of Construct	(2)								
	General Description of Construct	1011 00	emeau Procedure (COI	iuilueu)						
1. Fo	OMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES 1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years. 2. Identify, in a footnote, the specific entity used as the source for the capital structure figures. 3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.									
1 0	manager of Formula (Parisad from actual book balances and actua	l acat ra	ntoo):							
1. 00	mponents of Formula (Derived from actual book balances and actua	COSUTA		0 7 5 6	0.181					
Line	Title		Amount	Capitalization	Cost Rate					
No.	(0)		(b)	Ration (percent)	Percentage					
110.	(a)		(b)	(c)	(d)					
	(1) Average Short-Term Debt	3								
	(2) Short-Term Interest				S					
	(3) Long-Term Debt)	21,666,951,034	44.96						
	(4) Preferred Stock		21,000,001,004	77.50	p 4.30					
	(5) Common Equity	2	26,527,276,405	55.04	`					
	(6) Total Capitalization		48,194,227,438	100.00	10.00					
		N	1,818,106,224	100.00						
	(1) / Working Control addition from the Francisco	•	1,010,100,224							
	oss Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))]			2.24						
3. Ra	te for Other Funds $[1-(S/W)][p(P/(D+P+C)) + c(C/(D+P+C))]$			7.16						
4 \\/	eighted Average Rate Actually Used for the Year:									
→. vv				2.85						
	a. Rate for Borrowed Funds -			6.50						
	b. Rate for Other Funds -			0.50						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
Rover Pipeline LLC	(2) _ A Resubmission	1.1	2017/Q4
	FOOTNOTE DATA		

Column: b Schedule Page: 218 Line No.: 6

Energy Transfer Partners, L.P. was used as the source for the capital structure.

Schedule Page: 218 Line No.: 5 Column: d

The reported rate is calculated by 50% of weighted average cost of debt of parent's debt structure and 50% of filed Rover's rate of equity. The certificate filing is Docket No. CP15-93, et al.

e of Respondent			Date of Report	Year/Period of Report
r Pipeline LLC			(MO, Da, 11) / /	End of <u>2017/Q4</u>
Accumulated Provision for D	epreciation of Gas U	Itility Plant (Ac	count 108)	•
Explain in a footnote any difference between the amount in service, page 204-209, column (d), excluding retirement in service, page 204-209, column (d), excluding retirement in service, plant is removed from service. If the respondent has a second and/or classified to the various reserve functional clasook cost of the plant retired. In addition, include all costs ional classifications. Show separately interest credits under a sinking fund or service.	for book cost of plar ents of nondeprecial Accounts require that significant amount of assifications, make p included in retirem	ole property. It retirements plant retired preliminary clo ent work in pre- preciation acc	of depreciable plant to at year end which has been entries to tentation ogress at year end in counting.	pe recorded when s not been ively functionalize the appropriate
At lines 7 and 14, add rows as necessary to report all data	a. Additional rows s			
Item	Total			
(-)	' '			
	(D)	(C)	(a)	(e)
	9 645 900	9.67	15 000	
, , , , , , , , , , , , , , , , , , , ,	0,045,009	0,04	15,609	
, , ,				
·				
Other Clearing (Specify) (foothote details):				
TOTAL Davis Davis (a) Vers (Table (I'm) 2 than 2)	0.045.000	0.04	15.000	
	8,045,809	8,04	10,809	
•				
	(1.450)		4.450)	
	,	,	· /	
	1,400		1,400	
Other Debit or Credit items (Describe) (roothote details):				
Post Ocata (Assat Pathamant Ocata				
	0.047.005	0.04	17.005	
	8,647,265	8,64	17,265	
·				
-				
	0.047.005	0.00	17.065	
	0,047,265	<u>გ</u> ,64	1,205,11	
	9 647 265	9.6/	17.065	
TOTAL (Total of lines 21 thru 29)	0,047,200	0,04	11,200	
	Explain in a footnote any important adjustments during yether than a footnote any difference between the amount in service, page 204-209, column (d), excluding retirement of the provisions of Account 108 in the Uniform System of the plant is removed from service. If the respondent has a strength of the plant retired. In addition, include all costs ional classifications. Show separately interest credits under a sinking fund or setting the plant retired as a service. In addition, include all costs ional classifications.	Accumulated Provision for Depreciation of Gas L Explain in a footnote any important adjustments during year. Explain in a footnote any difference between the amount for book cost of plar in service, page 204-209, column (d), excluding retirements of nondepreciat Fine provisions of Account 108 in the Uniform System of Accounts require the plant is removed from service. If the respondent has a significant amount of ded and/or classified to the various reserve functional classifications, make pook cost of the plant retired. In addition, include all costs included in retirem ional classifications. Show separately interest credits under a sinking fund or similar method of de At lines 7 and 14, add rows as necessary to report all data. Additional rows is litem Total (a) Section A. BALANCES AND CHANGES DURING YEAR Balance Beginning of Year Depreciation Provisions for Year, Charged to (403) Depreciation Expense (403.1) Depreciation Expense (403.1) Depreciation Expense for Asset Retirement Costs (413) Expense of Gas Plant Leased to Others Transportation Expenses of Cas Plant Leased to Others Transportation Expenses of Cas Plant Leased to Others Transportation Expenses of Gas Plant Retired: Book Cost of Plant Retired: Book Cost of Plant Retired: Book Cost of Plant Retired: Book Cost of Plant Retired: Book Cost of Asset Retirement Costs Balance End of Year (Total of lines 110,15,16 and 18) 8,645,809 Net Charges for Plant Retired Costs Balance End of Year (Total of lines 110,15,16 and 18) 8,647,265 Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS Productions-Manufactured Gas Production-Manufactured Gas Production-Manufactured Gas Underground Gas Storage Other Storage Plant Base Load LNG Terminaling and Processing Plant Transmission 8,847,265 Distribution General	Accumulated Provision for Depreciation of Gas Utility Plant (Ac Explain in a footnote any important adjustments during year. Explain in a footnote any difference between the amount for book cost of plant retired, line in service, page 204-209, column (d), excluding retirements of nondepreciable property. The provisions of Account 108 in the Uniform System of Accounts require that retirements plant is removed from service. If the respondent has a significant amount of plant retired ded and/or classified to the various reserve functional classifications, make preliminary (clock cost of the plant retired. In addition, include all costs included in retirement work in prioral classifications. Show separately interest credits under a sinking fund or similar method of depreciation acc at lines 7 and 14, add rows as necessary to report all data. Additional rows should be numed the number of the plant of the plant retired (a) Gas Plant (c+d+e) (b) (c) Section A. BALANCES AND CHANGES DURING YEAR Balance Beginning of Year Depreciation Provisions for Year, Charged to (403) Depreciation Expenses for Asset Retirement Costs (413) Expense of Gas Plant Leased to Others Transportation Expenses - Clearing Other Clearing Accounts Other Clearing Accounts Other Clearing Accounts Other Clearing (Specify) (footnote details): TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8) 8,645,809 8,64 Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS Production-Alanticatured Gas Production and Gathering-Natural Gas Production and Gathering-Natural Gas Production and Gathering-Natural Gas Production and Gathering-Natural Gas Underground Gas Storage Underground Gas Storage Underground Gas Storage Underground Gas Control Gas Plant Transmission 8,647,265 8,64	Accumulated Provision for Depreciation of Gas Utility Plant (Account 108) Accumulated Provision for Depreciation of Gas Utility Plant (Account 108) Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and to in service, page 204-209, column (d), excluding retirements of nondepreciable property. The plant is removed from service. If the respondent has a significant amount of plant retired at year end which has deed and/or classified to the various reserve functional classifications, make preliminary closing entries to tental colon cot of the plant retired. In addition, include all costs included in retirement work in progress at year end in lonal classifications. Show separately interest credits under a sinking fund or similar method of depreciation accounting. It lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, etc. Item Total (c+d+e) Service (a) Section A. BALANCES AND CHANGES DURING YEAR Balance Beginning of Year Depreciation Expense for Asset Retirement Costs (413) Expense of Gas Plant Lessed to Others Transportation Expense of Gas Plant Lessed to Others Transportation Expense of Gas Plant Lessed to Others Transportation Expense of Classing Other Clearing (Specify) (footnote details): TOTAL Depreciation Expense (Total of lines 3 thru 8) 8,645,809 8

	Name of Responden Rover Pipeline LLC	t			This Report Is: (1) X An Orig (2) A Resu	inal bmission	Date of Report (Mo, Da, Yr)	Year/Perio End of 2	d of Report 017/Q4
			Gas Stored	(Accounts 117.	1, 117.2, 117.3, 117		4.2, and 164.3)		
of (2. and 3.	1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited. 2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts. 3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report orage (i.e., fixed asset method or inventory method).								
ine No.	(a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
	Balance at Beginning of								
	Gas Delivered to Storage				1,550,492				1,550,
3	Gas Withdrawn from				1,889,000				1,889,
1	Other Debits and Credits				97,630				97,
_	Balance at End of Year				(240,878)				(240,8
	Dth				85,663				85,
7	Amount Per Dth				(2.8119)				(2.8

	e of Respondent	(1)		TAn (original		(Mo, Da, Yr)	real/Period of Report
Rover Pipeline LLC (1) All Original (Me, Ed, Tr) (2) A Resubmission / / End of 2017							End of <u>2017/Q4</u>	
	Investments (Accou	• •	3 1	_				
1 D	· · · · · · · · · · · · · · · · · · ·		-			Tomp	orani Cash Investmente	
	eport below investments in Accounts 123, Investments in Associated Companies, 124 rovide a subheading for each account and list thereunder the information called for:	, omer	IIIV	รงแบย	1110, and 131	o, rempo	orary Casif Investments.	
		- data		م ام ما د	and data of	maturit.	For handa alaa siya nrinsi	nal amount data of issue
	Investment in Securities-List and describe each security owned, giving name of issue							
	ity, and interest rate. For capital stock (including capital stock of respondent reacquire ed in Account 124, Other Investments) state number of shares, class, and series of st							
	orary Cash Investments, also may be grouped by classes.	OCK. IVI	IIIOI	IIIVES	inenis may	be grou	ped by classes. Investment	S iliciuded ili Account 150,
	orary Cash investments, also may be grouped by classes. Investment Advances-Report separately for each person or company the amounts o	Floons	or in	vootm	ont advana	oo that a	ro proporty includable in Ac	count 102 Include advances
	to current repayment in Account 145 and 146. With respect to each advance, show							count 125. Include advances
Subjec	st to current repayment in Account 145 and 146. With respect to each advance, snow	wiletile	31 1116	e auva	ance is a no	te or ope	en account.	
-	Description of the extensel				l	D. d. C	Seed at Devileries at Week	Darkers
	Description of Investment						Cost at Beginning of Year	Purchases or
Line					*	•	ok cost is different from	Additions
No.							respondent, give cost to	During the Year
							ondent in a footnote and	
					41.		explain difference)	(1)
	(a)				(b)		(c)	(d)
1	Account 136 - Temporary Cash Investments						54,789,526	60,895,348
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Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Date of Report (Mo, Da, Yr)							Year/Period of Report		
Rov	ver Pipeline LLC (1) XAn Original (2) A Resubmission (Mo, Da, Yr)					End of <u>2017/Q4</u>			
		Investments (A	ccount 12	3, 124, and 136) (con	tinued)		•		
3. D 4. If	List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. 3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge. 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number. 5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.								
6. In	column (i) report for each investm	vidend revenues from investments inc nent disposed of during the year the g nt from cost) and the selling price ther	ain or loss rep	resented by the difference	e between c	ost of the investment (or t			
	Sales or Other	Principal Amount or		Cost at End of Year	F	Revenues for	Gain or Loss from		
Line No.	Dispositions During Year	No. of Shares at End of Year	to resp	est is different from cost ondent, give cost to ent in a footnote and		Year	Investment Disposed of		
	4.5		ex	plain difference)					
	(e)	(f)		(g) 115,684,874		(h) 150,473	(i)		
2				113,004,074		130,473			
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	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Rov	er Pipeline LLC	(1) X An Original (Mo, Da, Yr) (2) A Resubmission / /				
	Investments in Subsidiary	Companies (Account 123.1)				
2. P (a) Inv (b) Inv to eac	eport below investments in Account 123.1, Investments in Subsidiary Companies. rovide a subheading for each company and list thereunder the information called for bestment in Securities-List and describe each security owned. For bonds give also privestment Advances - Report separately the amounts of loans or investment advances hadvance show whether the advance is a note or open account. List each note giving eport separately the equity in undistributed subsidiary earnings since acquisition. The	incipal amount, date of issue, maturit which are subject to repayment, but ig date of issuance, maturity date, an	y, and interest rate. which are not subject to curre d specifying whether note is a	ent settlement. With respect a renewal.		
	Description of Investment	Date	Date of	Amount of		
Line No.	(6)	Acquired	Maturity	Investment at Beginning of Year		
1	(a)	(b)	(c)	(d)		
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33 34						
35						
36						
37						
38						
39 40	TOTAL Cost of Associat 422.4 ft		TOTAL			
40	TOTAL Cost of Account 123.1 \$		TOTAL			

Investments in Subsidiary Companies (Account 123.1) (continued 4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the p. 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name docket number. 6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during 7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in colum 8. Report on Line 40, column (a) the total cost of Account 123.1. Equity in Subsidiary Earnings for Year Amount of Investment at End of Year (g) (g)											
4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the p 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name docket number. 6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during 7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in colur 8. Report on Line 40, column (a) the total cost of Account 123.1. Equity in Subsidiary Revenues for Year Amount of Investment at End of Year											
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name docket number. 6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during 7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in colur 8. Report on Line 40, column (a) the total cost of Account 123.1. Equity in Subsidiary Earnings for Year (e) (f) (g) 1 2 3 4	Investments in Subsidiary Companies (Account 123.1) (continued)										
docket number. 6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during 7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in colur 8. Report on Line 40, column (a) the total cost of Account 123.1. Equity in Subsidiary Revenues for Year Amount of Investment at End of Year											
Line No. Earnings for Year (f) at End of Year 1 (g) 2 (a) 3 (b) 4 (c)	the year. of the investment (or the other amount at which										
Line No. Earnings for Year (f) at End of Year 1 (g) 2 (a) 3 (b) 4 (c)	Gain or Loss from										
Line No. (e) (f) (g)	Investment										
2 3 4 4 A A A A A A A A A A A A A A A A A	Disposed of (h)										
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Nam	e of Respondent	This	Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rove	er Pipeline LLC	(1) (2)	X An Original A Resubmission	(IVIO, Da, 11)	End of <u>2017/Q4</u>
	Prepayments (Acct 165), Extraordinary Property Losses (Acct		_	l nd Regulatory Study (Costs (Acct 182.2)
			,	<u> </u>	,
	PREPAYMENT	S (AC	COUNT 165)		
1. Re	port below the particulars (details) on each prepayment.		·		
	Nature of Payment				Balance at End
Line	· · · · · · · · · · · · · · · · · · ·				of Year
No.					(in dollars)
	(a)				(b)
2	Prepaid Insurance Prepaid Rents				
3	Prepaid Taxes				
4	Prepaid Interest				
5	Miscellaneous Prepayments				
6	TOTAL				

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.1) (continued) EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1) Description of Extraordinary Loss [include the Balance at Total Losses Written off Written off	Balance at End of Year
EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1) Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f)	Balance at End of Year
EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1) Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f)	End of Year
Description of Extraordinary Loss [include the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) Description of Extraordinary Loss [include the date of Commission Beginning authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (b) (c) (d) Written off During Year Account Charged (f)	End of Year
Description of Extraordinary Loss [include the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) Description of Extraordinary Loss [include the date of Commission Beginning authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (b) (c) (d) Written off During Year Account Charged (f)	End of Year
Description of Extraordinary Loss [include the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) Description of Extraordinary Loss [include the date of Commission Beginning authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (b) (c) (d) Written off During Year Account Charged (f)	End of Year
Description of Extraordinary Loss [include the date of Commission authorization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) Description of Extraordinary Loss [include the date of Commission Beginning authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (b) (c) (d) (e) (f)	End of Year
Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f)	End of Year
date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f)	End of Year
authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f)	(g)
amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f)	(g)
(a) (b) (c) (d) (e) (f)	(g)
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Total	

	e of Respondent		This Repo	ort Is: An Original	Date of Re (Mo, Da, Y	port Y r)	ear/Period of Report			
Rove	er Pipeline LLC			A Resubmission	11	<u></u>	End of <u>2017/Q4</u>			
	Prepayments (Acct 165), Extraordinary			covered Plant and	Regulatory S	Study Costs	(Acct 182.2)			
(continued)										
		PLANT AND REGUI	_ATORY							
	Description of Unrecovered Plant and Regulatory		otal		Written off	Written off	Balance at			
	Study Costs [Include in the description of costs,		nount	-	During Year	During Year	End of Year			
	the date of Commission authorization to use Account 182.2 and period of amortization (mo,	of Year of Cl	harges	During Year						
ine.	yr, to mo, yr)] Add rows as necessary to report				Account	Amount				
No.	all data. Number rows in sequence beginning				Charged	runount				
	with the next row number after the last row									
	number used for extraordinary property losses.									
	(a)	(b)	(c)	(d)	(e)	(f)	(g)			
6 7										
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9										
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1										
3										
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25										
26	Total									

Nam	e of Respondent			This Re			Date of	Report	Ye	ar/Period of	Report
Rov	er Pipeline LLC			(1) <u>X</u> (2)	An Original A Resubmis	ssion	(Mo, D	a, Yr) //	Er	nd of <u>2017/0</u>	<u>)4</u>
		Other Re			ccount 182.3						
in oth 2. F 3. N 4. F 5. P	Report below the details called for concerning er accounts). For regulatory assets being amortized, show plain items (5% of the Balance at End of Year Report separately any "Deferred Regulatory Corovide in a footnote, for each line item, the renission order, court decision).	period of amortization or for Account 182.3 or Commission Expenses	in column (a) amounts less that are also	s than \$2 o reporte	250,000, which ed on pages 35	never is 1 50-351, F	ess) may b Regulatory	e grouped by cl	asse pens	s. es.	ıdable
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)		ritten off During Quarter/Year Account Charged (d)	Durin Amount	tten off g Period Recovered (e)	Written off During Perio Amount Deem Unrecoverab (f)	d ed	Balance at E Current Quarter/Y	t
1	AFUDC Equity Gross Up	78,248,473	83,57	79,832						16	1,828,305
	Deferred Cashout		19	99,987 407	7.3		135,255				64,732
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39 40	Total	78,248,473	83.77	79,819			135,255		0	16 ⁻	1,893,037

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover Pipeline LLC	(2) _ A Resubmission	(IVIO, Da, 11)	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 232 Line No.: 2 Column: a
Section 22.1 of the General Terms and Conditions of Rover's FERC Gas Tariff, Volume No.1.

Schedule Page: 232 Line No.: 1 Column: a

AFUDC Equity Gross Up was recorded in accordance with ASC 740.

Nam	ne of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Repo
Rov	er Pipeline LLC		(1) X An Origin	mission	(MO, Da, Yr) //	End of <u>2017/Q4</u>
		Miscellaneous Defe	rred Debits (Accour	nt 186)		
2. F	Report below the details called for concerning misceler or any deferred debit being amortized, show period Minor items (less than \$250,000) may be grouped by	of amortization in colum				
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Credits Account Charged	Credits Amount	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	Deferred Contract Cost	37,382,379	74,692,193			112,074,57
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36						
37					1	
38						
39	Miscellaneous Work in Progress					
40	Total	37,382,379	74,692,193			0 112,074,57

	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(1) X An Original (2) A Resubmission		End of <u>2017/Q4</u>
	Accumulated Deferred In	come Taxes (Account 19	0)	
	eport the information called for below concerning the respondent's accounting for def	erred income taxes.		
	Other (Specify), include deferrals relating to other income and deductions. ovide in a footnote a summary of the type and amount of deferred income taxes repo	stad in the beginning of war and	and of year balances for deform	ud income
	hat the respondent estimates could be included in the development of jurisdictional r		end-or-year balances for deferre	ed income
	Account Subdivisions	Balance at	Changes During	Changes During
Line		Beginning	Year	Year
No.		of Year	Amounts Debited	Amounts Credited
			to Account 410.1	to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 190			
2	Electric			
3	Gas	21,261		225,972,938
4	Other (Define) (footnote details)	24.224		005.050.000
5	Total (Total of lines 2 thru 4)	21,261		225,972,938
6	Other (Specify) (footnote details)	04.004		005 070 000
7	TOTAL Account 190 (Total of lines 5 thru 6) Classification of TOTAL	21,261		225,972,938
9	Federal Income Tax	17,982		191,118,500
10	State Income Tax	3,279		34,854,438
11	Local Income Tax	0,213		04,004,400

Accumulated Deferred Income Taxes (Account 190) (continued) Line No. Amounts Debited to Account 410.2 to Account 411.2 Account No. Amount Account No. Amount Account No. Amount Account No. Amount Account No. Amount	Adjustments Balance at End of Year Credits Amount
Changes During	End of Year Credits Amount (j) (k) 177,782,734 177,782,734 177,782,734
Year	End of Year Credits Amount (j) (k) 177,782,73 177,782,73 177,782,73
Year	End of Year Credits Amount (j) (k) 177,782,73 177,782,73 177,782,73
Year	End of Year Credits Amount (j) (k) 177,782,73 177,782,73 177,782,73
Year	End of Year Credits Amount (j) (k) 177,782,73 177,782,73 177,782,73
No. Amounts Debited to Account 410.2 (e) (f) (g) (h) (i) (i) (j) (g) (h) (ii) (j) (ii) (j) (iii) (j) (iii) (j) (iii) (ji) (j	Amount (j) (k) 177,782,73 177,782,73 177,782,73
to Account 410.2	(j) (k) 177,782,73 177,782,73 177,782,73 136,341,53
1 2 2 254 3 254 4 4 5 48,211,465 6 48,211,465 7 48,211,465 8 48,211,465 9 254 54,794,945 10 254 (6,583,480)	177,782,73 177,782,73 177,782,73
2 2 2 2 2 2 2 2 2 2	177,782,73 177,782,73 136,341,53
3 254 48,211,465 4 4 5 48,211,465 6 48,211,465 7 48,211,465 8 48,211,465 9 254 54,794,945 10 254 (6,583,480)	177,782,73 177,782,73 136,341,53
5 48,211,465 6 48,211,465 7 48,211,465 8 48,211,465 9 254 54,794,945 10 254 10 254 10 6,583,480)	177,782,73 136,341,53
6	177,782,73 136,341,53
7 48,211,465 8 8 9 254 54,794,945 10 254 (6,583,480)	136,341,53
8 9 254 54,794,945 10 254 (6,583,480)	136,341,53
10 254 (6,583,480)	
	41,441,19
11	

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover Pipeline LLC	(2) A Resubmission	/ /	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 234 Line No.: 7 Column: b

Estimated balances of deferred income taxes that could be included in the development of jurisdictional recourse rates at 01/01/2017:

None

Schedule Page: 234 Line No.: 7 Column: k

Estimated balances of deferred income taxes that could be included in the development of jurisdictional recourse rates at 12/31/2017:

None

	r Pipeline LLC	(1) X An Original	(Mo, Da, Yr)	Year/Period of Report
11000		(2) A Resubmission	n //	End of <u>2017/Q4</u>
4.5		ccounts 201 and 204)		
	port below the details called for concerning common and preferred stock at end of ed stock.	year, distinguishing separate seri	es of any general class. Show se	eparate totals for common and
2. Ent	tries in column (b) should represent the number of shares authorized by the article re details concerning shares of any class and series of stock authorized to be issued.			
Line No.	Class and Series of Stock and Name of Stock Exchange	Number of Shares Authorized by Charter	Par or Stated Value per Share	Call Price at End of Year
	(a)	(b)	(0)	(d)
1	(d)	(0)	(c)	(u)
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	ne of Respondent			This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor
Rov	er Pipeline LLC			(1) X An Original (2) A Resubmission	/ /	End of <u>2017/Q4</u>
			Capital Stock (Ace	counts 201 and 204)		-
4. T	he identification of each class	of preferred stock should sho	ow the dividend rate and w	hether the dividends are cumulativ	e or noncumulative.	
	tate in a footnote if any capital					
		ımn (a) of any nominally issue	ed capital stock, reacquired	d stock, or stock in sinking and other	er funds which is pledged, stati	ng name of pledgee and
purpo	se of pledge.					
	Outstanding per Bal. Sheet	Outstanding per Bal.	Held by	Held by	Held by	Held by
	(total amt outstanding	Sheet	Respondent	Respondent	Respondent	Respondent
Line No.	without reduction for amts		As Reacquired	As Reacquired	In Sinking and	In Sinking and
140.	held by respondent)		Stock (Acct 217)	Stock (Acct 217)	Other Funds	Other Funds
	Shares (e)	Amount	Shares	Cost	Shares	Amount
	(0)	(f)	(g)	(h)	(i)	(j)
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	e of Respondent	This Rep		J	Date of Report (Mo, Da, Yr)		Year/Period of Report
Rov	er Pipeline LLC		An Origina A Resubm		/ /		End of <u>2017/Q4</u>
	Capital Stock: Subscribed, Liability for Conversion, Premium on, a				n (Accts 202, 203, 2	05, 2	206, 207, and 212)
2. ala 3. Stoc 4.	Show for each of the above accounts the amounts applying to e For Account 202, Common Stock Subscribed, and Account 205 nce due on each class at the end of year. Describe in a footnote the agreement and transactions under whick Liability for Conversion, or Account 206, Preferred Stock Liability For Premium on Account 207, Capital Stock, designate with an esideration received over stated values of stocks without par values.	, Preferred nich a con lity for Cor asterisk in	I Stock S version lianversion,	ubscrib ability e at the e	existed under Account of year.	unt 2	203, Common
	Name of Account and		*		Number		Amount
ine	Description of Item				of Shares		4.0
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88						<u> </u>	
39 0	Total				0		0
	Total				U		

The Patrick In Capital In Capital (Accounts 2012-2013) 1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance steel, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change. Su	Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Payor Pipeline LLC Date of Report (Mo, Da, Yr)								
1. Report below the balance at the end of the year and the information specified below for the respective other paid, in capital accounts an excession of the account and show a total for the account, as well as a total of all accounts for reconciliation with the balance at heat, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change. (a) Donations Received from Stockholders (Account 200) - State amount and briefly explain the capital changes (a) Donations Received from Stockholders (Account 200) - State amount and briefly explain the capital changes that gave rise to amounts reported under this capition including identification with the class and series of stock to which related. (c) Gain or Research or Account 2101 - Colorable (a) State amount and briefly explain the capital changes that gave rise to amounts reported under this capition including identification with the class and series of stock to which related. (d) Miscellaneous Paid-in Capital (Account 2101 - Colorable (a) State amount according to capitions that, together with brief explanations, disclose the general nature of each credit and debit identified by the class and series of stock to which related. (d) Miscellaneous Paid-in Capital (Account 2101 - Colorable Paid-in Capital (a) State Account 2101 - Colorable Paid-in Capital (a) State Account 210 - Colorable (a) State Account 210 - Colorable (a) State Account 210 - Colorable (a) State Account 210 - Colorable (a) State Account 210 - Colorable (a) State Account 210 - Colorable (a) State Account 210 - Colorable (a) State Account 210 - Colorable (a) State Account 210 - Colorable (a) State Account 210 - Colorable (a) State Account 210 - Colorable (a) State Account 210 - Colorable (a) State Account 210 - Colorable (a) State Account 210 - Colorable (a) State Account 210 - Colorable (a) State Account 210 - Colorable (a) State Account 210 - Colorable (a) State Account 210 - Colorable (a) State Account 210 - Colorable (a) State Account 210 - C	Rove	End of <u>2017/Q4</u>							
accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change. (a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation. (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this capiton including identification with the class and series of stock which related. (c) Gain or Resale or Cancellation of Reaquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. (d) Miscollaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts. Line (n) (a) (b) (c) (d) (d) (d) (d) (d) (d) (d		Other Paid-In Capital (Accounts 208-211)							
Line (a) (b) 1 Account 211 - Other Paich in Capital	acco with such (a) (b) rise t (c) and I relate (d)	unts. Provide a subheading for each account and show a total of the balance sheet, page 112. Explain changes made in any acchange. Donations Received from Stockholders (Account 208) - State ar Reduction in Par or Stated Value of Capital Stock (Account 209) to amounts reported under this caption including identification will Gain or Resale or Cancellation of Reacquired Capital Stock (Account 209) balance at end of year with a designation of the nature of each ced. Miscellaneous Paid-In Capital (Account 211) - Classify amounts	or the account, as count during the year nount and briefly expenses and secount 210) - Report redit and debit ider included in this account.	well as ear and explain to briefleries of the balanchtified to count a	a total of all accounts give the accounting e he origin and purpose by explain the capital of stock to which related ce at beginning of year by the class and series	for reconciliation intries effecting of each donation. inanges that gave r, credits, debits, of stock to which			
No. (a) (b) 1 Account 211 - Other Paid-In Capital	Lino	Item				Amount			
Account 211 - Other Paic-In Capital 1,783,50,308 3 Net income 1,783,50,308 17,783,50,307,73 1,783,50,308 17,783,50,307,73 1,783,50,308 17,783,50,307,73 1,783,50,308 1,783,50,308 1,783,50,308 1,783,50,308 1,783,50,308 1,783,50,308 1,783,50,308 1,783,50,308 1,783,50,308 1,783,50,308,77 1,783,50,308 1,783,50,308 1,783,50,308 1,783,50,308,77 1,783,50,308 1,783,50		(a)				(b)			
2 Balance at January 1, 2017 1,783,950,308 3 Net income 197,342,488 4 Partner's contributions 22,755,980,773 5 Non-cash contribution 4,737,355,837 6 Total Account 211 at December 31, 2017 4,737,355,837 8 Image: Contribution of the contrib	1	Account 211 Other Deid In Conital							
3 Net income 197,342,488 4 Patrines' contributions 2,755,890,773 5 Non-cash contribution 2,2178 6 Total Account 211 at December 31, 2017 4,737,355,837 7 Image: Control of the contro		•				1 783 950 398			
4 Partners' contributions 2,755,980,773 5 Non-cash contribution 82,178 6 Total Account 211 at December 31, 2017 4,737,355,387 7 Partners' contribution 4,737,355,387 8 Partners' contribution 4,737,355,387 7 Partners' contribution 4,737,355,387 8 Partners' contribution 4,737,355,387 8 Partners' contribution 4,737,355,387 7 Partners' contribution 4,737,355,387 8 Partners' contribution 4,737,355,387 8 Partners' contribution 4,737,355,387 9 Partners' contribution 4,737,355,387 10 Partners' contribution 4,737,355,387 10 Partners' contribution 4,737,355,387 11 Partners' contribution 4,737,355,387 12 Partners' contribution 4,737,355,387 12 Partners' contribution 4,737,355,387 13 Partners' contribution 4,737,355,387 14 Partners' contribution 4,737,355,387 15 Partners' contribution 4,737,355,387 15 Partners' contribution 4,737,355,387 16 Partnes' contribution 4,737,355,387	_	•							
5 Non-cash contribution 82,178 6 Total Account 211 at December 31, 2017 4,737,355,837 7 Total Account 211 at December 31, 2017 4,737,355,837 8	_								
6 Total Account 211 at December 31, 2017 4,737,355,837 7									
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40 Total 4,737,355,837									
	40	Total				4,737,355,837			

Rover Pipeline LLC DISCOUNT ON CAP 1. Report the balance at end of year of discount on capital stock for each class and s 2. If any change occurred during the year in the balance with respect to any class or during the year and specify the account charged. Class and Series of the No. (a) 1 2 3 4 5 6 7	series of stock, attach a statement givir		Balance at End of Year
Report the balance at end of year of discount on capital stock for each class and second uring the year in the balance with respect to any class or during the year and specify the account charged. Class and Series of the No. (a) 1 2 3 4 5 6	eries of capital stock. Use as many rov series of stock, attach a statement givir		Balance at End of Year
If any change occurred during the year in the balance with respect to any class or during the year and specify the account charged. Class and Series of (a) Class and Series of (a) 1 2 3 4 5 6	series of stock, attach a statement givir		Balance at End of Year
Line No. (a) 1 2 3 4 5 6	f Stock		End of Year
No. (a) 1 2 3 4 5 6			
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TOTAL			
	EXPENSE (ACCOUNT 214)		
sequence starting from the last row number used for Discount on Capital Stock above. 2. If any change occurred during the year in the balance with respect to any class or of capital stock expense and specify the account charged.		ng details of the change. State	
Class and Series of Line	f Stock		
No. (a)			Balance at End of Year
(4)			
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16 17			End of Year
16 17 18			End of Year
16			End of Year
16			End of Year
16			End of Year
16			End of Year
16			End of Year
16			End of Year
16			End of Year
16			End of Year

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	· .
Rover Pipeline LLC	(2) _ A Resubmission	11	2017/Q4
Securities Is	sued or Assumed and Securities Refunded or Reti	red During the Year	

- 1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
- 2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
- 3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
- 4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
- 5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Name of Respondent This Report Is: Date of Report Year/Period of Re (Mo, Da, Yr) Date of Report (Mo, Da, Yr)									
Rov	er Pipeline LLC	(2) A Resubmission	/ / /	End of <u>2017/Q4</u>					
	Long-Term Debt (Accounts 221, 222, 223, and 224)								
	1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.								
	2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.								
	or Advances from Associated Companies, report separately advances on notes and a	dvances on open accounts. Designa	ate demand notes as such.	Include in column (a) names					
	ociated companies from which advances were received.	rdor undor which quah cortificates we	are icqued						
4. Г	4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.								
	Class and Series of Obligation and	Nominal Date	Date of	Outstanding					
Line	Name of Stock Exchange	of Issue	Maturity	(Total amount					
No.				outstanding without reduction for amts					
				held by respondent)					
	(a)	(b)	(c)	(d)					
1									
3									
4									
5									
6									
7									
9									
10									
11									
12									
13									
14									
15 16									
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33 34									
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36									
37									
38									
39 40	TOTAL								
	1.5								

	Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Date of Report (Mo, Da, Yr)								
Rov	er Pipeline LLC		(1) X An Original (2) A Resubmission	/ /	End of <u>2017/Q4</u>				
	Long-Term Debt (Accounts 221, 222, 223, and 224)								
princip 6. If of the	5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates. 6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.								
	7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote. 8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any								
	interest expense was incurred during the year o ince between the total of column (f) and the total				•				
	ive details concerning any long-term debt author			Debt to Associated Compani	.cs.				
0. 0	Interest for	Interest for	Held by	Held by	Redemption Price				
	Year	Year	Respondent	Respondent	per \$100 at				
Line No.			·		End of Year				
INO.	Rate	Amount	Reacquired Bonds	Sinking and					
	(in %)	(0)	(Acct 222)	Other Funds	(1)				
4	(e)	(f)	(g)	(h)	(i)				
2									
3									
4									
5									
6									
7									
8									
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	e of Respondent			Rej	ort Is:	ainal	Date of (Mo, Da	Report	Yea	r/Period of Report
Rover Pipeline LLC (1) X An Original (Mo, Da, Yr) (2) A Resubmission / / End of 2017/0							nd of 2017/Q4			
	Unamortized Debt Expense, Premium and	Disc	ount	on I	ong-T	erm Debt (Ac	counts 18	1, 225, 226)	-	
remiu 2. Sh 3. In	eport under separate subheadings for Unamortized Debt Expense, Unamortized m or discount applicable to each class and series of long-term debt. now premium amounts by enclosing the figures in parentheses. column (b) show the principal amount of bonds or other long-term debt original column (c) show the expense, premium or discount with respect to the amount	ılly issu	ıed.					nt on Long-Term	Debt, o	details of expense,
	Designation of	P	rincipa	al Am	ount	Total Ex	nense	Amortization	on	Amortization
ine	Long-Term Debt		of Deb			Premiu	ım or	Period	711	Period
No.								Date Fror	n	Date To
	(a)		((b)		(c)	(d)		(e)
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	e of Respondent		This	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rove	er Pipeline LLC		(1) (2)	An Original A Resubmission	/ /	End of <u>2017/Q4</u>
	Unamortized De	ebt Expense, Premium and Disc	count	on Long-Term Debt (Ac	counts 181, 225, 226)	-
the dat	urnish in a footnote details regarding the treat te of the Commission's authorization of treat entify separately undisposed amounts applic explain any debits and credits other than amo Credit.	ment other than as specified by the Unifo cable to issues which were redeemed in	orm Sys prior yea	tem of Accounts. ars.		
	Balance at	Debits During		Credits During	1	Balance at
	Beginning	Year		Year	'	End of Year
Line No.	of Year					
140.	(0	(-)		(1.)		(2)
1	(f)	(g)		(h)		(i)
2						
3						
4						
5						
6						
7						
8						
9						
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lam	e of Respondent			This Report		Da	te of Report	Year/Period of Report
Rove	Rover Pipeline LLC (1) XAn Original (Mo, Da, Yr) (2) A Resubmission / / End of 2017/Q4							
	Unamortiz	ed Loss and Gair	n on R			189, 2	57)	
ans 2. 3. 7 of 4. 5.	Report under separate subheadings for Urding maturity date, on reacquisition application, include also the maturity date of the Incolumn (c) show the principal amount of Incolumn (d) show the net gain or net loss of the Uniform Systems of Accounts. Show loss amounts by enclosing the figure Explain in a footnote any debits and credit, or credited to Account 429.1, Amortization	able to each classe new issue. If bonds or other arealized on each es in parentheses other than amo	long-t ch deb s. ortizat	d series of lor term debt rea ot reacquisition tion debited to	ng-term debt. acquired. on as compute o Account 428	If gai	n or loss resulted	from a refunding General Instruction
Designation of Long-Term Debt Date Reacquired Principal Net Gain or Balance at End of Year Reacquired Reacquir								
	(a)	(b)		(c)	(d)		(e)	(f)
1								
2								
4								
5								
6 7								
/ 8								
9								
0								
1								
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2 3								
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:5								
26								
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9								
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4								
5								
6								
7 8								
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0								

Nam	e of Respondent			port Is:	Date of Report	\	Year/Pe	eriod of Repor
Rov	er Pipeline LLC	(1) (2)	¥	An Original A Resubmission	(Mo, Da, Yr) / /		End of	f <u>2017/Q4</u>
	Reconciliation of Reported Net Income w	` '	xal		der Income Taxes			
and Sche clea 2. as if nam	Report the reconciliation of reported net income for the year with show computation of such tax accruals. Include in the reconciliatedule M-1 of the tax return for the year. Submit a reconciliation of the nature of each reconciling amount. If the utility is a member of a group that files consolidated Federa a separate return were to be filed, indicating, however, intercomes of group members, tax assigned to each group member, and ng the group members.	n taxal ation, a even t al tax apany	ble as tho ret am	income used in far as practicable ugh there is no ta turn, reconcile rep nounts to be elim	computing Federal a, the same detail a axable income for the ported net income v inated in such a con	s furni ne yea vith tax nsolida	ished our. Indi xable rated re	on icate net income eturn. State
Line No.	Details (a)						A	mount (b)
1	Net Income for the Year (Page 116)					+		197,342,488
2	Reconciling Items for the Year							
3								
4	Taxable Income Not Reported on Books							
5	Contribution in Aid of Construction							2,892,295
6			_			+		
7 8	TOTAL		—			+		2,892,295
9	Deductions Recorded on Books Not Deducted for Return							2,092,293
10	Current and Deferred Income Tax Expense							125,642,672
11	Net Operating Loss		_					579,735,575
12	Other							1,175,434
13	TOTAL							706,553,681
14	Income Recorded on Books Not Included in Return							
15	AFUDC Equity Gross up					+	(83,579,832)
16 17						+		
18	TOTAL					+		83,579,832)
19	Deductions on Return Not Charged Against Book Income						`	00,0.0,002)
20	Tax Depreciation over Book Depreciation						(596,767,298)
21	AFUDC Debt						(143,880,941)
22	AFUDC Equity						(82,560,393)
23						\bot		
24						+		
25 26	TOTAL					+		823,208,632)
27	Federal Tax Net Income					+		020,200,002)
28	Show Computation of Tax:					+		
29	Federal Tax Rate					\top		35
30								
31								
32			_			+		
33 34						+		
35			—			+		
-								
	1					1		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) X An Original	(Mo, Da, Yr)							
Rover Pipeline LLC	Rover Pipeline LLC (2) _ A Resubmission / / 2017/Q4								
	FOOTNOTE DATA								

Schedule Page: 261 Line No.: 12	Column: b		
Fuel Tracker	\$	648,160	
Accrued Compensation		286,462	
Capitalized Start Up Cost		237,098	
Nondeductible Expenses		3,714	
	\$	1,175,434	

Nam	e of Respondent		Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Rover Pipeline LLC (1) XAn Original (Mo, Da, Yr) (2) A Resubmission / / End of 2017/Q4						
1	Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)					
	ive details of the combined prepaid and accrued tax accounts and show the total taxe					
	sales taxes which have been charged to the accounts to which the taxed material was					
	te and designate whether estimated or actual amounts.				, , , , , , , , , , , , , , , , , , , ,	
	clude on this page, taxes paid during the year and charged direct to final accounts, (r	not charg	jed to prepaid or accrued taxes)). Enter the amounts in both	n columns (d) and (e). The	
baland	ring of this					
	s not affected by the inclusion of these taxes.					
	clude in column (d) taxes charged during the year, taxes charged to operations and c		- · · ·	1 ,		
	n of prepaid taxes charged to current year, and (c) taxes paid and charged direct to o				i.	
4. Lis	st the aggregate of each kind of tax in such manner that the total tax for each State ar	nd subdiv	vision can readily be ascertained	d.		
				Balance at	Balance at	
Line	Kind of Tax			Beg. of Year	Beg. of Year	
No.	(See Instruction 5)			Taura Assertad	Descrid Tours	
	(6)			Taxes Accrued	Prepaid Taxes	
1	FICA (a)			(b)	(c)	
2	Federal Income			69,50	11	
3	Unemployment Unemployment			09,50	71	
4	FHIT				+	
5	Subtotal Federal			69,50)1	
6	Guntotai i GuGidi			09,50	''	
7	State Unemployment - Ohio				_	
8	Subtotal State Unemployment					
9	Subtotal State Oriemployment				+	
10	Ad Valorem Tax - Michigan 2017				+	
11	Ad Valorem Tax - Michigan 2016			28,15	; <u>8</u>	
12	Ad Valorem Tax - Ohio 2017			20,10		
13	Ad Valorem Tax - Ohio 2016			14,33	30	
14	Ad Valorem Tax - Oklahoma 2017			14,00	10	
15	Ad Valorem Tax - Pennsylvania 2017					
16	Ad Valorem Tax - Pennsylvania 2016			(9	4)	
17	Ad Valorem Tax - Texas 2017			, ,	*/	
18	Ad Valorem Tax - West Virginia 2017				+	
19	Ad Valorem Tax - West Virginia 2016			2,03	37	
20	Subtotal Ad Valorem Tax			44,44		
21				,		
22	Other State Taxes - Ohio			12,67	76	
23	Subtotal Other State Taxes			12,67		
24						
25	Sales and Use - Michigan					
26	Sales and Use - Ohio			32	23	
27	Sales and Use - Pennsylvania					
28	Sales and Use - Texas			(10,52	1)	
29 Sales and Use - West Virginia (7,433)						
30	Subtotal Sales and Use			(17,63	1)	
31						
32						
33						
34						
35						
36						
37						
38						
39						
<u> </u>	TOTAL			108,98	36	
I						

Nam	e of Respondent		This Report Is		Date of Report (Mo, Da, Yr)	Year/Period of Report			
Rover Pipeline LLC (1) X An Original (Mo, Da, Yr) (2) A Resubmission / / End of			End of <u>2017/Q4</u>						
1	Taxes Accrued, Prepaid and Charg	ed During Year, Distribution	_	d (Show utility	dept where applica	ble and acct charged)			
			(continued)						
	5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).								
	6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.								
	7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.								
	how in columns (i) thru (p) how the taxes acc	counts were distributed. Show both	the utility department an	d number of accor	unt charged. For taxes ch	narged to utility plant, show the			
	er of the appropriate balance sheet plant acc								
	or any tax apportioned to more than one utili	ty department or account, state in a	a footnote the basis (nece	ssity) of apportion	ing such tax.				
	10. Items under \$250,000 may be grouped.11. Report in column (q) the applicable effective state income tax rate.								
11. F	Report in column (q) the applicable effective s	state income tax rate.			Balance at	Balance at			
	Taxes Charged	Taxes Paid			End of Year	End of Year			
Line	During Year	During Year	Adjustments	1	Taxes Accrued	Prepaid Taxes			
No.		g	,		(Account 236)	(Included in Acct 165)			
	(d)	(e)	(f)		(g)	(h)			
1	61,279	61,279							
2		69,501							
3	48	48							
4	18,747	18,747							
5	80,074	149,575							
7	550	550							
8	550	550							
9		000							
10	19,632	5,510			14,122				
11		27,014			1,144				
12	71,835				71,835				
13		50,161			(35,822)				
14	157,924	153,864			4,060				
15	52	51			1				
16 17	4 240 776	0F 666			(94)				
18	1,210,776 14,592	25,666 14,218			1,185,110 374				
19	14,332	5,182			(3,145)				
20	1,474,811	281,666			1,237,585				
21									
22	2,634,207	12,676			2,634,207				
23	2,634,207	12,676			2,634,207				
24					-				
25	73	80			(7)				
26 27	172,518 1,010	151,482 6,882			21,359 (5,872)				
28	87	0,002	10,521		(5,672)				
29	281,273	297	10,021		273,543				
30	454,961	158,741	10,521		289,110				
31									
32									
33									
34									
35 36									
37									
38									
39									
	TOTAL 4,644,603	603,208	10,521		4,160,902				
		1		·					

	e of Respondent			Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC		(2)	A Resubmission	/ /	End of <u>2017/Q4</u>
Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)						
other s footno 2. In baland page i 3. In portior 4. Lis	ive details of the combined prepaid and accrued tax acc sales taxes which have been charged to the accounts to te and designate whether estimated or actual amounts. clude on this page, taxes paid during the year and charge sing of this is not affected by the inclusion of these taxes. clude in column (d) taxes charged during the year, taxes in of prepaid taxes charged to current year, and (c) taxes that the aggregate of each kind of tax in such manner that	which the taxed material was ged direct to final accounts, (r s charged to operations and o paid and charged direct to op the total tax for each State ar	s charged not charge other acco perations nd subdivi	d. If the actual or estimated a ed to prepaid or accrued taxe ounts through (a) accruals or or accounts other than accru ision can readily be ascertain	es). Enter the amounts in bo edited to taxes accrued, (b) ued and prepaid tax account ned.	nown, show the amounts in a th columns (d) and (e). The amounts credited to the
DIS	TRIBUTION OF TAXES CHARGED (Show util	lity department where ap	oplicable	e and account charged.)	
Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1)		Other Utility (Account 40 409.1)	08.1,	Other Income and Deductions (Account 408.2, 409.2) (I)
1			61,279			
2 3 4 5			48 18,747 80,074			
7			550			
8			550			
9						
10 11						
12						
13						
14						
15 16						
17						
18						
19						
20 21						
22		2,6	34,207			
23			34,207			
24						
25 26						
27						
28						
29						
30 31						
32						
33						
34						
35						
36 37						
38						
39						
	TOTAL	2,7	14,831			

	Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Power Piceline LLC Date of Report (Mo, Da, Yr)							
Rover Pipeline LLC (1) All Original (NIS, 5d, 11) (2) A Resubmission / / End of 2017/Q4						End of <u>2017/Q4</u>		
Тах	es Accrued, Prepaid and	Charged During Year, Distri			(Show utility	dept where applical	ole and acct charged)	
6. Enter 7. Do no authority. 8. Show	(continued) 5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses. 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority. 8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.							
9. For a 10. Item 11. Rep	ny tax apportioned to more than c is under \$250,000 may be groupe ort in column (q) the applicable eff	one utility department or account, sta ed. fective state income tax rate.						
DISTR		RGED (Show utility departmen			ount charged	.)	2	
Line No.	Extraordinary Items (Account 409.3)	Other Utility Opn. Income (Account 408.1, 409.1)		ustment to Ret. Earnings Account 439)		Other	State/Local Income Tax Rate	
1	(m)	(n)		(o)		(p)	(q)	
2								
3								
5								
6								
7								
9								
10						19,632		
11								
12						71,835		
14						157,924		
15						52		
16						4 040 770		
17 18						1,210,776 14,592		
19						,		
20						1,474,811		
21							6.00	
23							0.00	
24								
25 26						73 172,518		
27						1,010		
28						87		
29						281,273		
30						454,961		
32								
33				<u> </u>				
34 35								
36								
37								
38								
39 TOTAL						1,929,772		
		1			1	.,		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
· ·	(1) X An Original	(Mo, Da, Yr)	·				
Rover Pipeline LLC	1.1	2017/Q4					
FOOTNOTE DATA							

Schedule Page: 262 Line No.: 28
Adjustment on prior year accruals. Column: f

Nam	e of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Repor
Rov	er Pipeline LLC	(1) X An Original	(Mo, Da, Yr) / /	End of <u>2017/Q4</u>
		(2) A Resubmission		Elia di <u>2017/Q4</u>
	Miscellaneous Current and	Accrued Liabilities (Account	242)	
1.	Describe and report the amount of other current and accrued li	abilities at the end of year.		
	Minor items (less than \$250,000) may be grouped under appro			
	, , , , , , , , , , , , , , , , , , , ,	•		
Line	Item			Balance at
No.				End of Year
	(a)			(b)
1	Capital expenditures			524,386,625
2	Other (less than \$250,000)			179,600
3				
4				
5				
6				
7				
8				
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10				
11				
12				
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38				
39				
40				
41				
42				
43				
44				1
44				
45	Total			524,566,225
				
				i .

	ne of Respondent		This Report	ls:	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Rover Pipeline LLC			(1) X An (2) A F	Original Resubmission	(WO, Da, 11) / /	End of <u>2017/Q4</u>	
Other Deferred Credits (Account 253)						-	
	Report below the details called for concerning other deferred credits.						
	For any deferred credit being amortized, show the pe						
3. 1	Minor items (less than \$250,000) may be grouped by	1		1	1	<u> </u>	
Line	Description of Other	Balance at Beginning	Debit Contra	Debit	Cradita	Balance at	
No.	Description of Other Deferred Credits	of Year	Account	Amount	Credits	End of Year	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Other (less than \$250,000)	4,188	234	4	I,188		
2							
3							
4							
5 6							
7							
8							
9							
10							
11							
12							
13 14							
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20							
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25							
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27							
28 29							
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33							
34							
35							
36							
37 38							
39							
40							
41							
42							
43							
44							
45	Total	4,188		•	I,188	0 0	
1	İ	1	I	1	i	1	

Accumulated Deferred Income Taxes-Other Property (Account 282) 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. 2. At Other (Specify), include deferrals relating to other income and deductions. Balance at Beginning of Year Account 410.1 (a) (b) (c) Account 410.1 (d) Account 411.1 (b) Credited to Account 411.1 (c) Account 410.1 (d) Credited to Account 411.1 (d) Account 410.1 (e) Account 410.1 (f) Account 410.1 (g) Credited to Account 410.1 (g) Ac	Accumulated Deferred Income Taxes- 1. Report the information called for below concerning the respondent's accounting for deferred in	A Resubmission	1 1	End of <u>2017/Q4</u>
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. 2. At Other (Specify), include deferrals relating to other income and deductions. Balance at Beginning of Year Debited to Account 410.1 (d) 1. Account 282 2. Electric	1. Report the information called for below concerning the respondent's accounting for deferred in	Other Property (Accour	nt 282)	+
Line No. Account Subdivisions Balance at Beginning of Year (b) Amounts Debited to Account 410.1 (a) Amounts Credited to Account 411.1 (b) 1 Account 282 Electric 2 Electric 232,142,479 4 3 Gas 232,142,479 4 Other (Define) (footnote details) 232,142,479 4 5 Total (Enter Total of lines 2 thru 4) 84,793,400 88,085,679 1,7 6 Other (Specify) (footnote details) 84,793,400 320,228,158 1,7 7 TOTAL Account 282 (Enter Total of lines 5 thr 84,793,400 320,228,158 1,7 8 Classification of TOTAL 71,714,726 270,835,640 9 9 Federal Income Tax 71,714,726 270,835,640 9 10 State Income Tax 13,078,674 49,392,518 1			16 202)	
Line No. Account Subdivisions Balance at Beginning of Year (b) Amounts Debited to Account 410.1 (d) Amounts Credited to Account 411.1 (d) 1 Account 282 Electric Sas 232,142,479 Sas 4 Other (Define) (footnote details) 232,142,479 Sas Sas <td>2. At Other (Specify), include deferrals relating to other income and deductions.</td> <td>ncome taxes relating to propert</td> <td>y not subject to accelerated a</td> <td>amortization.</td>	2. At Other (Specify), include deferrals relating to other income and deductions.	ncome taxes relating to propert	y not subject to accelerated a	amortization.
Line No. Account Subdivisions Beginning of Year (b) Debited to Account 410.1 (c) Credited to Account 411.1 (d) 1 Account 282 Electric ————————————————————————————————————				
Line No. Account Subdivisions Beginning of Year (b) Debited to Account 410.1 (c) Credited to Account 411.1 (d) 1 Account 282 Electric ————————————————————————————————————				
Line No. Account Subdivisions Beginning of Year (b) Debited to Account 410.1 (c) Credited to Account 411.1 (d) 1 Account 282 Electric ————————————————————————————————————		Ralance at	Δmounts	Amounts
No. of Year (b) Account 410.1 (c) Account 411.1 (d) 1 Account 282 Electric 2 3 Gas 232,142,479 4 Other (Define) (footnote details) 232,142,479 5 Total (Enter Total of lines 2 thru 4) 88,085,679 6 Other (Specify) (footnote details) 84,793,400 88,085,679 1,7 7 TOTAL Account 282 (Enter Total of lines 5 thr 84,793,400 320,228,158 1,7 8 Classification of TOTAL 71,714,726 270,835,640 9 9 Federal Income Tax 13,078,674 49,392,518 49,392,518				
1 Account 282 2 Electric 3 Gas 4 Other (Define) (footnote details) 5 Total (Enter Total of lines 2 thru 4) 6 Other (Specify) (footnote details) 7 TOTAL Account 282 (Enter Total of lines 5 thr 8 Classification of TOTAL 9 Federal Income Tax 10 State Income Tax	No.			Account 411.1
2 Electric 3 Gas 232,142,479 4 Other (Define) (footnote details) 232,142,479 5 Total (Enter Total of lines 2 thru 4) 232,142,479 6 Other (Specify) (footnote details) 84,793,400 88,085,679 1, 7 TOTAL Account 282 (Enter Total of lines 5 thr 84,793,400 320,228,158 1, 8 Classification of TOTAL 71,714,726 270,835,640 9 9 Federal Income Tax 13,078,674 49,392,518 1		(b)	(c)	(d)
3 Gas 232,142,479 4 Other (Define) (footnote details) 232,142,479 5 Total (Enter Total of lines 2 thru 4) 232,142,479 6 Other (Specify) (footnote details) 84,793,400 88,085,679 1,7 7 TOTAL Account 282 (Enter Total of lines 5 thr 84,793,400 320,228,158 1,7 8 Classification of TOTAL 71,714,726 270,835,640 9 9 Federal Income Tax 13,078,674 49,392,518 1,7				
4 Other (Define) (footnote details) 232,142,479 5 Total (Enter Total of lines 2 thru 4) 232,142,479 6 Other (Specify) (footnote details) 84,793,400 88,085,679 1,7 7 TOTAL Account 282 (Enter Total of lines 5 thr 84,793,400 320,228,158 1,7 8 Classification of TOTAL 71,714,726 270,835,640 9 9 Federal Income Tax 13,078,674 49,392,518 9				
5 Total (Enter Total of lines 2 thru 4) 232,142,479 6 Other (Specify) (footnote details) 84,793,400 88,085,679 1, 7 TOTAL Account 282 (Enter Total of lines 5 thr 84,793,400 320,228,158 1, 8 Classification of TOTAL 71,714,726 270,835,640 9 9 Federal Income Tax 13,078,674 49,392,518 9			232,142,479	
6 Other (Specify) (footnote details) 7 TOTAL Account 282 (Enter Total of lines 5 thr 84,793,400 320,228,158 1, 8 Classification of TOTAL 9 Federal Income Tax 71,714,726 270,835,640 1 10 State Income Tax 13,078,674 49,392,518				
7 TOTAL Account 282 (Enter Total of lines 5 thr 84,793,400 320,228,158 1, 8 Classification of TOTAL T1,714,726 270,835,640 5 9 Federal Income Tax 13,078,674 49,392,518 5				
8 Classification of TOTAL 9 Federal Income Tax 71,714,726 270,835,640 9 10 State Income Tax 13,078,674 49,392,518 3				1,125,103
9 Federal Income Tax 71,714,726 270,835,640 10 State Income Tax 13,078,674 49,392,518		84,793,400	320,228,158	1,125,103
10 State Income Tax 13,078,674 49,392,518				
				951,565
11 Local Income Tax		13,078,674	49,392,518	173,538
	11 Local Income Tax			

	of Respondent			This Report Is: (1) X An Orig	rinal	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover	Pipeline LLC			(1) X An Original (2) A Resu	ibmission	(WO, Da, 11) / /	End of <u>2017/Q4</u>
		Accumulated Deferre	ed Income Taxes			(continued)	
3. Prov	ride in a footnote a summary	of the type and amount of defe					d income taxes that the
		ded in the development of jurison					
	Changes during Year	Changes during Year	Adjustments	Adjustments	Adjustment	s Adjustments	Balance at
Line No.	Amounts Debited	Amounts Credited	Debits	Debits	Credits	Credits	End of Year
	to Account 410.2 (e)	to Account 411.2 (f)	Acct. No.	Amount (h)	Account No	o. Amount (j)	(k)
1 2							
3					254	78,534,577	153,607,902
4						70 504 577	450.007.000
5					254	78,534,577 58,104,944	
7						136,639,521	
9					254	136,639,521	204,959,280
10					204	100,000,021	62,297,654
11							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) X An Original	(Mo, Da, Yr)							
Rover Pipeline LLC	(2) _ A Resubmission	11	2017/Q4						
FOOTNOTE DATA									

Schedule Page: 274 Line No.: 6 Column: b

AFUDC Equity \$ 84,793,400

Schedule Page: 274 Line No.: 6 Column: k

AFUDC Equity \$ 77,358,555 AFUDC Debt 37,034,954 Contribution in Aid of Construction (744,477) \$ 113,649,032

Schedule Page: 274 Line No.: 5 Column: k

Estimated balances of deferred income taxes that could be included in the development of jurisdictional recourse rates at 12/31/2017:

Book Depreciation \$ 153,607,902

	f Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover Pi	Pipeline LLC	(1) X An Original (2) A Resubmission		End of <u>2017/Q4</u>
	Accumulated Deferred Incor			
1. Report	rt the information called for below concerning the respondent's accounting for defe			
	ner (Specify), include deferrals relating to other income and deductions.	v		
		<u></u>		
			Changes During Year	Changes During Year
Line	A a sa cont Cook di dei se	Balance at	Amounts	Amounts
No.	Account Subdivisions	Beginning of Year	Debited to Account 410.1	Credited to Account 411.1
	(a)	(b)	(c)	(d)
1 Acc	ecount 283		()	. ,
2 Elec	ectric			
3 Gas	as .			
4 Oth	her (Define) (footnote details)			
5 Tota	tal (Total of lines 2 thru 4)			
6 Oth	her (Specify) (footnote details)	30,438,656	32,512,555	
7 TO	DTAL Account 283 (Total of lines 5 thru	30,438,656	32,512,555	
8 Cla	assification of TOTAL			
9 Fed	deral Income Tax	25,743,748	27,497,765	
10 Sta	ate Income Tax	4,694,908	5,014,790	
11 Loc	cal Income Tax			

Name of Respondent				This Report Is:	vi = 1	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rove	er Pipeline LLC			(2) A Resubmission / / End			End of <u>2017/Q4</u>
		Accumulated De	ferred Income Ta	ixes-Other (Accou	ınt 283) (con	tinued)	
3. Pr	ovide in a footnote a summary						d income taxes that the
respon	dent estimates could be includ	ed in the development of jurisc	lictional recourse rates	i.			
Line	Changes during Year Amounts Debited	Changes during Year Amounts Credited	Adjustments Debits	Adjustments Debits	Adjustment Credits	ts Adjustments Credits	Balance at End of Year
No.	to Account 410.2 (e)	to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Account No	o. Amount (j)	(k)
2							
3							
4							
5							
6					254	21,296,605	
7						21,296,605	41,654,606
9					254	21,296,605	31,944,908
10						, ,	9,709,698
11							
1							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) X An Original	(Mo, Da, Yr)							
Rover Pipeline LLC	(2) A Resubmission	11	2017/Q4						
FOOTNOTE DATA									

Schedule Page: 276 Line No.: 6 Column: b

AFUDC Gross-up \$ 30,438,656

Schedule Page: 276 Line No.: 6 Column: k

AFUDC Gross-up \$ 41,654,606

Man	ne of Respondent		I Th	is Report Is:		Data of	Poport	Year/Period of Report
	ver Pipeline LLC		(1)	X An Original			a, Yr)	·
			(2)				/ /	End of <u>2017/Q4</u>
1 1	Report below the details called for concerning			ities (Account 25		ing actions	of regulatory age	naina (and nat
inclu 2. 3. 4.	Report below the details called for concerning dable in other amounts). For regulatory liabilities being amortized, show Minor items (5% of the Balance at End of Year Provide in a footnote, for each line item, the remission order, court decision).	period of amortizat	ion in column (a). amounts less tha	n \$250,000, whiche	ever is le	ss) may be	grouped by class	es.
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Durin Amour Non-R	tten off g Period at Deemed efundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
	Fuel Tracker		407.4	25,330			738,222	
2	Federal Tax Rate Change						109,724,661	109,724,661
4								
5								
6								
7								
9								
10								
11								
12								
13 14								
15								
16								
17 18								
19								
20								
21								
22 23								
24								
25								
26								
27 28								
29								
30								
31								
32 33								
34								
35								
36 37								
38								
39								
40								
41								
42 43								+
44								1
45	Total	0		25,330		0	110,462,883	110,437,553

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report						
Rover Pipeline LLC	(2) _ A Resubmission	(IVIO, Da, 11)	2017/Q4						
FOOTNOTE DATA									

Schedule Page: 278 Line No.: 1 Column: a

Section 21 of the General Terms and Conditions of Rover's FERC Gas Tariff, Volume No.1.

Schedule Page: 278 Line No.: 2 Column: a

In December 2017, the "Tax Cuts and Jobs Act" was signed into law. Among other provisons, the highest corporate federal income tax rate was reduced from 35% to 21% for taxable years beginning after December 31, 2017. Under regulatory accounting the effect on deferred tax assets and liabilities of a change in tax rate is recognized as regulatory assets or liabilities in the period that includes the enactment date.

	e of Respondent		This Report Is		Date of Report (Mo, Da, Yr)	Year/Period of Report					
Rov	er Pipeline LLC			esubmission	/ /	End of <u>2017/Q4</u>					
	Mon	thly Quantity & I	Revenue Data by R	ate Schedule)						
2. To 3. Re	 Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. Total Quantities and Revenues in whole numbers Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, 										
	report Dth of gas withdrawn from storage and revenues by rate schedule.										
	4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.										
	nter footnotes as appropriate.	c), revenue for Accor	unto 400-400.								
	Item	Month 1	Month 1	Month 1	Month 1	Month 1					
l		Quantity	Revenue Costs	Revenue		Revenue					
Line No.			and	(GRI & AC	(Other)	(Total)					
INO.		(h)	Take-or-Pay	(4)	(0)	(A)					
	(a)	(b)	(c)	(d)	(e)	(f)					
1	Total Sales (480-488)										
2	Transportation of Gas for Others (489.2 and 4893)										
3	FT	27,845,996			16,456,	287 16,456,287					
	<u>IT</u>	766,748			392,	652 392,652					
5											
7				1							
8											
9											
10											
11											
12											
13											
14 15											
16											
17											
18											
19											
20											
21											
22 23											
24											
25											
26											
27											
28											
29											
30											
32				1							
33											
34											
35											
36											
37											
38				-							
39 40						_					
41											
42											
43											
44											
45											
46				-							
47				ļ							

	ne of Respondent		This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor
Rov	er Pipeline LLC		(2)	A Resubmission	/ /	End of <u>2017/Q4</u>
	Monthly Q	uantity & Reven		e Schedule (con	tinued)	
	Item	Month 1	Month 1	Month		Month 1
		Quantity	Revenue Cost			Revenue
Line			and	(GRI & A	CA) (Other)	(Total)
No.			Take-or-Pay			
		(b)	(c)	(d)	(e)	(f)
48	(a)					
49						
50						
51						
52						
53						
54						
55						
56						
57						
58						
59						
60						
61						
62						
63	Total Transportation (Other than Gathering)	28,612,744			16,848,	939 16,848,939
64 65	Storage (489.4)					
66						
67						
68						
69						
70						
71						
72						
73						
74						
75						
76						
77						
78						
79 80						
81						
82						
83						
84						
85						
86						
87						
88						
89						
90	Total Storage					
91	Gathering (489.1)					
92	Gathering-Firm					
93	Gathering-Interruptible					
94	Total Gathering (489.1)					
95	Additional Revenues					
96 97	Products Sales and Extraction (490-492) Rents (493-494)					
98	Other Gas Revenues (495)					
99	(Less) Provision for Rate Refunds					
100	Total Additional Revenues					
	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	28,612,744			16,848,	939 16,848,939
		+			, ,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

Nam	e of Respond	dent				This Report Is		Date of Repo (Mo, Da, Yr)	ort	Year/F	Period of Report	
Rove	er Pipeline Ll	LC				(1) X An C (2) A Re	original esubmission	(IVIO, Da, 11) //		End	of <u>2017/Q4</u>	
				Monthly Qua	ıntity & Revei	nue Data by R	ate Schedule		•			
2. To 3. Re eport 4. Re ess re	Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. Total Quantities and Revenues in whole numbers Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, ort Dth of gas withdrawn from storage and revenues by rate schedule. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, a revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495. Enter footnotes as appropriate.											
5. En					M (1.0	1 11 0	14 (1.0	1 11 11 0			N4 # 0	
ine No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA)	Month 2 Revenue (Other)	Month 2 Revenue (Total)	Month 3 Quantity (I)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA)	Mont Rever (Other	nue er)	Month 3 Revenue (Total)	
4												
1 2												
2 3 4	27,028,077			15,763,548	15,763,5	48 15,447,869			10),067,149	10,067,149	
4	1,196,816			612,890	612,8	-				,188,390	1,188,390	
5												
5 6 7												
7 8								-				
9												
10												
11												
12												
13												
14								1				
15 16												
17												
18												
19												
20												
21												
22								_				
24												
25												
26												
27												
28												
29 30						1		1				
31												
32												
33												
34												
35												
36 37												
38								+				
39												
10						1						
11												
12												
13								1				
14 15												
+5 16						1						
17						1						
						•		•	•			

	e of Respond					This Report Is	S: Original	Date of Repo (Mo, Da, Yr)	ort Y	ear/Period of Report
Rove	er Pipeline Ll	LC				(1) X An C (2) A Re	esubmission	(NO, Da, 11)		End of <u>2017/Q4</u>
			Mon	thly Quantity	& Revenue Da	ita by Rate So	chedule (conti	nued)	•	
	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3
	Quantity	Revenue Costs	Revenue	Revenue	Revenue	Quantity	Revenue Costs		Revenue	
Line		and	(GRI & ACA)	(Other)	(Total)		and	(GRI & ACA)	(Other)	(Total)
No.		Take-or-Pay					Take-or-Pay			
	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)
48										
49										
50										
51										
52										
53										
54										
55										
56										
57										
58										
59										
60 61										
62										
63	28,224,893			16,376,438	16,376,4	38 17,902,836			11 2	55,539 11,255,539
64	20,22 1,000			10,010,100	10,010,1	,002,000			,=	11,200,000
65								_		
66										
67										
68										
69										
70										
71										
72										
73										
74 75										
76										
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83										
84										
85 86										
87										
88										
89										
90										
91										
92										
93										
94										
95										
96										
97										
98						1				
99 100										
101	28,224,893			16,376,438	16,376,4	38 17,902,836			11.2	55,539 11,255,539
	,,000			1	. 5,5. 5, 1	1,552,500	<u>I</u>	1	1,2	,

Nam	e of Respondent				Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Rov	er Pipeline LLC		(1		An Original A Resubmission	/ /	End of <u>2017/Q4</u>				
		Gas Operati	<u> </u>								
1 R	eport below natural gas operating revenues for each prescribed a		_ <u> </u>			etailed data on succeeding	pages				
	evenues in columns (b) and (c) include transition costs from upsti					o.a	, agos.				
	3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in										
colum	ns (f) and (g) revenues for Accounts 480-495.					_					
		Revenues for			Revenues for	Revenues for	Revenues for				
		Transition			Transition	GRI and ACA	GRI and ACA				
Line		Costs and Take-or-Pa			Costs and Take-or-Pay						
No.		Take-of-Fa	ıy		Take-of-Fay						
	Title of Account	Amount for	r		Amount for	Amount for	Amount for				
		Current Yea	ar		Previous Year	Current Year	Previous Year				
	(a)	(b)			(c)	(d)	(e)				
1	480 Residential Sales										
2	481 Commercial and Industrial Sales										
3	482 Other Sales to Public Authorities										
4	483 Sales for Resale										
5	484 Interdepartmental Sales										
6	485 Intracompany Transfers										
7	487 Forfeited Discounts										
8	488 Miscellaneous Service Revenues										
9	489.1 Revenues from Transportation of Gas of Others										
	Through Gathering Facilities										
10	489.2 Revenues from Transportation of Gas of Others										
	Through Transmission Facilities										
11	489.3 Revenues from Transportation of Gas of Others										
	Through Distribution Facilities										
12	489.4 Revenues from Storing Gas of Others										
13	490 Sales of Prod. Ext. from Natural Gas										
14	491 Revenues from Natural Gas Proc. by Others										
15	492 Incidental Gasoline and Oil Sales										
16	493 Rent from Gas Property										
17	494 Interdepartmental Rents										
18	495 Other Gas Revenues										
19	Subtotal:										
20	496 (Less) Provision for Rate Refunds										
21	TOTAL:										

	e of Respondent			This F	Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC			(1) (2)	X An Original A Resubmission	/ /	End of <u>2017/Q4</u>
			Gas Operati	ng Rev	renues	,	
4. If	increases or decreases from previo	ous year are not derived from p	reviously reported fig	gures, ex	xplain any inconsistencies in	a footnote.	
	n Page 108, include information on						
	eport the revenue from transportati						
	Other	Other	Total		Total	Dekatherm of	Dekatherm of
	Revenues	Revenues	Operating		Operating	Natural Gas	Natural Gas
			Revenues		Revenues		
Line							
No.							
	Amount for	Amount for	Amount for		Amount for	Amount for	Amount for
	Current Year	Previous Year	Current Yea	r	Previous Year	Current Year	Previous Year
	(f)	(g)	(h)		(i)	(j)	(k)
1					•		
2							
3							
4							
5 6							
7							
8							
9							
10							
	54,793,365		54,7	93,365		94,637,464	
11							
40							
12							
14							
15							
16							
17							
18							
19	54,793,365		54,7	93,365			
20							
21	54,793,365		54,7	93,365			

Name of Respondent				Repo	ort is: An Original	Mo, Da, Yr)	Year/Period of Report
Rover Pipeline LLC			(1) (2)		A Resubmission	11	End of <u>2017/Q4</u>
Revenues from Transporation of Gas of Others Through Gathering Facilities (Account 489.1)							
 Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system). Revenues for penalties including penalties for unauthorized overruns must be reported on page 308. 							
2. Nevenues for penalties including penalties for unauthorized overfulls fillust be reported on page 500.							
		Rever	nues for		Revenues for	Revenues for	Revenues for
		Transition			Transaction	GRI and ACA	GRI and ACA
Line		Costs and			Costs and		
No.	Rate Schedule and	Take-or-Pay			Take-or-Pay		
	Zone of Receipt	Amount for			Amount for	Amount for	Amount for
	25.10 5.1 1.005.pt	Current Year			Previous Year	Current Year	Current Year
	(a)	(b)			(c)	(d)	(d)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17 18							
19							
20							
21							
22							
23							
24							
25							

Name of Respondent			(1)	Rep	ort is: An Original	Mo, Da, Yr)	Year/Period of Report	
Rov	er Pipeline LLC			(2)		A Resubmission	11	End of <u>2017/Q4</u>
	Rev	enues from Transpora	ation of Gas of Othe	rs Thr	oug	h Gathering Faciliti	es (Account 489.1)	•
3. 0	Other Revenues in columns (f)	and (g) include reservation ch	narges received by the pip	eline plu	ıs usa	age charges, less revenu	es reflected in columns (b) th	rough (e).
	elivered Dth of gas must not b						,	5 (7)
	Other	Other	Total			Total	Dekatherm of	Dekatherm of
	Revenues	Revenues	Operating			Operating	Natural Gas	Natural Gas
1 :			Revenues			Revenues		
Line No.								
INO.								
	Amount for	Amount for	Amount for			Amount for	Amount for	Amount for
	Current Year	Previous Year	Current Year			Previous Year	Current Year	Previous Year
	(f)	(g)	(h)			(i)	(j)	(k)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16 17								
18								
19								
20								
21								
22								
23								
24								
25				-				

	e of Respondent	This Report Is: (1) X An Original Date of Report Year/Period o (Mo, Da, Yr)					
Rov	er Pipeline LLC			A Resubmission	/ /	End of <u>2017/Q4</u>	
	Revenues from Transportation of Gas						
totals 2. R 3. O	eport revenues and Dth of gas delivered by Zone of Delivery by Rate Scl by rate schedule. evenues for penalties including penalties for unauthorized overruns must ther Revenues in columns (f) and (g) include reservation charges receive	be reported	on page 308				
colum	ns (b) through (e).			D	D		
Line		Trar Cost	nues for nsition ts and -or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA	
No.	Zone of Delivery, Rate Schedule (a)	Amo Curre	ount for ent Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)	
1	Mainline - FT		(0)	(0)	(4)		
2	Mainline - IT						
3	Market South - FT						
4	Supply - FT						
5	Total						
6							
7							
8							
9							
10							
11							
12							
13							
14							
15 16							
17							
18							
19							
20							
21							
22							
23							
24							
25							

	ne of Respondent			1 his (1)	Report Is: X An Original	(Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC			(2)	A Resubmission	11	End of <u>2017/Q4</u>
		ues from Transportation	on of Gas of Others	Throu	ugh Transmission Fac	lities (Account 489.2)	
5. E	elivered Dth of gas must not be ach incremental rate schedule where transportation services ar	and each individually certificat					
Line No.	Other Revenues	Other Revenues	Total Operating Revenues		Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)		Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
2	35,028,852		35,028,852	2		73,085,431	
3	4,023,857		4,023,85	7		8,019,406	
4	15,740,555		15,740,555			13,532,627	
5	101		10			04.007.404	
6	54,793,365		54,793,369	5		94,637,464	
7							
8							
9							
10							
11							
12							
13							
14							
15 16							
17							
18							
19							
20							
21							
22							
23							
24							
25							

	e of Respondent		This F	Repoi	rt Is: n Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor
Rove	r Pipeline LLC		(1) (2)		Resubmission	/ /	End of <u>2017/Q4</u>
	Revenues from S	Storing Ga	s of O	hers	(Account 489.4)		
	port revenues and Dth of gas withdrawn from storage by Rate Schedule						
	venues for penalties including penalties for unauthorized overruns musi her revenues in columns (f) and (g) include reservation charges, deliver				d withdrawal charges l	ace rovenues reflected in e	olumns (h) through (o)
J. Oti	ier revenues in columns (i) and (g) include reservation charges, deliver	ability criarge	55, IIIJ e CII	JII alic	ı willidiawai Gilaiyes, i	ess revenues renected in d	namins (b) tillough (e).
			nues for		Revenues for	Revenues for	Revenues for
			nsition ts and		Transaction Costs and	GRI and ACA	GRI and ACA
Line No.			-or-Pay		Take-or-Pay		
NO.	Rate Schedule						
			ount for		Amount for	Amount for	Amount for
	(a)		ent Year (b)		Previous Year (c)	Current Year (d)	Previous Year (e)
1	(~)	,	(~)		(0)	(4)	(9)
2							
2							
3							
4							
-							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							

Rover Pipeline LLC				This Report Is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Report	
Ttov		Payan	ues from Storing Gar	(2) A Resubmission s of Others (Account 489.4	/ /	End of <u>2017/Q4</u>	
4. Dt	th of gas withdrawn from stora			s of Others (Account 469.4)		
	here transportation services a			awn from storage.			
	Other	Other	Total	Total	Dekatherm of	Dekatherm of	
	Revenues	Revenues	Operating Revenues	Operating Revenues	Natural Gas	Natural Gas	
Line No.			1.676.1666				
	Amount for	Amount for	Amount for	Amount for	Amount for	Amount for	
	Current Year (f)	Previous Year (g)	Current Year (h)	Previous Year (i)	Current Year (j)	Previous Year (k)	
1	(-)	(97	(.,)	(7	d/	(19)	
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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14							
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16							
17							
18							
19							
20							
21							
22							
23							
24							
25							

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Page Binding I. C. Date of Report (Mo, Da, Yr)							r
Rover Pipeline LLC (1) XAn Original (Mo, Da, Yr) (2) A Resubmission / /							
	Other Gas Reve	nues (Ac	count 495)		-	
	port below transactions of \$250,000 or more included in Accoungle amount and provide the number of items.	t 495,	Ot	her Gas Revenue	es. Group all transac	tions below \$250,000	
Line No.	Description of Transac	tion				Amount (in dollars) (b)	_
1	Commissions on Sale or Distribution of Gas of Others						_
2	Compensation for Minor or Incidental Services Provided for Others						
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale						
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departmen	nts					
5	Miscellaneous Royalties	d for the O	l	Landard Communication Assessed	405		_
7	Revenues from Dehydration and Other Processing of Gas of Others except as provide Revenues for Right and/or Benefits Received from Others which are Realized Through						_
8	Gains on Settlements of Imbalance Receivables and Payables	1 (C3Cai)	GII,	Development, and Den	ionstration ventures		-
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Ass	ociated v	with	n Cash-out Settlements			-
	Revenues from Shipper Supplied Gas						_
11	Other revenues (Specify):						
12							
13							_
14							
15 16							_
17							_
18							-
19							_
20							_
21							
22							_
23							_
24 25							_
26							-
27							-
28				-			_
29							
30							
31							_
32							_
33 34							-
35							-
36							_
37							
38							
39							
	Total						0

Ivali	le di Respondent		THIS RE	JOILI	is.	7	Mo, Da, Yr)	real/Pellou of Re	;po
Rov	er Pipeline LLC			JAN (Original esubmission	(1)	/ /	End of 2017/Q4	
	Discounted Data Co		(2)				7 7		
	Discounted Rate Se	rvices ar	nd Nego	tiate	ed Rate Service	es			
2. In 6	column b, report the revenues from discounted rate services. column c, report the volumes of discounted rate services. column d, report the revenues from negotiated rate services. column e, report the volumes of negotiated rate services.								
Line	Account		ounted Services	$\overline{\top}$	Discounted Rate Services		Negotiated Rate Services	Negotiated Rate Services	
No.		Rev	venue		Volumes		Revenue	Volumes	
	(a)	((b)		(c)		(d)	(e)	
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.								
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.		1,188,0	077	4,866	6,847	29,778,16	1 48,550),00
3	Account 489.4, Revenues from storing gas of others.								
4	Account 495, Other gas revenues.			\dashv					
5	J. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			\dashv					
6				+					
7				+					
8				+					—
9				+					
				+					
10				_					
11				\dashv					
12				_					
13									
14									
15									
16									
17									
18									
19									
20				\neg					
21				\dashv					
22				+					
23				+		-			
24				+					
25				+					
26				+					
				+					
27				+					
28				\dashv					
29				\rightarrow					
30				\dashv					
31				\dashv					
32				\perp					
33									
34									
35									
36				\exists					
37				\top					
38				\top					
39				+					
	Total		1,188,0)77	4,866	6.847	29,778,16	1 48,550),00
			.,,	+	.,500	.,~		13,300	,,,,

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover Pipeline LLC	(2) _ A Resubmission	(IVIO, Da, 11)	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 313 Line No.: 2 Column: c

The volumes in column (c) include discounted reservation contract quantities and commodity transactions.

Schedule Page: 313 Line No.: 2 Column: e

The volumes in column (c) include negotiated reservation contract quantities and commodity transactions.

Name of Respondent				ort Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Rov	er Pipeline LLC	(1) (2)		An Original A Resubmission	/ /	End of 2017/Q4	
	Gas Operation and	. ,	\blacksquare				
Line	Account				Amount for	Amount for	
No.					Current Year	Previous Year	
	(a)				(b)	(c)	
1	1. PRODUCTION EXPENSES						
2	A. Manufactured Gas Production						
3	Manufactured Gas Production (Submit Supplemental Statement)				0	0	
4	B. Natural Gas Production						
5	B1. Natural Gas Production and Gathering						
6	Operation						
7	750 Operation Supervision and Engineering				0	0	
8	751 Production Maps and Records				0	0	
9	752 Gas Well Expenses				0	0	
10	753 Field Lines Expenses				0	0	
11	754 Field Compressor Station Expenses				0	0	
12	755 Field Compressor Station Fuel and Power				0	0	
13	756 Field Measuring and Regulating Station Expenses				0	0	
14	757 Purification Expenses				0	0	
15	758 Gas Well Royalties				0	0	
16	759 Other Expenses				0	0	
17	760 Rents				0	0	
18	TOTAL Operation (Total of lines 7 thru 17)				0	0	
19	Maintenance						
20	761 Maintenance Supervision and Engineering				0	0	
21	762 Maintenance of Structures and Improvements				0	0	
22	763 Maintenance of Producing Gas Wells				0	0	
23	764 Maintenance of Field Lines				0	0	
24	765 Maintenance of Field Compressor Station Equipment				0	0	
25	766 Maintenance of Field Measuring and Regulating Station Equip	ment			0	0	
26	767 Maintenance of Purification Equipment				0	0	
27	768 Maintenance of Drilling and Cleaning Equipment				0	0	
28	769 Maintenance of Other Equipment				0	0	
29	TOTAL Maintenance (Total of lines 20 thru 28)				0	0	
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and	29)			0	0	

	ne of Respondent	(1)	Rep X	ort Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(2)		A Resubmissior	n	11	End of <u>2017/Q4</u>
	Gas Operation and Main	tenanc	e E	xpenses(conti	nued		+
Line	Account					Amount for	Amount for
No.	(2)					Current Year	Previous Year
	(a)					(b)	(c)
31	B2. Products Extraction						
32	Operation						
33	770 Operation Supervision and Engineering					0	0
34	771 Operation Labor					0	0
35	772 Gas Shrinkage					0	0
36	773 Fuel					0	0
37	774 Power					0	0
38	775 Materials					0	0
39	776 Operation Supplies and Expenses					0	0
40	777 Gas Processed by Others					0	0
41	778 Royalties on Products Extracted					0	0
42	779 Marketing Expenses					0	0
43	780 Products Purchased for Resale					0	0
44	781 Variation in Products Inventory					0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit					0	0
46	783 Rents					0	0
47	TOTAL Operation (Total of lines 33 thru 46)					0	0
48	Maintenance						
49	784 Maintenance Supervision and Engineering					0	0
50	785 Maintenance of Structures and Improvements					0	0
51	786 Maintenance of Extraction and Refining Equipment					0	0
52	787 Maintenance of Pipe Lines					0	0
53	788 Maintenance of Extracted Products Storage Equipment					0	0
54	789 Maintenance of Compressor Equipment					0	0
55	790 Maintenance of Gas Measuring and Regulating Equipment					0	0
56	791 Maintenance of Other Equipment					0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)					0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)					0	0

	ne of Respondent ver Pipeline LLC	This Report Is: (1) X An Original				Date of Report (Mo, Da, Yr)	Year/Period of Report
	Gas Operation and Main	(2)	\blacksquare	A Resubmission		/ /	End of 2017/Q4
Line No.	<u> </u>	enanc	e E	xpenses(contin	nueu	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development						
60	Operation and Development						
61	795 Delay Rentals					0	0
62	796 Nonproductive Well Drilling					0	0
63	796 Nonproductive Well Drilling 797 Abandoned Leases					0	0
64	798 Other Exploration					0	0
65	TOTAL Exploration and Development (Total of lines 61 thru 64)					0	0
66	D. Other Gas Supply Expenses					Ű	0
67	Operation						
68	800 Natural Gas Well Head Purchases					0	0
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers					0	0
70	801 Natural Gas Field Line Purchases					0	0
71	802 Natural Gas Gasoline Plant Outlet Purchases					0	0
72	803 Natural Gas Transmission Line Purchases					0	0
73	804 Natural Gas City Gate Purchases					0	0
74	804.1 Liquefied Natural Gas Purchases					0	0
75	805 Other Gas Purchases					0	0
76	(Less) 805.1 Purchases Gas Cost Adjustments					0	0
77	TOTAL Purchased Gas (Total of lines 68 thru 76)					0	0
78	806 Exchange Gas					(986,668)	0
79	Purchased Gas Expenses						
80	807.1 Well Expense-Purchased Gas					0	0
81	807.2 Operation of Purchased Gas Measuring Stations					0	0
82	807.3 Maintenance of Purchased Gas Measuring Stations					0	0
83	807.4 Purchased Gas Calculations Expenses					0	0
84	807.5 Other Purchased Gas Expenses					0	0
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)					0	0

	ne of Respondent	This (1)		ort Is: An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report
Rov	er Pipeline LLC	(2)		A Resubmission	,	11	End of <u>2017/Q4</u>
	Gas Operation and Main	tenan	ce E	xpenses(contin	ued)		!
Line	Account				Amo	unt for	Amount for
No.						nt Year	Previous Year
	(a)				((b)	(c)
86	808.1 Gas Withdrawn from Storage-Debit					1,889,000	0
87	(Less) 808.2 Gas Delivered to Storage-Credit					1,550,492	0
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit					0	0
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit					0	0
90	Gas used in Utility Operation-Credit						
91	810 Gas Used for Compressor Station Fuel-Credit					686,687	0
92	811 Gas Used for Products Extraction-Credit					0	0
93	812 Gas Used for Other Utility Operations-Credit				(406,268)	0
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 9	3)			<u> </u>	280,419	0
95	813 Other Gas Supply Expenses				(505,888)	0
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94	,95)			(1,434,467)	0
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	<u> </u>			(1,434,467)	0
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING	EXPE	NSE	S		,	
99	A. Underground Storage Expenses						
100	Operation						
101	814 Operation Supervision and Engineering					0	0
102	815 Maps and Records					0	0
103	816 Wells Expenses					0	0
104	817 Lines Expense					0	0
105	818 Compressor Station Expenses					0	0
106	819 Compressor Station Fuel and Power					0	0
107	820 Measuring and Regulating Station Expenses					0	0
108	821 Purification Expenses					0	0
109	822 Exploration and Development					0	0
110	823 Gas Losses					0	0
111	824 Other Expenses					0	0
112	825 Storage Well Royalties					0	0
113	826 Rents					0	0
114	TOTAL Operation (Total of lines of 101 thru 113)					0	0

	ne of Respondent	This (1)		ort Is: An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report	
Rov	er Pipeline LLC	(2)		A Resubmission	11		End of <u>2017/Q4</u>	
	Gas Operation and Main	tenand	ce E	xpenses(contin	ued)	_		
Line	Account				Amount for		Amount for	
No.	(a)				Current Year (b)		Previous Year (c)	
	(*)				(-)		(-,	
115	Maintenance							
116	830 Maintenance Supervision and Engineering				C)	0	
117	831 Maintenance of Structures and Improvements				C)	0	
118	832 Maintenance of Reservoirs and Wells				C)	0	
119	833 Maintenance of Lines				C)	0	
120	834 Maintenance of Compressor Station Equipment				C)	0	
121	835 Maintenance of Measuring and Regulating Station Equipment				C)	0	
122	836 Maintenance of Purification Equipment				C)	0	
123	837 Maintenance of Other Equipment				C)	0	
124	TOTAL Maintenance (Total of lines 116 thru 123)				C)	0	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)				C)	0	
126	B. Other Storage Expenses							
127	Operation							
128	840 Operation Supervision and Engineering				C)	0	
129	841 Operation Labor and Expenses				C)	0	
130	842 Rents				C)	0	
131	842.1 Fuel				C)	0	
132	842.2 Power				C)	0	
133	842.3 Gas Losses				C)	0	
134	TOTAL Operation (Total of lines 128 thru 133)				C)	0	
135	Maintenance							
136	843.1 Maintenance Supervision and Engineering				C)	0	
137	843.2 Maintenance of Structures				C)	0	
138	843.3 Maintenance of Gas Holders				C)	0	
139	843.4 Maintenance of Purification Equipment				C)	0	
140	843.5 Maintenance of Liquefaction Equipment				C)	0	
141	843.6 Maintenance of Vaporizing Equipment				C)	0	
142	843.7 Maintenance of Compressor Equipment				C)	0	
143	843.8 Maintenance of Measuring and Regulating Equipment				C)	0	
144	843.9 Maintenance of Other Equipment				C)	0	
145	TOTAL Maintenance (Total of lines 136 thru 144)				C)	0	
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)				C)	0	

	ne of Respondent			ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	ver Pipeline LLC	(1) (2)	씜	An Onginal A Resubmission	(IVIO, Da, 11)	End of <u>2017/Q4</u>
	Gas Operation and Main	tenano	e E	xpenses(contin	ued)	
Line	Account				Amount for	Amount for
No.					Current Year	Previous Year
	(a)				(b)	(c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses					
148	Operation					
149	844.1 Operation Supervision and Engineering				0	0
150	844.2 LNG Processing Terminal Labor and Expenses				0	0
151	844.3 Liquefaction Processing Labor and Expenses				0	0
152	844.4 Liquefaction Transportation Labor and Expenses				0	0
153	844.5 Measuring and Regulating Labor and Expenses				0	0
154	844.6 Compressor Station Labor and Expenses				0	0
155	844.7 Communication System Expenses				0	0
156	844.8 System Control and Load Dispatching				0	0
157	845.1 Fuel				0	0
158	845.2 Power				0	0
159	845.3 Rents				0	0
160	845.4 Demurrage Charges				0	0
161	(less) 845.5 Wharfage Receipts-Credit				0	0
162	845.6 Processing Liquefied or Vaporized Gas by Others				0	0
163	846.1 Gas Losses				0	0
164	846.2 Other Expenses				0	0
165	TOTAL Operation (Total of lines 149 thru 164)				0	0
166	Maintenance					
167	847.1 Maintenance Supervision and Engineering				0	0
168	847.2 Maintenance of Structures and Improvements				0	0
169	847.3 Maintenance of LNG Processing Terminal Equipment				0	0
170	847.4 Maintenance of LNG Transportation Equipment				0	0
171	847.5 Maintenance of Measuring and Regulating Equipment				0	0
172	847.6 Maintenance of Compressor Station Equipment				0	0
173	847.7 Maintenance of Communication Equipment				0	0
174	847.8 Maintenance of Other Equipment				0	0
175	TOTAL Maintenance (Total of lines 167 thru 174)				0	0
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 1	65 and	17	5)	0	0
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)				0	0
	I and the second					

	ne of Respondent	This (1)		ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	ver Pipeline LLC	(2)		A Resubmission		End of <u>2017/Q4</u>
	Gas Operation and Main	tenand	ce E	xpenses(contin	ued)	-
Line	Account				Amount for	Amount for
No.	(0)				Current Year	Previous Year
	(a)				(b)	(c)
178	3. TRANSMISSION EXPENSES					
179	Operation					
180	850 Operation Supervision and Engineering				428,975	0
181	851 System Control and Load Dispatching				240,117	0
182	852 Communication System Expenses			0	0	
183	853 Compressor Station Labor and Expenses	cor Station Labor and Expenses compressor Station Fuel control and Power for Compressor Stations conses con and Regulating Station Expenses con and Compression of Gas by Others conses con and Compression of Gas by Others conses control of lines 180 thru 190) conce Supervision and Engineering conce of Structures and Improvements conce of Mains conce of Compressor Station Equipment conce of Measuring and Regulating Station Equipment				
184	854 Gas for Compressor Station Fuel				306,558	0
185	855 Other Fuel and Power for Compressor Stations		380,129	0		
186	856 Mains Expenses		140,541	0		
187	857 Measuring and Regulating Station Expenses		53,794	0		
188	858 Transmission and Compression of Gas by Others		28,679,718	0		
189	859 Other Expenses		0	0		
190	860 Rents		10,384	0		
191	TOTAL Operation (Total of lines 180 thru 190)		30,245,649	0		
192	Maintenance					
193	861 Maintenance Supervision and Engineering				0	0
194	862 Maintenance of Structures and Improvements				0	0
195	863 Maintenance of Mains				0	0
196	864 Maintenance of Compressor Station Equipment				0	0
197	865 Maintenance of Measuring and Regulating Station Equipment				0	0
198	866 Maintenance of Communication Equipment				0	0
199	867 Maintenance of Other Equipment				0	0
200	TOTAL Maintenance (Total of lines 193 thru 199)				0	0
201	TOTAL Transmission Expenses (Total of lines 191 and 200)				30,245,649	0
202	4. DISTRIBUTION EXPENSES					
203	Operation					
204	870 Operation Supervision and Engineering				0	0
205	871 Distribution Load Dispatching				0	0
206	872 Compressor Station Labor and Expenses				0	0
207	873 Compressor Station Fuel and Power				0	0

	ne of Respondent	This (1)		ort Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	rer Pipeline LLC	(2)		A Resubmission	1	/ /	End of <u>2017/Q4</u>
	Gas Operation and Main	tenan	ce E	xpenses(conti	nued)		!
Line	Account					Amount for	Amount for
No.						Current Year	Previous Year
	(a)					(b)	(c)
208	874 Mains and Services Expenses					0	0
209	875 Measuring and Regulating Station Expenses-General					0	0
210	876 Measuring and Regulating Station Expenses-Industrial					0	0
211		Statio	n			0	0
212						0	0
213	879 Customer Installations Expenses					0	0
214	880 Other Expenses					0	0
215	881 Rents					0	0
216	TOTAL Operation (Total of lines 204 thru 215)			0	0		
217	Maintenance						
218	885 Maintenance Supervision and Engineering					0	0
219	886 Maintenance of Structures and Improvements	Measuring and Regulating Station Expenses-City Gas Check Station Meter and House Regulator Expenses Customer Installations Expenses Other Expenses Rents L Operation (Total of lines 204 thru 215) tenance Maintenance Supervision and Engineering Maintenance of Structures and Improvements Maintenance of Mains Maintenance of Compressor Station Equipment Maintenance of Measuring and Regulating Station Equipment-General Maintenance of Meas. and Reg. Station Equipment-Industrial Maintenance of Meas. and Reg. Station Equip-City Gate Check Station Maintenance of Services Maintenance of Meters and House Regulators Maintenance of Other Equipment L Maintenance (Total of lines 218 thru 227) L Distribution Expenses (Total of lines 216 and 228) STOMER ACCOUNTS EXPENSES ration Supervision Meter Reading Expenses					0
220	887 Maintenance of Mains			0	0		
221	888 Maintenance of Compressor Station Equipment			0	0		
222		-Gene	ral			0	0
223						0	0
224		k Stat	tion			0	0
225	892 Maintenance of Services					0	0
226	893 Maintenance of Meters and House Regulators					0	0
227	894 Maintenance of Other Equipment					0	0
228	TOTAL Maintenance (Total of lines 218 thru 227)					0	0
229	TOTAL Distribution Expenses (Total of lines 216 and 228)					0	0
230	5. CUSTOMER ACCOUNTS EXPENSES						
231	Operation						
232	901 Supervision					0	0
233	902 Meter Reading Expenses					0	0
234	903 Customer Records and Collection Expenses					0	0

Nam	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(1) X An Original (2) A Resubmission	(WO, Da, 11)	End of <u>2017/Q4</u>
	Gas Operation and Main	tenance Expenses(continu	ıed)	
Line	Account		Amount for	Amount for
No.	(a)		Current Year (b)	Previous Year (c)
235	904 Uncollectible Accounts		0	0
236	905 Miscellaneous Customer Accounts Expenses		0	0
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)		0	0
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision		0	0
241	908 Customer Assistance Expenses		0	0
242	909 Informational and Instructional Expenses		0	0
243	910 Miscellaneous Customer Service and Informational Expenses		0	0
244	TOTAL Customer Service and Information Expenses (Total of lines 2	240 thru 243)	0	0
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision		0	0
248	912 Demonstrating and Selling Expenses		0	0
249	913 Advertising Expenses		0	0
250	916 Miscellaneous Sales Expenses		0	0
251	TOTAL Sales Expenses (Total of lines 247 thru 250)		0	0
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries		958,647	0
255	921 Office Supplies and Expenses		193,862	0
256	(Less) 922 Administrative Expenses Transferred-Credit		131,805	0
257	923 Outside Services Employed		52,667	0
258	924 Property Insurance		0	0
259	925 Injuries and Damages		60,036	0
260	926 Employee Pensions and Benefits		162,838	0
261	927 Franchise Requirements		0	0
262	928 Regulatory Commission Expenses		0	0
263	(Less) 929 Duplicate Charges-Credit		0	0
264	930.1General Advertising Expenses		0	0
265	930.2Miscellaneous General Expenses		0	0
266	931 Rents		26,158	0
267	TOTAL Operation (Total of lines 254 thru 266)		1,322,403	0
268	Maintenance			
269	932 Maintenance of General Plant		0	0
270	TOTAL Administrative and General Expenses (Total of lines 267 and	l 269)	1,322,403	0
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,	251, and 270)	30,133,585	0

	e of Respondent		This Repo	ort I	ls:	Da (N	ate of Report lo, Da, Yr)	Y	ear/Period of Report
Rov	er Pipeline LLC				Original lesubmission	(10	/ /	E	End of <u>2017/Q4</u>
	Exchange a	and Imb	alance Tra	ans	actions				
no-no	eport below details by zone and rate schedule concerning the gas qua stice service. Also, report certificated natural gas exchange transactio pondent does not have separate zones, provide totals by rate schedul	ns during	the year. I	Pro۱	vide subtotals for	imbal	ance and no-notice of	quan	tities for exchanges.
Line		Gas	s Received		Gas Receive	d	Gas Delivered	1	Gas Delivered
No.	Zone/Rate Schedule	fro	om Others		from Others		to Others		to Others
		,	Amount		Dth		Amount		Dth
1	(a) Mainline - OBA		(b)	\dashv	(c)		(d) 753,3°	12	(e) 286,976
2	Cashouts - FTS		98,7	725		37,797	274,04	_	91,054
3	Cashouts - ITS			728		6,683	66,70	_	23,550
4				_			33,1	+	
5				\dashv				+	
6				\dashv				+	
7				\exists				\top	
8				T					
9									
10				\Box				\perp	
11				\dashv				4	
12				\dashv				\downarrow	
13				\dashv				+	
14 15				\dashv				+	
16				\dashv				+	
17				\dashv				+	
18				\dashv				+	
19				\exists				†	
20				ヿ				T	
21									
22									
23				\Box				\perp	
24				\dashv				\downarrow	
25	Total		107,4	53		4,480	1,094,12	21	401,580

	e of Respondent		This Report Is: (1) X An O	riginal	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC			submission	/ /	End of <u>2017/Q4</u>
		Gas Used in	Utility Operation	s		-
1. R	eport below details of credits during the year to Accour	ts 810, 811, and 812.				
	any natural gas was used by the respondent for which omitting entries in column (d).	a charge was not made to the	ne appropriate operatii	ng expense or oth	er account, list separately i	n column (c) the Dth of gas
	D (W) 10		Natural Gas	Natural Gas	Natural Gas	Natural Gas
Line	Purpose for Which Gas Was Used	Account		Amount of	Amount of	Amount of
No.	was oseu	Charged	Gas Used	Credit	Credit	Credit
		g	Dth	(in dollars)		(in dollars)
	(a)	(b)	(c)	(d)	(d)	(d)
1	810 Gas Used for Compressor Station Fuel - Credit	854	120,689	30	06,558	
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's					
	Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit					
	(Report separately for each principal use. Group					
	minor uses.)					
6	Other fuel and power for compressor stations	855	156,133	38	30,129	
7	Mains expense	856	862		1,990	
8	Unaccounted for	813	(157,432)	(40	8,258)	
9						
11						
12						
13						
14						
15						
16						
17						
18 19						
20						
21						
22						
23						
24						
25	Total		120,252	28	30,419	

Nam	e of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(1) X An Original (2) A Resubmis	sion	(IVIO, Da, 11) //	End of <u>2017/Q4</u>
	Transmission and Compression			858)	
year. 2. In oipelir	eport below details concerning gas transported or compressed for respondent by other Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) a column (a) give name of companies, points of delivery and receipt of gas. Designate he system. esignate associated companies with an asterisk in column (b).	ers equalling more than 1,00 mounts paid as transition co	0,000 Dth	and amounts of payments fo	
Line No.	Name of Company and Description of Service Performed (a)		* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1	Panhandle Eastern Pipe Line Company, LP		*	14,072,483	
2	Trunkline Gas Company, LLC		*	14,625,138	12,760,199
3	Other			17,903	
4					
5					
5 6 7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24	<u> </u>			00 745 504	20.404.540
25	Total			28,715,524	26,131,510

	e of Respondent	This I	Re∣	oort Is:]An Original	Date of Report (Mo, Da, Yr)	Year/Perio	od of Report
Rov	er Pipeline LLC	(1) (2)	늗	An Onginal A Resubmission	(IVIO, Da, 11) / /	End of 2	2017/Q4
	Other Gas Supply Ex		<u>_</u>			<u> </u>	
1 D	eport other gas supply expenses by descriptive titles that clearly indicate the nature of				evnences revaluation of m	anthly encroach	mente
	led in Account 117.4, and losses on settlements of imbalances and gas losses not as						
	ch any expenses relate. List separately items of \$250,000 or more.	000.0100		ar otorago coparatory. mo		and parpoo	o o property
	Description					Arr	ount
Line							ollars)
No.	(a)					((b)
4							400.050
1	Gas Loss and Unaccounted for					(408,258)
3	Other						(97,630)
4						+	
5							
6							
7							
8							
9							
10 11							
12							
13							
14							
15							
16							
17							
18 19							
20							
21							
22							
23							
24							
25	Total					(505,888)
ı							
i.							
ı							
i.							

	e of Respondent	This (1)	Re	port ls:]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(2)		A Resubmission	1 1	End of <u>2017/Q4</u>
	Miscellaneous General I	Exper	nses	(Account 930.2)	•	•
2. F	rovide the information requested below on miscellaneous general expenses. or Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. ed if the number of items of so grouped is shown.	List se	epara	ately amounts of \$250,000	or more however, amount	ts less than \$250,000 may be
	Description					Amount
Line No.	(a)					(in dollars) (b)
1 2	Industry association dues. Experimental and general research expenses.					
	a. Gas Research Institute (GRI)					
	b. Other					
3	Publishing and distributing information and reports to stockholders, to	rustee	e, reç	gistrar, and transfer		
	agent fees and expenses, and other expenses of servicing outstandi	ng se	curit	ties of the responden	t	
4	Other expenses					
5						
6 7						
8						
9						
10						
11						
12 13						
14						
15						
16						
17						
18						
19 20						
21						
22						
23						
24						
25	Total					

Nam	e of Respondent			Report		Date of	Report a, Yr)	Year/Period of F	eport
Rove	er Pipeline LLC		(1) (2)		Original Resubmission		a, 11) / /	End of <u>2017/Q4</u>	
	Depreciation, Depletion and Amortization of Gas		Accts	403, 40	04.1, 404.2, 404.3	, 405) (Ex	cept Amortiz	ation of	
4 5		quisition				d d'	(- (l l (Sanat annual ataum	
	eport in Section A the amounts of depreciation expense, depletion and amo eport in Section B, column (b) all depreciable or amortizable plant balances								
	count or functional classifications other than those pre-printed in column (a)							port by plant account,	
	Continu A Communication of Dam		- D	-4:		- Chaus			
	Section A. Summary of Dep	reciation	1, Бер	etion,			ortization and	Amortization o	<u> </u>
					Amortization Expense for		epletion of	Underground Stor	
Line		Depr	reciation		Asset		ducing Natural	Land and Land	-
No.	Functional Classification		pense		Retirement	Gas	Land and Land	Rights	
		(Acco	ount 403)	Costs	(4.	Rights	(Account 404.2)
	(a)		(b)		(Account 403.1) (c)	(AC	ccount 404.1) (d)	(e)	
1	Intangible plant		(-)		100117 (0)				
2	Production plant, manufactured gas								
3	Production and gathering plant, natural gas								
4	Products extraction plant								
5	Underground gas storage plant								
6 7	Other storage plant Base load LNG terminaling and processing plant								
8	Transmission plant		8.64	15,809					
9	Distribution plant		0,0	10,000					
10	General plant								
11	Common plant-gas								
12	TOTAL		8,6	45,809					

Name	of Respondent			This Report Is:	Date of Report	Year/Period of Report				
Rove	r Pipeline LLC			(1) X An Original(2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2017/Q4</u>				
	Depreciation	, Depletion and Amort		Accts 403, 404.1, 404.2, 404.	.3, 405) (Except Amort	ization of				
				stments) (continued)						
) report available information for eac (b) and (c) on this basis. Where the						
		note any revisions made to e		(b) and (c) on this basis. Where the	s dillit-oi-production method is	s used to determine				
			ddition to depreciation provi	ded by application of reported rates,	state in a footnote the amou	nts and nature of the				
orovisio	ns and the plant items to wh									
-			mary of Depreciation	, Depletion, and Amortization	on Charges					
	Amortization of Other Limited-term	Amortization of Other Gas Plant	Total							
Line	Gas Plant	(Account 405)	(b to g)							
No.	(Account 404.3)	,	ζ ο,	1	Functional Classification					
	(f)	(g)	(h)		(a)					
1	192,994	(9)	192,994							
2				Production plant, manufactured gas						
3				Production and gathering plant, natural gas						
4				Products extraction plant						
5				Underground gas storage plant						
6				Other storage plant						
7				Base load LNG terminaling and processing plant						
8			8,645,809							
9				Distribution plant						
11				General plant Common plant-gas						
12	192,994		8,838,803							

Nam	e of Respondent	This	Rep	port Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Rove	er Pipeline LLC	(1) (2)	X	An Original A Resubmission	(MO, Da, Yr) / /	End of 2017/Q4				
	Department of Con Plant	+								
	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)									
1 1	4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.									
4. A	4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 5.01, 5.02, etc.									
Section B. Factors Used in Estimating Depreciation Charges										
	Geotion B. Factors Gsea in E	-3111110	ung	, Depreciation onai	yes	Applied Degradation				
					Plant Bases	Applied Depreciation or Amortization Rates				
Line	Functional Classification				(in thousands)	(percent)				
No.	Turicular diassination				(iii tiiousailus)	(percent)				
	(a)				(b)	(c)				
1	Production and Gathering Plant				(/	(/				
2	Offshore (footnote details)									
3	Onshore (footnote details)									
4	Underground Gas Storage Plant (footnote details)									
5	Transmission Plant									
6	Offshore (footnote details)									
7	Onshore (footnote details)				1,739,043					
8	General Plant (footnote details)				37					
9	Intangibles (footnote details)				1,748	33.00				
10										
11										
12										
13 14										
15										
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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover Pipeline LLC	(2) _ A Resubmission	(IVIO, Da, 11)	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 338 Line No.: 7 Column: b

The depreciation plant bases reflect the balances as of 12/31/2017.

This footnote also applies to line 8 and 9.

Schedule Page: 338 Line No.: 7 Column: c

Depreciation Rate was approved by FERC RP 15-93-000 settlement.

Rov	le di Respondent		Report is.	(Mo, Da, Yr)	real/Period of Repor
	er Pipeline LLC	(1)	An Original A Resubmission	(IVIO, Da, 11)	End of 2017/Q4
	Particulars Concerning Certain Income I	` ′		rges Accounts	1
2000	=				
(a) Neriod	ort the information specified below, in the order given, for the respective income dedu Miscellaneous Amortization (Account 425)-Describe the nature of items included in th I of amortization. Miscellaneous Income Deductions-Report the nature, payee, and amount of other inc	is accour	nt, the contra account charg	ed, the total of amortization clired by Accounts 426.1, Dona	tions; 426.2, Life Insurance;
	Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and	426.5, C	Other Deductions, of the Uni	form System of Accounts. Ar	nounts of less than \$250,000
•	e grouped by classes within the above accounts.				
	nterest on Debt to Associated Companies (Account 430)-For each associated compa ctively for (a) advances on notes, (b) advances on open account, (c) notes payable, (-			
	interest was incurred during the year.	u) accou	nts payable, and (e) other d	edi, and total interest. Explai	in the nature of other debt on
	ther Interest Expense (Account 431) - Report details including the amount and interest	st rate fo	or other interest charges inco	urred during the year.	
ne	Item				Amount
lo.	(a)				(b)
	A 14004 D 5				444,000
	Account 426.1- Donations				114,633
	Account 426.4 - Expenditure for certain civic, political and related activities				10,365
	Account 430 - Interest on debt to associated companies (interest rate at 10.25%)				4,218,589
'					
)					
_					
;					
_					
)					

	ne of Respondent		(1)	Kept	n Original	(Mo, Da, Yr)	real/Period of Report
Rov	ver Pipeline LLC		(1) (2)		Resubmission	/ /	End of <u>2017/Q4</u>
	Regulatory Co	mmissior		nses	(Account 928)	!	
or cas	Report below details of regulatory commission expenses incurred during the ses in which such a body was a party. In column (b) and (c), indicate whether the expenses were assessed by a						ses before a regulatory body,
Line No.		Regu	ssed by ulatory nission		Expenses of Utility	Total Expenses to Date	Deferred in Account 182.3 at Beginning of Year
1	(a)	(b)		(c)	(d)	(e)
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total						
25	Total						

	of Respondent				This Re	eport Is X An O	: riginal	Date of Report (Mo, Da, Yr)		Year/Period of Report
Rover Pipeline LLC					(2)		submission	/ /		End of <u>2017/Q4</u>
			Regulatory Com					•		
4. Ide 5. List	ntify separately all annu t in column (f), (g), and	spenses incurred in prior y ual charge adjustments (A (h) expenses incurred du i0,000) may be grouped.	ACA).							
Line No.	Expenses Incurred During Year Charged	Expenses Incurred During Year Charged	Expenses Incurred During Year Charged	1	expenses Incurred uring Year		Amortized During Year	Amortize During Ye		Deferred in Account 182.3
NO.	Currently To Department	Currently To Account No.	Currently To Amount		eferred to Account 182.3		Contra Account	Amoun	t	End of Year
	(f)	(g)	(h)		(i)		(j)	(k)		(1)
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										1
11										
12										
13										
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24										
25										
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Nam	ne of Respondent	Ihis	Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Repor
Rov	er Pipeline LLC	(1) (2)	X An Original A Resubmission	(MO, Da, 11) / /	End of <u>2017/Q4</u>
	Employee Pensions ar	nd Ber	nefits (Account 926)		
1. I	Report below the items contained in Account 926, Employee Per	nsions	and Benefits.		
	,				
					1
Line	Expense				Amount
No.	(a)				(b)
1	Pensions – defined benefit plans				
2	Pensions – other				
3	Post-retirement benefits other than pensions (PBOP)				36,724
4	Post- employment benefit plans				
5	Other (Specify)				
6	Allocation benefits from associated companies				82,155
7	Health care				36,859
8	Dental care				3,179
9	Long-term disability and AD&D insurance				1,996
10	Life insurance				1,431
11	Other benefits (including Vision, Wellness, Educational assistance reimbursement)				494
12					
13					
14					
15 16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33 34					
35					
36					
37					
38					
39					
	Total				162,838
					1
	I				i

Nam	e of Respondent		This Report Is:		Date	e of Report	Ye	ear/Period of Report
Rover Pipeline LLC (1) X An Original (Mo, Da, Yr) (2) A Resubmission / /				, Da, Yr) //	E	End of <u>2017/Q4</u>		
Distribution of Salaries and Wages								
n -					. 1. 1.000	Damarturust 0	An : C	an Dlant Dawn 1
ind O he pa In de	ort below the distribution of total salaries and wages for the year. Segregate amour ther Accounts, and enter such amounts in the appropriate lines and columns provinticular operating function(s) relating to the expenses. termining this segregation of salaries and wages originally charged to clearing account of other accounts, enter as many rows as necessary numbered sequenting.	ided.	Salaries and wage s, a method of app	s billed to the Resource	sponden	t by an affiliated com	pany	must be assigned to
ine No.	Classification		Direct Payroll Distribution	Payroll Billo by Affiliate Companie	d	Allocation of Payroll Charged for Clearing		Total
	(-)		(1-)	(-)		Accounts		(-)
1	(a) Electric		(b)	(c)		(d)		(e)
2								
3	Operation Production						4	
4	Transmission						+	
5	Distribution						\dashv	
6	Customer Accounts						+	
7	Customer Service and Informational						+	
8	Sales						+	
9	Administrative and General						+	
10	TOTAL Operation (Total of lines 3 thru 9)						+	
11	Maintenance							
2	Production							
3	Transmission						\top	
4	Distribution						\exists	
5	Administrative and General						T	
6	TOTAL Maintenance (Total of lines 12 thru 15)						T	
7	Total Operation and Maintenance							
8	Production (Total of lines 3 and 12)							
9	Transmission (Total of lines 4 and 13)							
20	Distribution (Total of lines 5 and 14)							
21	Customer Accounts (line 6)							
22	Customer Service and Informational (line 7)							
23	Sales (line 8)							
24	Administrative and General (Total of lines 9 and 15)							
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)							
26	Gas							
27	Operation							
28	Production - Manufactured Gas						\dashv	
29	Production - Natural Gas(Including Exploration and Development)						\dashv	
30	Other Gas Supply						4	
31	Storage, LNG Terminaling and Processing						\dashv	
32	Transmission C: 4 % c:			9	41,882		+	941,882
33	Distribution						+	
34	Customer Accounts						\dashv	
35	Customer Service and Informational						+	
6	Sales Administrative and General			,	E0 647		+	000 047
37					58,647		+	958,647
38 39	TOTAL Operation (Total of lines 28 thru 37) Maintenance			1,8	00,529			1,900,529
.0	Production - Manufactured Gas						7	
.0	Production - Mahulactured Gas Production - Natural Gas(Including Exploration and Development)						+	
2	Other Gas Supply						+	
.3	Storage, LNG Terminaling and Processing						+	
14	Transmission						+	
15	Distribution						+	
<u> </u>								

	ne of Respondent	This Report Is:	iainal	Date	e of Report	Year/Period of Report
Rov	er Pipeline LLC		X An Original (Mo, Da, Yr) A Resubmission / /		End of <u>2017/Q4</u>	
	Distribution of Salarie	 ` 				
	Distribution of Salarie	s and wages (co			Alleredenes	
Line No.	Classification	Direct Payroll by Affiliated Distribution Companies		· · · · · · · · · · · · · · · · · ·		Total
	(a)	(b)	(c)		(d)	(e)
46	Administrative and General					
47	TOTAL Maintenance (Total of lines 40 thru 46)					
48	Gas (Continued)					
49	Total Operation and Maintenance					
50	Production - Manufactured Gas (Total of lines 28 and 40)					
51	Production - Natural Gas (Including Expl. and Dev.)(II. 29 and 41)					
52	Other Gas Supply (Total of lines 30 and 42)					
53	Storage, LNG Terminaling and Processing (Total of II. 31 and 43)					
54	Transmission (Total of lines 32 and 44)		,	941,882		941,882
55	Distribution (Total of lines 33 and 45)					
56	Customer Accounts (Total of line 34)					
57	Customer Service and Informational (Total of line 35)					
58	Sales (Total of line 36)					
59	Administrative and General (Total of lines 37 and 46)			958,647		958,647
60	Total Operation and Maintenance (Total of lines 50 thru 59)		1,9	900,529		1,900,529
61	Other Utility Departments					
62	Operation and Maintenance					
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)		1,9	900,529		1,900,529
64	Utility Plant					
65	Construction (By Utility Departments)					
66	Electric Plant			444 404		4 444 404
67	Gas Plant		1,4	441,131		1,441,131
68	Other Controlled (Table (France College Co)		4	444 404		4 444 424
69 70	TOTAL Construction (Total of lines 66 thru 68)		1,4	441,131		1,441,131
71	Plant Removal (By Utility Departments) Electric Plant					
72	Gas Plant					
73	Other					
74	TOTAL Plant Removal (Total of lines 71 thru 73)					
75	Other Accounts (Specify) (footnote details)					
76	TOTAL Other Accounts					
77	TOTAL SALARIES AND WAGES		3.5	341,660		3,341,660

Nam	e of Respondent			eport Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Rov	er Pipeline LLC	(1) (2)	Ľ	☑An Original ☑A Resubmis	sion	/ /	End of <u>2017/Q4</u>	
	Charges for Outside Professiona	l and	d Ot	her Consulta	tive Se	rvices	•	
	1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations,							
	red for the respondent under written or oral arrangement, for which aggregate payments							
	ual (other than for services as an employee or for payments made for medical and re							
	t those which should be reported in Account 426.4 Expenditures for Certain Civic, Pol						,	
	ame of person or organization rendering services.							
(b) T	otal charges for the year.							
	n under a description "Other", all of the aforementioned services amounting to \$250,0	00 or le	ess.					
	al under a description "Total", the total of all of the aforementioned services.							
	arges for outside professional and other consultative services provided by associated	(affiliat	ted)	companies should	d be excli	uded from this schedule ar	nd be reported on Page 358,	
accord	ling to the instructions for that schedule.							
	Description						Amount	
Line	Description						Amount (in dollars)	
No.	(a)						(in dollars)	
	(4)						(0)	
1	Precision Pipeline LLC						1,545,867,596	
2	US Pipeline Inc						317,040,246	
3	Pumpco Inc						120,375,872	
4	Cleveland Integrity Svcs Inc						82,847,096	
5	Midway Oilfield Constructors Inc						45,648,670	
6	Six C Fabrication Inc						34,891,585	
7	Vortech Contracting Inc						34,581,087	
8	Grae-Con Construction Inc						32,191,707	
9	Mott Macdonald Group Inc						23,577,717	
10	Gullett & Assoc Inc						22,934,312	
11	VEC Inc						21,227,110	
12	Project Consulting Svcs Inc						11,355,744	
13	Kestrel Field Svcs Inc						11,095,512	
14	Chapman Corp						5,983,416	
15	Kleinfelder Inc						3,999,822	
16	Gibson Dunn & Crutcher LLP						3,840,863	
17	Performance Pipeline Svcs LLC						3,645,214	
18	Veritas Advisory Group Inc						3,051,088	
19	Geoengineers Inc						2,995,835	
20	Steptoe & Johnson PLLC						2,943,588	
21	GHD Svcs Inc						2,731,450	
22	FIS Operations LLC						2,452,554	
	Zabel Freeman						2,452,554	
23 24	Land Stewards LLC						1,916,436	
-	AE2S Construction LLC						1,792,156	
25								
26 27	TRC Environmental Corp Reminger Co LPA						1,773,228 1,723,246	
-	-							
28 29	Cardno Inc Leighton Security Svcs Inc						1,671,748 1,439,635	
30	Tulsa Inspection Resources LLC						1,424,800	
31	Mika Meyers Beckett & Jones PLC						1,402,684	
32	Crandell Environmental LLC						1,200,000	
33	Black & Veatch Corp						1,173,244	
34	Aerotek Inc							
35	DCI Group AZ LLC						855,270 799,867	
33	DOI GIOUP AZ LLO						199,867	

	e of Respondent	Year/Period of Report				
Rov	er Pipeline LLC	(1) (2)	늗	An Original A Resubmission	Date of Report (Mo, Da, Yr) / /	End of 2017/Q4
	Charges for Outside Professional and		<u></u>			
_		Other	CU	iisuitative Services	(continueu)	A
Lina	Description					Amount (in dollars)
Line No.	(a)					(iii dollars)
140.	(a)	(6)				
1	PERC Engineering LLC	651,833				
2	Kiefner & Assoc Inc					585,770
3	Rettew Assoc Inc					546,028
4	Integra Cincinnati Columbus Inc					488,949
5	Gordon Rees Scully Mansukhani LLP					480,610
6	Groundwater & Environmental Services					371,244
7	Norton Rose Fulbright US LLP					369,106
8	Hillard Heintze LLC					366,865
9	Duff & Phelps LLC					312,930
10	Orrick Herrington & Sutcliffe LLP					303,054
11	Milbank Tweed Hadley & Mccloy LLP					261,243
12	Other (Less than \$250,000)					
						4,094,410
13	Total					2,363,392,050
14						
15						
16						
17						
18						
19						
20						
21						
22						
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30						
31						
32						
33						
34						
35						

Nam	e of Respondent		This Re	eport Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
				☐An Original ☐A Resubmission	(WO, Da, 11)	End of <u>2017/Q4</u>
	Transaction	s with Associ	_	iliated) Companies	1	-
1 Re	eport below the information called for concerning all goods or service				companies amounting to mor	re than \$250 000
	im under a description "Other", all of the aforementioned goods and				ompanios amounting to mor	o than \$200,000.
	otal under a description "Total", the total of all of the aforementioned			,		
	here amounts billed to or received from the associated (affiliated) co			cation process, explain in	a footnote the basis of the a	llocation.
					Account(s)	Amount
Line	Description of the Good or Service	Name of	Associated	d/Affiliated Company	Charged or	Charged or
No.					Credited	Credited
	(a)		(1	b)	(c)	(d)
1	Goods or Services Provided by Affiliated Company					
2	Salaries, Benefits and Taxes	See footnote			See Col b footnote	4,138,560
3	Assets Transfer	See footnote			See Col b footnote	598,825
4	Material and Supplies	See footnote			See Col b footnote	573,971
5	Transportation and Compression Service Charges	See footnote			See Col b footnote	28,697,664
6	Other	See footnote			See Col b footnote	312,617
7						
8	Total					34,321,637
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	Goods or Services Provided for Affiliated Company					
20 21	Goods or Services Provided for Affiliated Company Material and Supplies	Regency Marce	ellus Gas G	athering LLC	154	19,236
20 21 22		Regency Marce	ellus Gas G	athering LLC	154	
20 21 22 23		Regency Marce	ellus Gas G	athering LLC	154	19,236
20 21 22 23 24	Material and Supplies	Regency Marce	illus Gas G	athering LLC	154	
20 21 22 23 24 25	Material and Supplies	Regency Marce	illus Gas G	athering LLC	154	
20 21 22 23 24 25 26	Material and Supplies	Regency Marce	illus Gas G	athering LLC	154	
20 21 22 23 24 25 26 27	Material and Supplies	Regency Marce	illus Gas G	athering LLC	154	
20 21 22 23 24 25 26 27 28	Material and Supplies	Regency Marce	illus Gas G	athering LLC	154	
20 21 22 23 24 25 26 27 28	Material and Supplies	Regency Marce	Illus Gas G	eathering LLC	154	
20 21 22 23 24 25 26 27 28 29 30	Material and Supplies	Regency Marce	Illus Gas G	sathering LLC	154	
20 21 22 23 24 25 26 27 28 29 30 31	Material and Supplies	Regency Marce	Illus Gas G	eathering LLC	154	
20 21 22 23 24 25 26 27 28 29 30 31 32	Material and Supplies	Regency Marce	Illus Gas G	sathering LLC	154	
20 21 22 23 24 25 26 27 28 29 30 31 32 33	Material and Supplies	Regency Marce	Illus Gas G	sathering LLC	154	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34	Material and Supplies	Regency Marce	ellus Gas G	sathering LLC	154	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	Material and Supplies	Regency Marce	Illus Gas G	sathering LLC	154	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Material and Supplies	Regency Marce	Illus Gas G	sathering LLC	154	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Material and Supplies	Regency Marce	Illus Gas G	sathering LLC	154	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Material and Supplies	Regency Marce	Illus Gas G	sathering LLC	154	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Material and Supplies	Regency Marce	Illus Gas G	sathering LLC	154	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Material and Supplies	Regency Marce	ellus Gas G	sathering LLC	154	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Material and Supplies	Regency Marce	ellus Gas G	sathering LLC	154	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Material and Supplies	Regency Marce	Illus Gas G	sathering LLC	154	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Material and Supplies	Regency Marce	Illus Gas G	sathering LLC	154	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Rover Pipeline LLC	(1) <u>X</u> An Original (2) <u>A</u> Resubmission	(Mo, Da, Yr)	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 358 Lin	e No.: 2 Column: b		
Description of the Goods or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	unt Charged redited (d)
Goods or Services Provided by	Affiliated Company		
Salaries, Benefits & Taxes	Energy Transfer Interstate Holdings, LLC (a)	107, 108,408.1, 851, 920, 922, 926	\$ 731,853
	Energy Transfer Interstate Holdings, LLC (b), (d)	107, 850. 853, 856, 857	1,793,104
	Energy Transfer Partners, L.P. (c)	107, 108, 408.1, 850, 920, 922, 926	1,166,829
	Energy Transfer Partners, L.P. (b), (d)	107	165,320
	LaGrange Acquisition, L.P. (b), (d)	107, 850, 408.1	166,047
	Panhandle Eastern Pipe Line Company, LP (b), (d)	107	73,368
	Lake Charles LNG Company, LLC (b), (d)	107	42,039
Salaries, Benefits & Payroll Taxe	es Total		\$ 4.138.560

Allocation Basis: (a) Modified Massachusetts Formula Allocation Basis: (b) Direct charges and purchases.

Allocation Basis: (c) Modified Massachusetts Formula, headcount, etc.

(d) Energy Transfer Employee Management Company, an affiliated company of Rover, processes the payroll for affiliated companies and direct bills to Rover the salaries, benefits and payroll taxes of affiliated company employees for services provided by them to Rover.

Schedule Page: 358	Line No.: 3 Column: b		
Description of the Goods or Service (a)	. , , ,	Account(s) Charged or Credited (c)	int Charged redited (d)
Goods or Services Provided	by Armateu Company		
Assets Transfer	Energy Transfer Partners, L.P. (b)	101	\$ 598,825
Assets Transfer Total			\$ 598.825

Allocation Basis: (b) Direct charges and purchases.

Schedule Page: 358	Line No.: 4 Column: b		
Description of the Goods or Service (a)	Name of Associated/Affiliated Company	(b) Account(s) Charged or Credited (c)	t Charged dited (d)
Goods or Services Provided	by Affiliated Company		<u> </u>
Material and Supplies	Ohio River System LLC (b)	154	\$ 573,971
Material and Supplies Total			\$ 573,971

Allocation Basis: (b) Direct charges and purchases.

Schedule Page: 358 Line	No.: 5 Column: b		
Description of the Goods or	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged
Service (a)			or Credited (d)
Goods or Services Provided by A	ffiliated Company		
Transportation and Compression Service Charges	Panhandle Eastern Pipe Line Company, LP (b)	858	14,072,483
•	Trunkline Gas Company, LLC (b)	858	14,625,181
Transporation and Compression	Service Charges Total		\$ 28,697,664

Allocation Basis: (b) Direct charges and purchases.

Schedule Page: 358	Line No.: 6	Column: b

Description of the Goods or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	nt Charged edited (d)
Goods or Services Provided by	Affiliated Company		
Other	Energy Transfer Interstate Holdings, LLC (a)	851, 860, 921, 923, 931	\$ 40,926
	Energy Transfer Partners, L.P. (b),(c)	107, 850, 856, 860, 921, 931	266,684
	Panhandle Eastern Pipe Line Company, LP (b)	107	5,007
Other Total			\$ 312,617

FERC FORM NO. 2 (12-96) Page 552.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)						
Rover Pipeline LLC	(2) _ A Resubmission	11	2017/Q4					
FOOTNOTE DATA								

Allocation Basis: (a) Modified Massachusetts Formula Allocation Basis: (b) Direct charges and purchases.

Allocation Basis: (c) Modified Massachusetts Formula, headcount, etc.

Nam	Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Payor Piceline I I C						
Rov	er Pipeline LLC	(1) (2)	Ī	An Original A Resubmission		/ /	End of <u>2017/Q4</u>
	Compress	or Sta	ati	ons			
compr 2. F group	report below details concerning compressor stations. Use the following subheadings: ressor stations, transmission compressor stations, distribution compressor stations, are or column (a), indicate the production areas where such stations are used. Group related. Identify any station held under a title other than full ownership. State in a footnote owned.	nd other atively s	r cc sma	empressor stations. all field compressor station	s by p	production areas. Show t	he number of stations
Line No.							Plant Cost
1	(a) TRANSMISSION COMPRESSOR STATIONS:			(b)		(c)	(d)
2	OH - Sherrodsville-Carroll-Leesville						
3	OH - Wooster-Wayne			-	6	42,19	0 108,423,690
4	OH - Summerfield-Noble-Seneca				6	38,74	5
5	OH - Cadiz-Harrison				4	18,94	0 55,943,969
6	OH - Powhatan Point-Monroe-Clarington				4	15,98	0 46,413,917
7	OTT-1 OWNERSTT OTTE-WOTTOG-CIATING OTT				2	9,47	0 38,331,467
8	Total						
9					22	125,32	5 249,113,043
10							_
11							
12							_
13							_
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							

	e of Respondent				(1)	X An Original	(Mo, Da, Yr)	ort	real/Pe	nou or Report
Rove	er Pipeline LLC				(2)	A Resubmission			End of	2017/Q4
				Compress	or Sta	tions	!	<u> </u>		
of the	Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition is the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a otnote each unit's size and the date the unit was placed in operation. 3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.									
Line No.	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compresso Fuel in Dtl		Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Numl Compr Operated of Statio	onal Data ber of ressors d at Time on Peak k)	Date of Station Peak (I)
1	(-)	(-)	(3)	()		(7	U/	((1)
2	205.005		4.000		00.040		0.044			44/00/0047
3	305,365		1,098	1:	20,246		3,211		3	11/06/2017
	1,193		2,553		443					
4										
5										
7										
8	306,558		3,651	1:	20,689		3,211		3	
9										
10										
11										
12										
13										
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19										
20										
21										
22										
23										
24										
25										

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Rover Pipeline LLC	(2) A Resubmission	/ /	2017/Q4					
FOOTNOTE DATA								

Schedule Page: 508 Line No.: 2 Column: a

October 10, 2017, Rover placed in-service at Mainline Compressor Station 1 ("CS 1") one of four authorized Caterpillar G16CM34s (Unit 204) and two of two authorized Caterpillar G3616s (Units 205 and 206).

In compliance with Ordering Paragraph (F)(2) of the Commission's Order, and Section 157.20(d)(2) of the Commission's regulations, Rover Pipeline LLC ("Rover") notifies the Commission that on February 21, 2018, Rover placed Mainline Compressor Station 1 in full service.

Schedule Page: 508 Line No.: 3 Column: a

On February 22, 2018, Mainline Compressor Station 2 was placed in full service.

Schedule Page: 508 Line No.: 4 Column: a

On December 15, 2017, Rover placed in-service the the Seneca Compressor Station.

Schedule Page: 508 Line No.: 5 Column: a

On December 15, 2017, Rover placed in-service the Cadiz Compressor Station.

Schedule Page: 508 Line No.: 6 Column: a

On January 1, 2018, Rover placed in-service the Clarington Compressor Station.

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(2) A Resubmission	/ /	End of <u>2017/Q4</u>
	Gas Stor	age Projects		
1 R	eport injections and withdrawals of gas for all storage projects used by respondent.	ago i iojooto		
1. 10	sport injustions and withdrawals of gas for all storage projects asset by respondent.			
		Gas	Gas	Total
Line	Item	Belonging to	Belonging to	Amount
No.		Respondent	Others	(Dth)
110.		(Dth)	(Dth)	, ,
	(a)	(b)	(c)	(d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January			
3	February			
4	March			
5 6	April May			
7	May June			
8	July			
9	August			
10	September			
11	October			
12	November			
13	December			
14	TOTAL (Total of lines 2 thru 13)			
15	Gas Withdrawn from Storage			
16	January			
17	February			
18	March			
19 20	April May			
21	June			
22	July			
23	August			
24	September			
25	October			
26	November			
27	December			
28	TOTAL (Total of lines 16 thru 27)			

	e of Respondent	This (1)	Report Is:	Date of (Mo, Da	Report	Year/Period of Report		
Rove	er Pipeline LLC	An Original A Resubmission		, 11) 	End of 2017/Q4			
	Gas Stora	(2)				!		
1. 0	On line 4, enter the total storage capacity certificated by FERC.							
	2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.							
	Item				Total	Amount		
Line	(a)					b)		
No.	(*)							
	STORAGE OPERATIONS							
1	Top or Working Gas End of Year							
2	Cushion Gas (Including Native Gas)							
3	Total Gas in Reservoir (Total of line 1 and 2) Certificated Storage Capacity							
5	Number of Injection - Withdrawal Wells							
6	Number of Observation Wells							
7	Maximum Days' Withdrawal from Storage							
8	Date of Maximum Days' Withdrawal							
9	LNG Terminal Companies (in Dth)							
10 11	Number of Tanks Capacity of Tanks							
12	LNG Volume							
13	Received at "Ship Rail"							
14	Transferred to Tanks							
15	Withdrawn from Tanks							
16	"Boil Off" Vaporization Loss							

1. F	Transmis	(1) (2)	Ľ	An Original A Resubmission	Date of F (Mo, Da,		End of 2017/Q4	
		aian I	(2) A Resubmission					
		SION L	in	es	•			
natur 3. F	Report below, by state, the total miles of transmission lines of each transmission system teport separately any lines held under a title other than full ownership. Designate such e of respondent's title, and percent ownership if jointly owned. Report separately any line that was not operated during the past year. Enter in a footnot d in the books of account, or what disposition of the line and its book costs are contem Report the number of miles of pipe to one decimal point.	ilines wo	vith	an asterisk, in column (b)	and in a footn			
	Designation (Identification)					*	Total Miles	
Line							of Pipe	
No.	(a)					(b)	(c)	
1	Operated by Respondent:							
2	Ohio						277.80	
3								
4								
5	Total;						277.80	
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
	,							

Nam	e of Respondent	Report Is:	Date of Report	Year/Period of Report	
Rove	er Pipeline LLC	(1) (2)	An Original A Resubmission	(Mo, Da, Yr) / /	End of 2017/Q4
	Transmission Sys	` '			
4.5					
	eport below the total transmission system deliveries of gas (in Dth), excluding deliveri				
	cing the heating season overlapping the year's end for which this report is submitted.				e of this report, April 30, which
permit	s inclusion of the peak information required on this page. Add rows as necessary to	ероп а	i data. Number additional r	TOWS 6.01, 6.02, etc.	
			Dth of Gas	Dth of Gas	Total
	Description		Delivered to	Delivered to	(b) + (c)
Line	Description		Interstate Pipelines		(b) + (c)
No.			(b)	(c)	(d)
			(5)	(0)	(4)
	SECTION A: SINGLE DAY PEAK DELIVERIES				
1	Date: 03/07/2018				
2	Volumes of Gas Transported				
3	No-Notice Transportation				
4	Other Firm Transportation		1,501,	079	1,501,079
5	Interruptible Transportation			612	612
6	Other (Describe) (footnote details)				
7	TOTAL		1,501,	691	1,501,691
8	Volumes of gas Withdrawn form Storage under Storage Contract				
9	No-Notice Storage				
10	Other Firm Storage				
11	Interruptible Storage				
12	Other (Describe) (footnote details)				
13	TOTAL				
14	Other Operational Activities				
15	Gas Withdrawn from Storage for System Operations				
16	Reduction in Line Pack				
17	Other (Describe) (footnote details)				
18	TOTAL				
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES				
20	Dates: 03/07/2018-03/08/2018-03/09/2018				
21	Volumes of Gas Transported				
22	No-Notice Transportation		4.440	440	4 440 440
23	Other Firm Transportation		4,449,4		4,449,446
24 25	Interruptible Transportation Other (Describe) (footnote details)		1,	836	1,836
26	TOTAL		4,451,	282	4,451,282
27	Volumes of Gas Withdrawn from Storage under Storage Contract		4,401,	202	4,431,202
28	No-Notice Storage				
29	Other Firm Storage				
30	Interruptible Storage				
31	Other (Describe) (footnote details)				
32	TOTAL				
33	Other Operational Activities				
34	Gas Withdrawn from Storage for System Operations				
35	Reduction in Line Pack				
36	Other (Describe) (footnote details)				
37	TOTAL				
			•		

Auxiliary Peaking Facilities 1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleung installations, gas liquefactor plants, oil gas sets, etc. 2. For column (c), for underground storage projects, percent the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities. 3. For column (c), include or excited (e.g. appropriate) the cost of any plant used pintly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts. Location of		e of Respondent			Repo	rt Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Auxiliary Peaking Facilities 1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefled petroleung and statistic parts, and is greated that provides the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefled petroleung and statistic parts, and is greated as a proper flow auxiliary facilities of the color of color facilities, proof the settle auxiliary speaking facility is a season overlapping the year-end for which this report is submitted. For other facilities, proof the settle auxiliary peaking facility is a seasonal peak demands on the respondent's system, such as underground storage projects, liquefled petroleung as a contemplated by general instruction 12 of the Uniform System of Accounts. Location of Type of Delivery Capacity Facility (in dollars) of Highest Transmission Pt. Co. (d) Teperated on Delivery Capacity (in dollars) of Highest Transmission Pt. Co. (d) Delivery Capacity (in dollars) of Highest Transmission Pt. Co. (d) Delivery Capacity (in dollars) of Highest Transmission Pt. Co. (d) Delivery Capacity (in dollars) of Highest Transmission Pt. Co. (d) Delivery Capacity (in dollars) of Highest Transmission Pt. Co. (d) Delivery Capacity (in dollars) of Highest Transmission Pt. Co. (d) Delivery Capacity (in dollars) of Highest Transmission Pt. Co. (d) Delivery Capacity (in dollars) of Highest Transmission Pt. Co. (d) Delivery Capacity (in dollars) of Highest Transmission Pt. Co. (d) Delivery Capacity (in dollars) of Highest Transmission Pt. Co. (d) Delivery Capacity (in dollars) of Highest Transmission Pt. Co. (d) Delivery Capacity (in dollars) of Highest Transmission Pt. Co. (d) Delivery Capacity (in dollars) of Highest Transmission Pt. Co. (d) Delivery Capacity (in dollars) of Highest Transmission Pt. Co. (d) Delivery Capacity (in dollars) of Highest Transmission Pt. Co. (d) Delivery Capacity (in dollars) of Highest Transmission	Rove	er Pipeline LLC		(1) (2)				End of 2017/Q4		
1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, iquefied petroleum grasillations, gas iqueficiating plants, of gas sets, etc. 2. For column (c) for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. 2. For column (c) for underground storage projects, report the delivery capacities. 3. For column (c) include or excubet (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is separate plant as contemplated by general instruction 12 of the Uniform System of Accounts. Location of Type of Delivery Capacity Facility Facility Gracity Graci			Auxiliary Pea					<u> </u>		
Installations, gas liquifaction plants, oil gas sets, etc. 2. For column (c), for underground storage projects, report the delivery capacities. 3. For column (c), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.	1 D-	port holow auxilians facilities of the respondent for					indoraround storage pre!	to liquofied potroloum and		
Line Facility Facility of Facility Dth (c) (d) Delivery? 1	installa 2. Fo For oth 3. Fo	nstallations, gas liquefaction plants, oil gas sets, etc. 2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities. 3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a								
Location of Type of Pacility Facility Pacility Facility Pacility Jopaia										
1		Location of Type of Delivery Capacity Facility Operate Facility Facility of Facility of Facility Operate Operate Facility of Facility Operate								
33	1									
4	2									
5 6	3									
6	4									
7 8 9 6	5									
8										
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13										
14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29	_									
15 16 17 18 19 20 21 22 23 24 25 26 27 28 29	_									
116	_									
10										
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25	23									
26	24									
27	25									
28	26									
29	27									
30										
	30									

Nam	Name of Respondent This Report Is: Date of Report (1) X An Original (Mo, Da, Yr) Date of Report (Mo, Da, Yr)								
Rov	er Pipeline LLC	(1) X An Origina (2) A Resubn				End of <u>2017/Q4</u>			
 	Gas Account - Natural Gas								
1 The	1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.								
	iral gas means either natural gas unmixed or any mixture of natural and manufactured gas.	respondent.							
	3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.								
4. Ente	Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.								
	rate in a footnote the quantities of bundled sales and transportation gas and specify the line on whi								
	e respondent operates two or more systems which are not interconnected, submit separate pages to tate by footnote the quantities of gas not subject to Commission regulation which did not incur FER		a (1) the local	distribution val	imos anothor jurisdictic	nal ninalina dalivarad ta tha			
	stribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline trai								
	d through gathering facilities or intrastate facilities, but not through any of the interstate portion of t								
were n	ot transported through any interstate portion of the reporting pipeline.								
	rate in a footnote the specific gas purchase expense account(s) and related to which the aggregate	•							
	ate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, d e during the same reporting year, (2) the system supply quantities of gas that are stored by the rep			-	•				
	ng year, and (3) contract storage quantities.	stang pipamia daning ara tap	,g , oa	on are reporting	, p.poooao to oo.	or danoport in a rataro			
10. Als	o indicate the volumes of pipeline production field sales that are included in both the company's tot	al sales figure and the compa	any's total trans	sportation figur	e. Add additional inform	ation as necessary to the			
footnot	es.								
			Ref. Page	e No. of	Total Amount	Current Three			
Line	ltem		(FERC Fo		of Dth	Months			
No.			2/2-		Year to Date	Ended Amount of Dth			
	(a)		(b)	-	(c)	Quarterly Only			
01 N	ame of System:					•			
2	GAS RECEIVED								
3	Gas Purchases (Accounts 800-805)								
4	Gas of Others Received for Gathering (Account 489.1)		303	3					
5	Gas of Others Received for Transmission (Account 489.2)		305	-	94,637,46	74,740,473			
6	Gas of Others Received for Distribution (Account 489.3)		30	-					
7	Gas of Others Received for Contract Storage (Account 489.4)		307	-					
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 49	1)							
9	Exchanged Gas Received from Others (Account 806)	· /	328	8					
10	Gas Received as Imbalances (Account 806)		328	-	44,48	30 44,480			
11	Receipts of Respondent's Gas Transported by Others (Account 858)		332	-	26,131,51				
12	Other Gas Withdrawn from Storage (Explain)			-	20,101,01	20,101,010			
13	Gas Received from Shippers as Compressor Station Fuel				391,68	351,847			
14	Gas Received from Shippers as Lost and Unaccounted for				001,00	001,011			
15	Other Receipts (Specify) (footnote details)				359,92	26 214,738			
16	Total Receipts (Total of lines 3 thru 15)				121,565,06	,			
17	GAS DELIVERED				,000,00	101,100,010			
18	Gas Sales (Accounts 480-484)								
19	Deliveries of Gas Gathered for Others (Account 489.1)		303	3					
20	Deliveries of Gas Transported for Others (Account 489.2)		305		94,637,46	74,740,473			
21	Deliveries of Gas Distributed for Others (Account 489.3)		30		0 1,001 , 10	1 1,1 10,110			
22	Deliveries of Contract Storage Gas (Account 489.4)		307						
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49	1)							
24	Exchange Gas Delivered to Others (Account 806)	,	328	3					
25	Gas Delivered as Imbalances (Account 806)		328	-	401,58	30 258,356			
26	Deliveries of Gas to Others for Transportation (Account 858)		332	-	26,131,51				
27	Other Gas Delivered to Storage (Explain)								
28	Gas Used for Compressor Station Fuel		509	9	120,68	120,689			
29	Other Deliveries and Gas Used for Other Operations				431,25				
30	Total Deliveries (Total of lines 18 thru 29)				121,722,50	-			
31	GAS LOSSES AND GAS UNACCOUNTED FOR				,,.				
32	Gas Losses and Gas Unaccounted For				(157,43	2) (180,286)			
	33 TOTALS								
	34 Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32) 121,565,068 101,483,048								
-	10.00 Deliveries, Gas 2055es & Oriaccounted For (Total of lines 30 alid 32)								
1									

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Rover Pipeline LLC	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 520 Line No.: 15 Column: d

Other Receipts include linepack. This footnote also applies to column (c).

Schedule Page: 520 Line No.: 20 Column: c

For the purpose of the Annual Charge Adjustment (ACA) calculation, the throughput volumes is 94,637,464 Dth as represented. No additional volumes are needed to calculate total volumes eligible for the ACA surcharge.

Schedule Page: 520 Line No.: 29 Column: d

Other Deliveries include linepack.

(Dth)

 Gas used as fuel
 156,995

 Reported on page 521 line 22 columns (e), (s) and (gg)
 156,995

 Line pack
 255,311

 Reported on page 520 line 29 column (d)
 412,306

Schedule Page: 520 Line No.: 29 Column: c

Other Deliveries include linepack.

Nam	ne of Respondent		eport Is X An O		Dat (Mc	e of Report o, Da, Yr)	Year/Period of Report	
Rov	er Pipeline LLC	(1)	_	submission	(IVIC	/ /	End of <u>2017/Q4</u>	
	Shipper Supplied G	as for the	Currer	nt Quarter				
accci sper 2. C and The 3. C serv 23-2 deb 4. Ir 5. R 6. C 7. C 8. C 9. C	1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited. 2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c). 3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be provided in columns (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n). 4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). 5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement. 6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by func							
Line		Month 1		Month		Month 1	Month 1	
No.	Item (a)	Discounted Dth (b)	rate	Negotiated Dth (c)		Recourse Rate Dth (d)	Total Dth (e)	
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)	2 (3)		24. (0)		24. (4)	24. (6)	
2	Gathering							
3	Production/Extraction/Processing							
4	Transmission				107,041	55,456	162,497	
5	Distribution					,	, , ,	
6	Storage							
7	Total Shipper Supplied Gas				107,041	55,456	162,497	
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE							
	520)							
9	Gathering							
10	Production/Extraction/Processing							
11	Transmission							
12	Distribution							
13	Storage							
14	Total gas used in compressors							
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)							
16	Gathering							
17	Production/Extraction/Processing							
18	Transmission							
19	Distribution							
20	Storage							
21	Other Deliveries (specify) (footnote details)							
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations							
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)							
24	Gathering Control of the Control of							
25	Production/Extraction/Processing				10 = 7 =	, , , , , , , , , , , , , , , , , , , ,	(25 - 25)	
26	Transmission			(18,797)	(9,739)	(28,536)	
27	Distribution							
28	Storage							
29	Other Losses (specify) (footnote details)							
30	Total Gas Lost And Unaccounted For			(18,797)	(9,739)	(28,536)	

	ne of Respondent	(1) X An O	Report Is: Date of Report Year/Period (X An Original (Mo, Da, Yr)					
Rov	ver Pipeline LLC		submission	(,,,,	/ /	End of <u>2017/Q4</u>		
	Shipper Supplied Gas for	, ,		ed)				
			1					
Line		Month 1	Month		Month 1	Month 1		
No.	Item	Discounted rate	Negotiated		Recourse Rate	Total		
	(a)	Dth (b)	Dth (c))	Dth (d)	Dth (e)		
	NET EXCESS OR (DEFICIENCY)							
31	Other Losses							
32	Gathering							
33	Production/Extraction							
34	Transmission			125,838	65,195	191,033		
35	Distribution							
36	Storage							
37	Total Net Excess Or (Deficiency)			125,838	65,195	191,033		
38	DISPOSITION OF EXCESS GAS:							
39	Gas sold to others							
40	Gas used to meet imbalances							
41	Gas added to system gas			125,838	5,195	131,033		
42	Gas returned to shippers							
43	Other (list)							
44								
45								
46								
47								
48								
49								
50								
	Tatal Piana Way Of France On			125,838	E 10E	131,033		
51	Total Disposition Of Excess Gas			120,030	5,195	131,033		
52	GAS ACQUIRED TO MEET DEFICIENCY:							
	System gas							
	Purchased gas							
	Other (list)							
56								
57								
58								
59								
60								
61								
62								
63								
64								
65	Total Gas Acquired To Meet Deficiency							
	SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT		_					
66	Forwardhaul Volume in Dths for the Quarter	74,740,473						
67	Backhaul Volume in Dths for the Quarter							
68	TOTAL (Lines 66 and 67)	74,740,473						
ı								

Nam	ne of Respondent	This Report Is			e of Report , Da, Yr)	Year/Period of Report				
Rov	er Pipeline LLC	(1) X An C (2) A Re	submission	(IVIC	/ /	End of <u>2017/Q4</u>				
	Shipper Supplied G	as for the Currer	nt Quarter							
accci sper 2. C and The 3. C serv 23-2 deb 4. Ir 5. R 6. C 7. C 8. C 9. C	1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited. 2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c). 3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n). 4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). 5. Report in columns (j), (k) and (j) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement. 6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency, in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate. 7. On lines 39 through 55 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed									
		Marth O	Manth	2	Marth 0	Manth 0				
Line	Item	Month 2 Discounted rate	Month : Negotiated		Month 2 Recourse Rate	Month 2 Total				
No.	(a)	Discounted rate Dth (p)	Dth (q)		Dth (r)	Dth (s)				
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)	- (17)	- (4)		- (/	()				
2	Gathering									
3	Production/Extraction/Processing									
4	Transmission			52,322	55,244	107,566				
5	Distribution			32,322	33,244	107,300				
6	Storage									
7				52,322	55,244	107,566				
8	Total Shipper Supplied Gas LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE			32,322	33,244	107,300				
0	520)									
9	Gathering									
10	Production/Extraction/Processing									
11	Transmission			81,207	85,742	166,949				
12	Distribution			0.,20.	00,1.12	100,010				
13	Storage									
14	Total gas used in compressors			81,207	85,742	166,949				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)			,,,						
16	Gathering									
17	Production/Extraction/Processing									
18	Transmission			595	629	1,224				
19	Distribution									
20	Storage									
21	Other Deliveries (specify) (footnote details)									
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations			595	629	1,224				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)									
24	Gathering									
25	Production/Extraction/Processing									
26	Transmission		(20,738)	(21,896)	(42,634)				
27	Distribution									
28	Storage									
29	Other Losses (specify) (footnote details)									
30	Total Gas Lost And Unaccounted For		(20,738)	(21,896)	(42,634)				

Nam	e of Respondent	This Report Is	:	Date	Date of Report (Mo, Da, Yr) Year/Period of R			
Rov	er Pipeline LLC	(1) X An O (2) A Re	rıgınaı submission	(IVIO	/ / End of <u>2017/Q4</u>			
	Shipper Supplied Gas for	_ ` _		ed)				
	Shipper Supplied Gas for	ine current Qua						
Line		Month 2	Month 2		Month 2	Month 2		
No.	Item	Discounted rate	Negotiated		Recourse Rate	Total		
	(a)	Dth (p)	Dth (q))	Dth (r)	Dth (s)		
	NET EXCESS OR (DEFICIENCY)							
31	Other Losses							
32	Gathering							
33	Production/Extraction							
34	Transmission		1	8,742)	(9,231)	(17,973)		
	Distribution		\	0,/	(0,201)	(,e.e)		
	Storage							
			1	0.740\	/ 0.221)	(17.072)		
	Total Net Excess Or (Deficiency)		(8,742)	(9,231)	(17,973)		
	DISPOSITION OF EXCESS GAS:							
	Gas sold to others							
	Gas used to meet imbalances							
	Gas added to system gas							
42	Gas returned to shippers							
43	Other (list)							
44								
45								
46								
47								
48								
49								
50								
	Total Pilono Way Of France On							
	Total Disposition Of Excess Gas GAS ACQUIRED TO MEET DEFICIENCY:							
	IGAS ACQUIRED TO MEET DEFICIENCY:			0.740	0.004	47.070		
				8,742	9,231	17,973		
53	System gas					17,070		
53 54	System gas Purchased gas			•		11,570		
53 54 55	System gas			,		11,070		
53 54 55 56	System gas Purchased gas			,		,		
53 54 55	System gas Purchased gas			,		,		
53 54 55 56	System gas Purchased gas			,		,0.0		
53 54 55 56 57	System gas Purchased gas					,0.0		
53 54 55 56 57 58	System gas Purchased gas							
53 54 55 56 57 58 59	System gas Purchased gas							
53 54 55 56 57 58 59 60 61	System gas Purchased gas							
53 54 55 56 57 58 59 60 61 62	System gas Purchased gas							
53 54 55 56 57 58 59 60 61 62 63	System gas Purchased gas							
53 54 55 56 57 58 59 60 61 62 63 64	System gas Purchased gas Other (list)				Q 221			
53 54 55 56 57 58 59 60 61 62 63 64	System gas Purchased gas			8,742	9,231	17,973		
53 54 55 56 57 58 59 60 61 62 63 64	System gas Purchased gas Other (list)				9,231			
53 54 55 56 57 58 59 60 61 62 63 64	System gas Purchased gas Other (list)				9,231			
53 54 55 56 57 58 59 60 61 62 63 64	System gas Purchased gas Other (list)				9,231			
53 54 55 56 57 58 59 60 61 62 63 64	System gas Purchased gas Other (list)				9,231			
53 54 55 56 57 58 59 60 61 62 63 64	System gas Purchased gas Other (list)				9,231			
53 54 55 56 57 58 59 60 61 62 63 64	System gas Purchased gas Other (list)				9,231			
53 54 55 56 57 58 59 60 61 62 63 64	System gas Purchased gas Other (list)				9,231			
53 54 55 56 57 58 59 60 61 62 63 64	System gas Purchased gas Other (list)				9,231			
53 54 55 56 57 58 59 60 61 62 63 64	System gas Purchased gas Other (list)				9,231			
53 54 55 56 57 58 59 60 61 62 63 64	System gas Purchased gas Other (list)				9,231			
53 54 55 56 57 58 59 60 61 62 63 64	System gas Purchased gas Other (list)				9,231			

Nam	ne of Respondent	This Report Is: (1) X An Original					Date of Report (Mo, Da, Yr) Year/Period o				
Rov	er Pipeline LLC	,	1) 2)		submission	(IVIC	/ /	Er	nd of 2017/Q4		
	Shipper Supplied	Gas fo	r the	e Curren	t Quarter	•					
accci special accident accci special accci special accci special accci special accident accci special accci special accci special accci special accci special accci special accci special accci special accci special accci special accci special accci special accci special accident accci special accci special accci special accci special acc	1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited. 2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in columns (b) and (c). 3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for gathering, production (extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for gathering, production (extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n). 4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). 5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement. 6. On lines 33 through 65 report the dekatherms, the										
			A U .	2	Manda	^	Marith 2		Marrilla 2		
Line	и		/lonth ounted	-	Month : Negotiated	-	Month 3 Recourse Rate		Month 3 Total		
No.	Item (a)		Oth (de		Dth (ee		Dth (ff)		Dth (gg)		
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)		· (a.		24. (00	7	20. ()		2 (99)		
2	Gathering										
3	Production/Extraction/Processing										
4	Transmission			8.633		72,614	537	+	81.784		
5	Distribution			0,000		72,014	337	+	01,704		
6	Storage							+			
				0 622		70.614	F27	\perp	04 704		
7	Total Shipper Supplied Gas			8,633		72,614	537		81,784		
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)										
9	Gathering										
10	Production/Extraction/Processing										
11	Transmission		(4,883)	(41,073)	(304)	(46,260)		
12	Distribution		'	4,000)	\	41,070)	(004)		40,200)		
13	Storage							+			
14	Total gas used in compressors		1	4,883)	1	41,073)	(304)	1	46,260)		
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)		(.,,500)	(,	(33.)	(.0,200)		
16	Gathering										
17	Production/Extraction/Processing							$oxed{\Box}$			
18	Transmission			16,442		138,306	1,023	$oxed{oxed}$	155,771		
19	Distribution										
20	Storage										
21	Other Deliveries (specify) (footnote details)										
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations			16,442		138,306	1,023	I	155,771		
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)										
24	Gathering										
25	Production/Extraction/Processing										
26	Transmission		(11,518)	(96,881)	(717)	(109,116)		
27	Distribution			•		<u> </u>		1			
28	Storage							\top			
29	Other Losses (specify) (footnote details)							\dagger			
30	Total Gas Lost And Unaccounted For		(11,518)	(96,881)	(717)	(109,116)		
				-	•						

	ne of Respondent	This R	eport Is	: riainal	Dat (Mc	e of Report , Da, Yr)	Year/Period of Report		
Rov	ver Pipeline LLC	(1) [X An O	submission	(IVIC	/ /	End of 2017/Q4		
	Shipper Supplied Gas fo				ed)				
				1			<u> </u>		
Line		Month:		Month :		Month 3	Month 3		
No.	Item	Discounted Dth (dd		Negotiated Dth (ee		Recourse Rate Dth (ff)	Total Dth (gg)		
	(a)	טווו (ענט)	שם שוו (פפ)	Dill (II)	Dti1 (99)		
	NET EXCESS OR (DEFICIENCY)								
31	Other Losses								
32	Gathering								
33	Production/Extraction								
34	Transmission		8,592		72,262	535	81,389		
35	Distribution								
36	Storage								
37	Total Net Excess Or (Deficiency)		8,592		72,262	535	81,389		
38	DISPOSITION OF EXCESS GAS:								
39	Gas sold to others								
40	Gas used to meet imbalances								
41	Gas added to system gas				72,262	535	72,797		
42	Gas returned to shippers		8,592				8,592		
43	Other (list)								
44									
45									
46									
47									
48									
49									
50									
51	Total Disposition Of Excess Gas		8,592		72,262	535	81,389		
52	GAS ACQUIRED TO MEET DEFICIENCY:		-,		, -		,,,,,		
53	System gas								
	Purchased gas								
55	Other (list)								
56									
57									
58									
59									
60									
61	+								
62									
63	+								
64	_								
65	Total Con Assuinad To Mark Deficiency								
00	Total Gas Acquired To Meet Deficiency								
1									

	ne of Responder er Pipeline LLC	nt				This I	Report Is: X An Orig	inal	Date of Report (Mo, Da, Yr)	Year/P	eriod of Repo
1101	CI I IPCIIIC LLO		Ch:	nnar Cunnlind	l Coo for th	(2)	A Resu	bmission	/ /	End o	f <u>2017/Q4</u>
			Sni	pper Supplied	Gas for th	ie Curr	ent Quarte	r (continue	ea) 		
•											
		Amount Colle	cted (Dollars)			\	/olume (in Dth) Not Collecte	d		
	Month 1	Month 1	Month 1	Month 1	Month 1		Month 1	Month 1		Month 1 Account(s)	Month 1 Account(s)
Line No.	Discounted Rate	Negotiated Rate		Total	Waived		Discounted	Negotiate		Debited (n)	Credited (o)
110.	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)		Dth (k)	Dth (I)	Dth (m)	. ,	
1											
2											
3											
4		307,939	159,539	467,478						805	80
5											
6											
7		307,939	159,539	467,478							
8											
9						_					
10											
11 12											
13											
14											
15											
10											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26		(47,725)	(24,726)	(72,451)						812	81
27					<u> </u>						
28											
29				, :-		_					
30		(47,725)	(24,726)	(72,451)	1						

	e of Responden er Pipeline LLC	ıt				This (1) (2)	Report Is: X An Origi A Resul	inal bmission	Date of Report (Mo, Da, Yr)	t		eriod of Report f <u>2017/Q4</u>
			Ship	pper Supplied	Gas for th	ne Cur	rent Quarte	r (continu	ed)			
		Amount Collec	cted (Dollars)			1	Volume (in Dth)) Not Collecte	ed	M	onth 1	Month 1
Line	Month 1	Month 1	Month 1	Month 1	Month 1		Month 1	Month 1		Acc	count(s)	Account(s)
No.		Negotiated Rate	Recourse rate	Total	Waived		Discounted	Negotiate		Del	bited (n)	Credited (o)
	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)		Dth (k)	Dth (I)	Dth (m)			
21												
31 32						+		<u> </u>		+-		
33						+		-		+-		
34		355,664	184,265	539,929		+				+	407.3	407.4
35		***************************************		***************************************		+				+		
36						+				+-		
37		355,664	184,265	539,929		+						
38												
39												
40						\top				1		
41		355,664	184,265	539,929						1	407.3	407.4
42										T_		
43												
44												
45						\perp				\perp		
46						\rightarrow		ļ		\perp		
47						\dashv				\bot		
48						+				+-		
49						+		 		+-		
50 51		355,664	184,265	539,929		+		<u> </u>				
52			104,200									
53												
54						+		 		+		
55						+				+-		
56						\top				†		
57										1		
58										1		
59												
60												
61								<u> </u>		<u> </u>		
62						\dashv				\perp		
63						\dashv				\perp		
64						\dashv		<u> </u>				
65												

	ne of Responder er Pipeline LLC	nt					n Original		Date of Report (Mo, Da, Yr)		eriod of Repo f <u>2017/Q4</u>
			Shi	pper Supplied	Gas for the		Resubmissi		1 1	Elido	1 <u>2017/Q4</u>
			- Oili	pper Cupplied	Ous for the	e ourrent (guarter (cor	itiliaca,			
		Amount Colle	cted (Dollars)			Volume	(in Dth) Not C	ollected		Month 2	Month 2
Line	Month 2	Month 2	Month 2	Month 2	Month 2	Mont		onth 2	Month 2	Account(s)	Account(s)
No.	Discounted Rate	Negotiated Rate	Recourse rate Amount (v)	Total Amount (w)	Waived Dth (x)	Discou Dth		gotiated oth (z)	Total Dth (aa)	Debited (bb)	Credited (cc)
1	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dtil (x)	Dui	(y) L	/ti1 (<i>Z</i>)	Dill (aa)		
2											
3											
4		103,293	109,060	212,353						805	80
5		,	,	,							
6											
7		103,293	109,060	212,353							
8											
9											
10		400.070	040.400	400.074						254	
11		199,078	210,193	409,271						854	81
12											
13 14		199,078	210,193	409,271							
15		155,070	210,130	400,211							
10											
16											
17											
18		1,457	1,539	2,996						855	81
19											
20											
21											
22		1,457	1,539	2,996							
23											
24											
25		(6,652)	(7,023)	(13,675)		-				812	81
26 27		(0,002)	(1,023)	(13,075)						012	01
28						+					
29											
30		(6,652)	(7,023)	(13,675)		+					
	l	1 (3,332)	1 (,,,,,,,	1 (15,5.0)	<u> </u>						

Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
Account(s) Debited (bb)	Account(s) Credited (cc)
Account(s) Debited (bb)	Account(s) Credited (cc)
Debited (bb)	Credited (cc)
407.4	407.3
407.4	407.3
407.4	407.3
407.4	407.3
407.4	407.3
407.4	407.3
	407.4

	e of Responder er Pipeline LLC					This Report Is: (1) X An Orig	jinal	Date of Report (Mo, Da, Yr)	Year/P	eriod of Repo
			Shi	nner Sunnlied		(2) A Resu	bmission	/ /	End o	f <u>2017/Q4</u>
			3111	pper Supplied	Gas for the	Current Quarte	er (Continue	su)		
		Amount Colle	cted (Dollars)			Volume (in Dth	n) Not Collecte	ed	Month 3	Month 3
C.	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3		Account(s)	Account(s)
Line No.	Discounted Rate	Negotiated Rate		Total	Waived	Discounted	Negotiate		Debited (pp)	Credited (qq)
110.	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)	Dth (mm)	Dth (nn)	Dth (oo)		
1										
2										
3										
4	22,661	190,613	1,410	214,684					805	80
5										
6										
7	22,661	190,613	1,410	214,684						
8										
9										
10	(10.942)	(01.106)	(675)	(100.712)					810	85
11	(10,842)	(91,196)	(075)	(102,713)					010	00
12										
13 14	(10,842)	(91,196)	(675)	(102,713)						
15	(10,042)	(31,130)	(013)	(102,710)						
15										
16										
17										
18	40,018	336,614	2,490	379,122					855	81
19										
20										
21										
22	40,018	336,614	2,490	379,122						
23										
24										
25										
26	(39,985)	(336,331)	(2,488)	(378,804)					812	81
27										
28										
29										
30	(39,985)	(336,331)	(2,488)	(378,804)						
l										

	e of Responden er Pipeline LLC	it			ļ	This (1) (2)	Report Is: X An Origi A Result	inal bmission	Date of Report (Mo, Da, Yr) / /	t		eriod of Report f <u>2017/Q4</u>
			Ship	pper Supplied	Gas for th				ed)			
		Amount Collec	cted (Dollars)			1	Volume (in Dth)) Not Collecte	ed	Тм	lonth 3	Month 3
Line No.	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (II)		Month 3 Discounted Dth (mm)	Month 3 Negotiate Dth (nn)	ed Total	Aco	count(s) bited (pp)	Account(s) Credited (qq)
0.4												
31						+				+		
33						+		<u> </u>		+		
34	33,470	281,526	2,083	317,079		+				+-	407.3	407.4
35	00,470	201,020	2,000	017,070		+			-	+	407.0	101.1
36						+				+		
37	33,470	281,526	2,083	317,079		+			_			
38												
39												
40												
41	33,470	281,526	2,083	317,079							407.3	407.4
42												
43												
44										\perp		
45						\perp						
46						+		 		\perp		
47						+		 		+		
48 49						+		 		+-		
50						+		 		+-		
51	33,470	281,526	2,083	317,079		+		 				
52												
53												
54										\dagger		
55								<u> </u>	<u> </u>	†		
56												
57												
58												
59						\perp				\bot		
60						\perp						
61						+				\bot		
62 63						+		 		+-		
64						+		 		+-		
65						+		 				
0.5			<u> </u>					<u> </u>				

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover Pipeline LLC	(2) _ A Resubmission	(IVIO, Da, 11)	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 521 Line No.: 7 Column: e

The allocation is derived from the throughput volume of each contract within the billing system. A path to path calculation of the rate utilized within the contract billing is determined and a percentage for recourse rate, discount rate and negotiated rate is derived based on the rate charged within the paths.

This footnote also applies to columns (e), (s), and (gg) line No. 7, 14, 30, 37, 51, and 65.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Rover Pipeline LLC	(2) A Resubmission	11	2017/Q4
System Mans			

- 1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
- 2. Indicate the following information on the maps:
 - (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
- 3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
- 4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger then this report. Bind the maps to the report.

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long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305
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long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305 300
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305 300
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305 300
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305 300 354-355
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305 300 354-355
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 261 350-351 232 118-119 118-119 306-307 302-303 304-305 300 354-355
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305 300 354-355 222-223 107 222-223 222-223
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305 300 354-355 222-223 107 222-223 222-223 255
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305 300 354-355 222-223 107 222-223 222-223
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305 300 354-355 222-223 107 222-223 222-223 255

Stock liability for conversion Storage	256-257 252
of natural gas, underground	512-513
revenues	306-307
Taxes	
accrued and prepaid	262-263
charged during the year	262-263
on income, deferred accumulated	222-223,
	234-235
reconciliation of net income for	261
Transmission	
and compression of gas by others	332
lines	514
revenues	304-305
system peak deliveries	518
Unamortized	
debt discount and expense	258-259
loss and gain on reacquired debt	260
premium on debt	258-259
Underground	
storage of natural gas, expense, operating data, plant	512-513
Unrecovered plant and regulatory study costs	230

THIS	FILING IS
Item 1: 🕱 An Initial (Original) Submission	OR Resubmission No

Form 2 Approved OMB No.1902-0028 (Expires 12/31/2020) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2022)



FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Rover Pipeline LLC

Year/Period of Report

End of <u>2019/Q4</u>

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information form natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

- (d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	<u>Reference</u>
	Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- (e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at http://www.ferc.gov/help/how-to.asp
- (f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <a href="http://www.ferc.gov/docs-filing/eforms/form-2/for

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- Btu per cubic foot The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. <u>Dekatherm</u> A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV <u>Respondent</u> The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW (Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES **IDENTIFICATION** Year/Period of Report 01 Exact Legal Name of Respondent End of 2019/Q4 Rover Pipeline LLC 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1300 Main Street, Houston, Texas 77002 05 Name of Contact Person 06 Title of Contact Person Alicia D. Mitchell Manager - Financial Reporting 07 Address of Contact Person (Street, City, State, Zip Code) 1300 Main Street, Houston, Texas 77002 08 Telephone of Contact Person, Including Area Code This Report Is: 10 Date of Report (Mo, Da, Yr) (1) X An Original 713-989-2118 A Resubmission (2) 12/31/2019 ANNUAL CORPORATE OFFICER CERTIFICATION The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 11 Name 12 Title Thomas E. Long Chief Financial Officer 13 Signature 14 Date Signed 04/28/2020 Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

1

Nam	e of Respondent	This Repo		Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC		An Original A Resubmission	12/31/2019	End of 2019/Q4
	List of Schedules (N	` '			
Ent	ter in column (d) the terms "none," "not applicable," or "NA" as ap		<u> </u>	nation or amounta h	ava baan ranartad
	ertain pages. Omit pages where the responses are "none," "not			nation of amounts in	ave been reported
	ortain pages. Office pages where the responded are mone, mor	арриоави	o, o		
			T	1	T
1 :	Title of Schedule		Reference Page No.	Date Revised	Remarks
Line No.	(a)		(b)	(c)	(d)
	(4)		(0)	(0)	(4)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
1	General Information		101		
2	Control Over Respondent		102		
3	Corporations Controlled by Respondent		103		NA
4	Security Holders and Voting Powers		107		NA
5	Important Changes During the Year		108		
6	Comparative Balance Sheet		110-113		
7	Statement of Income for the Year		114-116		
8	Statement of Accumulated Comprehensive Income and Hedging Activities		117		NA
9	Statement of Retained Earnings for the Year		118-119		NA
10	Statements of Cash Flows Notes to Financial Statements		120-121		
11	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)		122		
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, ar	nd Denletion	200-201		
13	Gas Plant in Service	na Bopiction	204-209		
14	Gas Property and Capacity Leased from Others		212		NA
15	Gas Property and Capacity Leased to Others		213		NA
16	Gas Plant Held for Future Use		214		NA
17	Construction Work in Progress-Gas		216		
18	Non-Traditional Rate Treatment Afforded New Projects		217		NA
19	General Description of Construction Overhead Procedure		218		
20	Accumulated Provision for Depreciation of Gas Utility Plant		219		
21	Gas Stored		220		
22	Investments		222-223		
23	Investments in Subsidiary Companies		224-225		NA
24	Prepayments		230		
25	Extraordinary Property Losses		230		NA
26	Unrecovered Plant and Regulatory Study Costs		230		NA
27	Other Regulatory Assets		232		NA
28	Miscellaneous Deferred Debits		233		NIA
29	Accumulated Deferred Income Taxes BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)		234-235		NA
30	Capital Stock		250-251		NA
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital S	tock and	250-251		IVA
01	Installments Received on Capital Stock	ioon, arra	252		NA
32	Other Paid-in Capital		253		1.0.1
33	Discount on Capital Stock		254		NA
34	Capital Stock Expense		254		NA
35	Securities issued or Assumed and Securities Refunded or Retired During the Year		255		NA
36	Long-Term Debt		256-257		
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt		258-259		NA
	1		I	1	

Nam	e of Respondent		Report Is:	Date of Report	Year/Period of Repor
Rov	er Pipeline LLC	(1)	X An Original A Resubmission	(Mo, Da, Yr) 12/31/2019	End of <u>2019/Q4</u>
	List of Schedules (Natura	<u> </u>		1)	
	ter in column (d) the terms "none," "not applicable," or "NA" as a ertain pages. Omit pages where the responses are "none," "not	ppropr	riate, where no infor		ave been reported
	Title of Schedule		Reference	Date Revised	Remarks
Line			Page No.		
No.	(a)		(b)	(c)	(d)
38	Unamortized Loss and Gain on Reacquired Debt		260		NA
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxe		261		NA NA
40	Taxes Accrued, Prepaid, and Charged During Year	<u> </u>	262-263		INA
41	Miscellaneous Current and Accrued Liabilities		268		
42	Other Deferred Credits		269		NA
43	Accumulated Deferred Income Taxes-Other Property		274-275		NA
44	Accumulated Deferred Income Taxes-Other		276-277		NA
45	Other Regulatory Liabilities		278		
	INCOME ACCOUNT SUPPORTING SCHEDULES				
46	Monthly Quantity & Revenue Data by Rate Schedule		299		
47	Gas Operating Revenues		300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities		302-303		NA
49	Revenues from Transportation of Gas of Others Through Transmission Facilities		304-305		
50	Revenues from Storage Gas of Others		306-307		NA
51	Other Gas Revenues		308		NA
52	Discounted Rate Services and Negotiated Rate Services		313		
53	Gas Operation and Maintenance Expenses		317-325		
54	Exchange and Imbalance Transactions		328		
55	Gas Used in Utility Operations		331		
56	Transmission and Compression of Gas by Others		332		
57	Other Gas Supply Expenses		334		
58	Miscellaneous General Expenses-Gas		335		
59	Depreciation, Depletion, and Amortization of Gas Plant		336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts		340		
	COMMON SECTION				
61	Regulatory Commission Expenses		350-351		NA
62	Employee Pensions and Benefits (Account 926)		352		
63	Distribution of Salaries and Wages Charges for Outside Professional and Other Consultative Services		354-355		
64	Transactions with Associated (Affiliated) Companies		357		
65	GAS PLANT STATISTICAL DATA		358		
66	Compressor Stations		508-509		
67	Gas Storage Projects		512-513		NA
68	Transmission Lines		514		IV/
69	Transmission System Peak Deliveries		518		
70	Auxiliary Peaking Facilities		519		NA
71	Gas Account-Natural Gas		520		
72	Shipper Supplied Gas for the Current Quarter		521		
73	System Map		522		
74	Footnote Reference		551		
75	Footnote Text		552		
76	Stockholder's Reports (check appropriate box)				
	Four copies will be submitted				
	X No annual report to stockholders is prepared				
	No annual report to stockholders is brehated				

Name of Respondent	This F			Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover Pipeline LLC	(1) (2)		n Original Resubmission	12/31/2019	End of <u>2019/Q4</u>
General		ation			
Provide name and title of officer having custody of the general corporate books of account where any other corporate books of account are kept, if different from that where the general				eneral corporate books are ke	pt and address of office
Thomas E. Long Chief Financial Officer 1300 Main Street Houston, TX 77002					
2. Provide the name of the State under the laws of which respondent is incorporated and da incorporated, state that fact and give the type of organization and the date organized.	ate of inc	orpora	tion. If incorporated	under a special law, give refer	ence to such law. If not
Limited Liability Company Delaware 06/26/2014					
3. If at any time during the year the property of respondent was held by a receiver or trustee the authority by which the receivership or trusteeship was created, and (d) date when posses Not Applicable				ee, (b) date such receiver or tru	istee took possession, (c)
4. State the classes of utility and other services furnished by respondent during the year in	each Sta	e in w	hich the respondent	operated.	
Rover is an interstate natural gas pipeline constructed to connect Marcellus Gulf Coast regions of the United States and Canada. Rover has secured mu project.					
5. Have you engaged as the principal accountant to audit your financial statements an accountant statements?	untant w	ho is r	not the principal acco	untant for your previous year's	certified financial
(1) Yes Enter the date when such independent accountant was initial (2) X No	ly enga	ged:			

	e of Respondent			Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover Pipeline LLC			(1) (2)	X An Original A Resubmission	n	12/31/2019	End of <u>2019/Q4</u>
Control Over Respondent							
or jo com 2. and 3.	Report in column (a) the names of all corporations, pointly held control (see page 103 for definition of control pany organization, report in a footnote the chain of oilf control is held by trustees, state in a footnote the rest the purpose of the trust. In column (b) designate type of control over the respondent. Company having ultimate control over the respondent.	rol) over the organization names of tre oondent. R	e resp n. rustees teport a	ondent at the end t, the names of b an "M" if the com	d of tenef	the year. If control is iciaries for whom the value is the main parent	s in a holding e trust is maintained, or controlling
Line No.	Company Name	-		Control		State of Incorporation	Percent Voting Stock Owned
_	(a)		(t)) 		(c)	(d)
1	Traverse Rover II LLC	D				DE	15.00
2	Traverse Rover LLC	D				DE	20.00
3	ET Rover Pipeline LLC	D .				DE	65.00
4	BCP Renaissance L.L.C.	1				DE	49.90
5	Energy Transfer Interstate Holdings, LLC	1				DE	50.10
6	Heritage ETC, L.P.	1				DE	100.00
7	Heritage ETC GP, L.L.C.	1				DE	100.00
8	Energy Transfer Operating, L.P.	M				DE	100.00
9							
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) <u>X</u> An Original	(Mo, Da, Yr)						
Rover Pipeline LLC	(2) A Resubmission	12/31/2019	2019/Q4					
FOOTNOTE DATA								

Schedule Page: 102 Line No.: 8 Column: d
Energy Transfer Operating, L.P. has a 99.999% limited partner interest in Heritage ETC, L.P. and a 100% membership interest in Heritage ETC GP, L.L.C.

Heritage ETC GP, L.L.C. has a 0.001% general partner interest in Heritage ETC, L.P.

	e of Respondent		Report Is:	Date of (Mo, Da		Year/Period of Report			
Rover Pipeline LLC			(1) (2)	X An Original A Resubmission	,	//2019	End of <u>2019/Q4</u>		
	Corporations Controlled by Respondent								
resp 2. nam 3. 4. - 1. 2. 3. 4. votin agre	1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. 4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control. DEFINITIONS 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which heither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.								
			.						
Line No.	Name of Company Controlled	Type of Contr	ol	Kind of Business		Percent Voting Stock Owned	Footnote Reference		
	(a)	(b)		(c)		(d)	(e)		
1									
2									
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Nam		Report		Date of Re (Mo, Da, Y	port	Year/Period of Report		
Rover Pipeline LLC			(1)	_	Original Resubmission	12/31/20	,	End of <u>2019/Q4</u>
	Security Holders and Voting Powers							
or color footr the tryear show coming 2. voting conting of color 4. In the rule informasso	1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders. 2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency. 3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote. 4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of							
1.	Securities of to any securities substantially all of which are obtistanting in the hards of the general public where the options, warrants, Sive date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: By Proxy:							the date and place of
					VOTI	NG SECURITI	I ES	
			4. Numb	er of v	otes as of (date	e):		
Line Name (Title) and Address of Security Holder			Total Vote	es	Common St	ock Prefe	rred Stock	Other
5	(a) TOTAL votes of all voting securities		(b)		(c)		(d)	(e)
6	TOTAL number of security holders							
7	TOTAL votes of security holders listed below							
8								
9								
10								
11								
12								
13								
14								
15								
16 17								
18								
19								
20								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)					
Rover Pipeline LLC	(2) A Resubmission	12/31/2019	2019/Q4				
Important Changes During the Quarter/Year							

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- 6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- 13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1.	None
2.	None

3. None

4. None

5. None

6. None

7. None

None

9. None

10. None

11. None

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	-					
Rover Pipeline LLC	(2) A Resubmission	12/31/2019	2019/Q4					
Important Changes During the Quarter/Year								

- 12. None
- 13. Not Applicable

		This Report Is:		Date of Report	Year/Period of Report
Rover Pipeline LLC		(1) X (2)	An Original A Resubmission	(Mo, Da, Yr) 12/31/2019	End of <u>2019/Q4</u>
	Comparative Balance SI	_ ` _		is)	
Line	Title of Account	· · · · · · · · · · · · · · · · · · ·	Reference	Current Year End of	Prior Year
No.			Page Number	Quarter/Year Balance	End Balance
	(2)		(b)	(c)	12/31
1	(a) UTILITY PLANT		(b)		(d)
2	Utility Plant (101-106, 114)		200-201	6,640,375,972	6,301,485,440
3	Construction Work in Progress (107)		200-201	4,053,520	9,369,084
4	TOTAL Utility Plant (Total of lines 2 and 3)		200-201	6,644,429,492	6,310,854,524
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		200 20 .	266,378,142	105,128,694
6	Net Utility Plant (Total of line 4 less 5)			6,378,051,350	6,205,725,830
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120).5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)			0	0
10	Net Utility Plant (Total of lines 6 and 9)			6,378,051,350	6,205,725,830
11	Utility Plant Adjustments (116)		122	0	0
12	Gas Stored-Base Gas (117.1)		220	0	0
13	System Balancing Gas (117.2)		220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)		220	0	0
15	Gas Owed to System Gas (117.4)		220	(1,223,978)	(630,464)
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)			0	0
18	(Less) Accum. Provision for Depreciation and Amortization (122)			0	0
19	Investments in Associated Companies (123)		222-223	0	0
20	Investments in Subsidiary Companies (123.1)		224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances			0	0
23	Other Investments (124)		222-223	0	0
24	Sinking Funds (125)			0	0
25	Depreciation Fund (126)			0	0
26	Amortization Fund - Federal (127)			0	0
27	Other Special Funds (128)			0	0
28	Long-Term Portion of Derivative Assets (175)			0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)			0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-2	9)		0	0
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)			0	0
33	Special Deposits (132-134)			0	0
34	Working Funds (135)			0	0
35	Temporary Cash Investments (136)		222-223	123,237,898	115,731,116
36	Notes Receivable (141)			0	0
37	Customer Accounts Receivable (142)			64,246,936	65,676,732
38	Other Accounts Receivable (143)			0	40,575
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			0	0
40	Notes Receivable from Associated Companies (145)			0	0
41	Accounts Receivable from Associated Companies (146)			42,100,971	579,898
42	Fuel Stock (151)			0	0
43	Fuel Stock Expenses Undistributed (152)			0	0
\Box			ļ	<u> </u>	

Nam	e of Respondent	This Rep		Date of Report	Year/Period of Report
Rover Pipeline LLC (1)			An Original A Resubmission	(Mo, Da, Yr) 12/31/2019	End of <u>2019/Q4</u>
	Comparative Balance Sheet (A	` ' _		ļ	
Line No.	Title of Account (a)		Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)		(b)	0	(u) 0
45	Plant Materials and Operating Supplies (154)			27,162,967	20,877,707
46	Merchandise (155)			0	0
47	Other Materials and Supplies (156)			0	0
48	Nuclear Materials Held for Sale (157)			0	0
49	Allowances (158.1 and 158.2)			0	0
50	(Less) Noncurrent Portion of Allowances			0	0
51	Stores Expense Undistributed (163)			0	0
52	Gas Stored Underground-Current (164.1)		220	0	0
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 16	64.3)	220	0	0
54	Prepayments (165)		230	483,945	430,647
55	Advances for Gas (166 thru 167)			0	0
56	Interest and Dividends Receivable (171)			0	0
57	Rents Receivable (172)			0	0
58	Accrued Utility Revenues (173)			0	0
59	Miscellaneous Current and Accrued Assets (174)			60,866	212,213
60	Derivative Instrument Assets (175)			0	0
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			0	0
62	Derivative Instrument Assets - Hedges (176)			0	0
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges	(176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)			257,293,583	203,548,888
65	DEFERRED DEBITS				
66	Unamortized Debt Expense (181)			0	0
67	Extraordinary Property Losses (182.1)		230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)		230	0	0
69	Other Regulatory Assets (182.3)		232	0	0
70	Preliminary Survey and Investigation Charges (Electric)(183)			0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.	2)		0	0
72	Clearing Accounts (184)			0	0
73	Temporary Facilities (185)			0	0
74	Miscellaneous Deferred Debits (186)		233	97,771,571	104,795,636
75	Deferred Losses from Disposition of Utility Plant (187)			0	0
76	Research, Development, and Demonstration Expend. (188)			0	0
77	Unamortized Loss on Reacquired Debt (189)			0	0
78	Accumulated Deferred Income Taxes (190)		234-235	0	0
79	Unrecovered Purchased Gas Costs (191)			0	0
80	TOTAL Deferred Debits (Total of lines 66 thru 79)			97,771,571	104,795,636
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80	0)		6,731,892,526	6,513,439,890

Nan	ne of Respondent	This Rep		Date of Report	Year/Period of Report
Rov	rer Pipeline LLC	(1) X (2)	An Original A Resubmission	(Mo, Da, Yr) 12/31/2019	End of 2019/Q4
	Comparative Balance She	L ` ' L		lits)	
Line	I	<u> </u>	Reference	Current Year	Prior Year
No.			Page Number	End of	End Balance
	(0)		(b)	Quarter/Year Balance	12/31 (d)
1	PROPRIETARY CAPITAL		(b)	Dalance	(u)
2	Common Stock Issued (201)		250-251	0	0
3	Preferred Stock Issued (204)		250-251	0	0
4	Capital Stock Subscribed (202, 205)		252	0	0
5	Stock Liability for Conversion (203, 206)		252	0	0
6	Premium on Capital Stock (207)		252	0	0
7	Other Paid-In Capital (208-211)		253	6,384,506,508	6,185,070,830
8	Installments Received on Capital Stock (212)		252	0	0
9	(Less) Discount on Capital Stock (213)		254	0	0
10	(Less) Capital Stock Expense (214)		254	0	0
11	Retained Earnings (215, 215.1, 216)		118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnings (216.1)		118-119	0	0
13	(Less) Reacquired Capital Stock (217)		250-251	0	0
14	Accumulated Other Comprehensive Income (219)		117	0	0
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)			6,384,506,508	6,185,070,830
16	LONG TERM DEBT			0,001,000,000	3,100,010,000
17	Bonds (221)		256-257	0	0
18	(Less) Reacquired Bonds (222)		256-257	0	0
19	Advances from Associated Companies (223)		256-257	24,500,000	0
20	Other Long-Term Debt (224)		256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)		258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)		258-259	0	0
23	(Less) Current Portion of Long-Term Debt			0	0
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)			24,500,000	0
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases-Noncurrent (227)			0	0
27	Accumulated Provision for Property Insurance (228.1)			0	0
28	Accumulated Provision for Injuries and Damages (228.2)			0	0
29	Accumulated Provision for Pensions and Benefits (228.3)			0	0
30	Accumulated Miscellaneous Operating Provisions (228.4)			0	0
31	Accumulated Provision for Rate Refunds (229)			0	0

ne of Respondent			Date of Report	Year/Period of Report
rer Pipeline LLC			(Mo, Da, Yr) 12/31/2019	End of <u>2019/Q4</u>
Comparative Balance Sheet (Lia				
Title of Account		Reference Page Number	Current Year End of Quarter/Year	Prior Year End Balance 12/31
` '		(b)		(d)
<u> </u>				0
<u> </u>				0
· · · · · · · · · · · · · · · · · · ·				0
			0	0
Ţ				0
- · · · · · · · · · · · · · · · · · · ·				5,066,403
				0
				18,653,800
		262.262		350,000
` '		202-203		78,517,523 0
` '				0
` '				0
				0
` '				0
<u> </u>		268		213,838,882
, ,		200		0
				0
` '				0
, , ,				0
3 . ,	20			0
, , ,				316,426,608
· · · · · · · · · · · · · · · · · · ·			0.2,0,.02	0.0,.20,000
			3.263.645	6,557,330
` '				0
<u> </u>			0	0
		269	7	0
` ′		278	7,280,934	5,385,122
		260	0	0
	31)		0	0
Accumulated Deferred Income Taxes - Other Property (282)			0	0
Accumulated Deferred Income Taxes - Other (283)			0	0
TOTAL Deferred Credits (Total of lines 57 thru 65)			10,544,586	11,942,452
TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and	66)		6,731,892,526	6,513,439,890
	Comparative Balance Sheet (Lia Title of Account (a) Long-Term Portion of Derivative Instrument Liabilities - Hedges Asset Retirement Obligations (230) TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34) CURRENT AND ACCRUED LIABILITIES Current Portion of Long-Term Debt Notes Payable (231) Accounts Payable (232) Notes Payable to Associated Companies (233) Accounts Payable to Associated Companies (234) Customer Deposits (235) Taxes Accrued (236) Interest Accrued (237) Dividends Declared (238) Matured Long-Term Debt (239) Matured Interest (240) Tax Collections Payable (241) Miscellaneous Current and Accrued Liabilities (242) Obligations Under Capital Leases-Current (243) Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrument Liabilities Derivative Instrument Accrued Liabilities (Total of lines 37 thru 54) DEFERRED CREDITS Customer Advances for Construction (252) Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plant (256) Other Deferred Credits (253) Other Regulatory Liabilities (254) Unamortized Gain on Reacquired Debt (257) Accumulated Deferred Income Taxes - Accelerated Amortization (282) Accumulated Deferred Income Taxes - Other Property (282) Accumulated Deferred Income Taxes - Other Property (282) Accumulated Deferred Income Taxes - Other Property (282) Accumulated Deferred Income Taxes - Other Property (282)	Comparative Balance Sheet (Liabilities an Title of Account (a) Long-Term Portion of Derivative Instrument Liabilities - Hedges Asset Retirement Obligations (230) TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34) CURRENT AND ACCRUED LIABILITIES Current Portion of Long-Term Debt Notes Payable (231) Accounts Payable (232) Notes Payable to Associated Companies (233) Accounts Payable to Associated Companies (234) Customer Deposits (235) Taxes Accrued (237) Dividends Declared (238) Matured Long-Term Debt (239) Matured Interest (240) Tax Collections Payable (241) Miscellaneous Current and Accrued Liabilities (242) Obligations Under Capital Leases-Current (243) Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54) DEFERRED CREDITS Customer Advances for Construction (252) Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plant (256) Other Deferred Credits (253) Other Regulatory Liabilities (254) Unamortized Gain on Reacquired Debt (257) Accumulated Deferred Income Taxes - Other Property (282) Accumulated Deferred Income Taxes - Other Property (282)	Comparative Balance Sheet (Liabilities and Other Credits)(c Title of Account Title of Account Reference Page Number (a) Long-Term Portion of Derivative Instrument Liabilities - Hedges Asset Retirement Obligations (230) TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34) CURRENT AND ACCRUED LIABILITIES Current Portion of Long-Term Debt Notes Payable (231) Accounts Payable to Associated Companies (233) Accounts Payable to Associated Companies (234) Customer Deposits (235) Taxes Accrued (236) Interest Accrued (237) Dividends Declared (238) Matured Interest (240) Tax Collections Payable (241) Miscellaneous Current and Accrued Liabilities (242) Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrument Liabilities Derivative Instrument Liabilities (701) Dividends Declared (238) Methics of Liabilities (244) (Less) Long-Term Portion of Derivative Instrument Liabilities Derivative Instrument Liabilities (701) DEFERRED CREDITS Customer Advances for Construction (252) Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plant (256) Other Deferred Credits (253) Cecumilated Deferred Income Taxes - Other (283) TOTAL Deferred Credits (701) of Derivative Instrument (281) Accumulated Deferred Income Taxes - Other (283) TOTAL Deferred Credits (701) of Derivative Instrument (250) Accumulated Deferred Income Taxes - Other Property (282) Accumulated Deferred Income Taxes - Other (283) TOTAL Deferred Credits (701) of Derivative Instrument (281) Accumulated Deferred Income Taxes - Other (283) TOTAL Deferred Credits (701) of Derivative Instrument (281) Accumulated Deferred Income Taxes - Other (283) TOTAL Deferred Credits (701) of Derivative Instrument (281) Accumulated Deferred Income Taxes - Other (283) Total Deferred Credits (701) of Derivative Instrument (281)	Per Pipeline LLC

Name	of Respondent			Report Is:	Date of		Yea	ar/Period of Report
Rover	Pipeline LLC		(1) (2)	X An Original A Resubmiss	(Mo, Da 12/31	1, Yr) 1/2019	Er	nd of 2019/Q4
		Stateme	` '	Income	5.011			
uarterly		- tatomic	01					
. Enter in the control of the contro	in column (d) the balance for the reporting quarter and in column (e) to to column (f) the quarter to date amounts for electric utility function; if ity function for the current year quarter. It in column (g) the quarter to date amounts for electric utility function; ity function for the prior year quarter. It itional columns are needed place them in a footnote.	n columr	(h) the	e quarter to date am	ounts for gas utility, a	and in (j) the quar		
nnual o	or Quarterly, if applicable							
i. Do no i. Report pread to r. Report i. Report i. Use pi 0. Give ustome continge espect to 1 Give ecceived 2. If any 3. Enter illocation 4. Expla	or Quarterly, if applicable treport fourth quarter data in columns (e) and (f) tramounts for accounts 412 and 413, Revenues and Expenses from Unite amount(s) over lines 2 thru 26 as appropriate. Include these amout amounts in account 414, Other Utility Operating Income, in the same transcription of the	unts in coe manner is 404.1, y accounting continge ower or goor factors adde or rejustments atement of thing mehicive the align that rejustments are the align that rejustments at the align mehicive the align that rejustments are the rejustments are the rejustments are that rejustments are the rejustments are the rejustments are the rejustments	lumns as acc 404.2, there can be as pure swhich ecceived as made of Incorpods mappropries	(c) and (d) totals. counts 412 and 413 404.3, 407.1 and 40 f. ists such that refund chases. State for ea affect the rights of the during the year rese to balance sheet, ir me, such notes may de during the year value dollar effect of sin prior reports.	above. 17.2. Is of a material amount of the utility to retain such that utility to retain such that and expense the included at page which had an effect of uch changes.	nt may need to bigross revenues of the revenues or rest of any rate procaccounts. 122. In net income, income, income, income.	e ma or co: ecove ceedi	de to the utility's sts to which the or amounts paid with ang affecting revenues g the basis of
	Title of Account	Referer Page Numb	•	Total Current Year to Date Balance for Quarter/Year	Total Prior Year to Date Balance for Quarter/Year	Current Three Months Ended Quarterly Only No Fourth Quart	,	Prior Three Months Ended Quarterly Only No Fourth Quarter
ine No.	(a)	(b)		(c)	(d)	(e)	е	(f)
1 UT	ILITY OPERATING INCOME							
2 Ga	s Operating Revenues (400)	300-30)1	770,653,843	539,328,887		0	0
3 Op	erating Expenses							
	peration Expenses (401)	317-32	25	169,448,988	139,378,058		0	0
5 M	laintenance Expenses (402)	317-32	25	2,746,584	977,987		0	0
6 D	epreciation Expense (403)	336-33	38	160,231,202	95,465,367		0	0
7 D	epreciation Expense for Asset Retirement Costs (403.1)	336-33	38	0	0		0	0
8 A	mortization and Depletion of Utility Plant (404-405)	336-33	38	1,024,076	813,408		0	0
9 A	mortization of Utility Plant Acu. Adjustment (406)	336-33	38	0	0		0	0
10 A	mort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)			0	0		0	0
11 A	mortization of Conversion Expenses (407.2)			0	0		0	0
12 R	egulatory Debits (407.3)			3,931,915	5,534,786		0	0
13 (L	.ess) Regulatory Credits (407.4)			937,854	797,824		0	0
14 Ta	axes Other than Income Taxes (408.1)	262-26	33	188,743,640	86,861,334		0	0
15 In	ncome Taxes-Federal (409.1)	262-26	33	0	0		0	C
16 In	ncome Taxes-Other (409.1)	262-26	33	0	0		0	C
17 P	rovision of Deferred Income Taxes (410.1)	234-23	35	0	178,527,211		0	C
18 (L	ess) Provision for Deferred Income Taxes-Credit (411.1)	234-23	35	0	309,656,017		0	0
19 In	vestment Tax Credit Adjustment-Net (411.4)			0	0		0	(
20 (L	ess) Gains from Disposition of Utility Plant (411.6)			0	0		0	(
21 L	osses from Disposition of Utility Plant (411.7)			0	0		0	(
	Less) Gains from Disposition of Allowances (411.8)			0	0		0	(
	osses from Disposition of Allowances (411.9)			0	0		0	(
	ccretion Expense (411.10)			0	0		0	(
	OTAL Utility Operating Expenses (Total of lines 4 thru 24)			525,188,551	197,104,310		0	(
26 1	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, a 27)			245 465 292	342 224 577		0	(
line	9 27)			245,465,292	342,224,577		0	

	e of Respondent				in (1)	is Report Is: X An Original		Date of (Mo, Da		. ,	rea	ar/Period of Report
Rov	er Pipeline LLC			•	(1) (2)		sion	12/31	,		E	nd of 2019/Q4
	State	ement of	 	·	` ′	ome(continued)	0.011	ļ			_	
Lina	Title of Account	Referei Page Numb	е)	Total Current Year to Date Balance for Quarter/Year	Prior Y B	Total 'ear to Date alance uarter/Year	Mon Qua	rent Three oths Ended arterly Only ourth Quarter	-	Prior Three Months Ended Quarterly Only No Fourth Quarter
Line No.	(a)	(b)				(c)		(d)		(e)		(f)
27	Net Utility Operating Income (Carried forward from page 114)					245,465,292		342,224,577			0	0
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues form Merchandising, Jobbing and Contract Work (415)					0		0			0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)					0		0			0	0
33	Revenues from Nonutility Operations (417)					0		0			0	0
34	(Less) Expenses of Nonutility Operations (417.1)					0		0			0	0
35	Nonoperating Rental Income (418)					0		0			0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119				0		0			0	0
37	Interest and Dividend Income (419)					255,244		331,552			0	0
38	Allowance for Other Funds Used During Construction (419.1)					656,239		105,586,802			0	0
39	Miscellaneous Nonoperating Income (421)					(6)		111,433,121			0	0
40	Gain on Disposition of Property (421.1)					0		0			0	0
41	TOTAL Other Income (Total of lines 31 thru 40)					911,477		217,351,475			0	0
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)					0		0			0	0
44	Miscellaneous Amortization (425)					7,024,065		7,259,546			0	0
45	Donations (426.1)	340	1			196,798		134,086			0	0
46	Life Insurance (426.2)					0		0			0	0
47	Penalties (426.3)					0		472,655			0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)					68,350		80,357			0	0
49	Other Deductions (426.5)					30,080		161,828,305			0	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	1			7,319,293		169,774,949			0	0
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other than Income Taxes (408.2)	262-26	63			0		0			0	0
53	Income Taxes-Federal (409.2)	262-26	63			0		0			0	0
54	Income Taxes-Other (409.2)	262-26	63			0		0			0	0
55	Provision for Deferred Income Taxes (410.2)	234-23	35			0		0			0	0
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-23	35			0		0			0	0
57	Investment Tax Credit Adjustments-Net (411.5)					0		0			0	0
58	(Less) Investment Tax Credits (420)					0		0			0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)					0		0			0	0
60	Net Other Income and Deductions (Total of lines 41, 50, 59)					(6,407,816)		47,576,526			0	0
	INTEREST CHARGES											
62	Interest on Long-Term Debt (427)					0		0			0	0
63	Amortization of Debt Disc. and Expense (428)	258-25	59			0		0			0	0
64	Amortization of Loss on Reacquired Debt (428.1)					0		0			0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-25	59			0		0			0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)					0		0			0	0
67	Interest on Debt to Associated Companies (430)	340	1			671,741		5,336			0	0
68	Other Interest Expense (431)	340				0		11			0	0
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)					49,943		37,986,532			0	0
70	Net Interest Charges (Total of lines 62 thru 69)					621,798	(37,981,185)			0	0
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)					238,435,678		427,782,288			0	0
	EXTRAORDINARY ITEMS							-				
73	Extraordinary Income (434)					0		0			0	
74	(Less) Extraordinary Deductions (435)	_				0		0			0	0
75	Net Extraordinary Items (Total of line 73 less line 74)					0		0			0	0
76	Income Taxes-Federal and Other (409.3)	262-26	63			0		0			0	
77	Extraordinary Items after Taxes (Total of line 75 less line 76)	1			4	0		0			0	
78	Net Income (Total of lines 71 and 77)					238,435,678		427,782,288			0	0

	e of Respondent			This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rove	er Pipeline LLC			(2)	A Resubmission	12/31/2019	End of <u>2019/Q4</u>
			Stateme	nt of	Income	•	
	Elec. Utility	Elec. Utility	Gas Utility		Gas Utility	Other Utility	Other Utility
	Current Year to Date	Previous Year to Date	Current Year to Date		Previous	Current	Previous
Line	(in dollars)	(in dollars)	(in dollars)		Year to Date	Year to Date (in dollars)	Year to Date (in dollars)
No.	(g)	(h)	(ii)		(in dollars)	(k)	(II)
					(j)		
1			770.050	0.40	500 000 007		
3	0	0	770,653,	843	539,328,887	0	0
4	0	0	169,448,	988	139,378,058	0	0
5	0	0	2,746,		977,987	0	0
6	0	0	160,231,	202	95,465,367	0	0
7	0	0		0	0	0	
8	0	0	1,024,		813,408	0	
9	0	0		0	0	0	0
11	0	0		0	0	0	0
12	0	0	3,931,	-	5,534,786	0	0
13	0	0	937,		797,824	0	0
14	0	0	188,743,	640	86,861,334	0	0
15	0	0		0	0	0	0
16	0	0		0	0	0	0
17	0	0		0	178,527,211	0	0
18 19	0	0		0	309,656,017	0	0
20	0	0		0	0	0	0
21	0	0		0	0	0	0
22	0	0		0	0	0	0
23	0	0		0	0	0	0
24	0	0		0	0	0	0
25	0	0	525,188,		197,104,310	0	0
26	0	0	245,465,	292	342,224,577	0	0
1							
				1			

Name	e of Respondent	This	Report Is:		Date	of Report		Period of Report
Rove	er Pipeline LLC	(1)	An Origina A Resubm	ission		Da, Yr) I/2019	Enc	l of <u>2019/Q4</u>
	Statement of A	ccumul	ated Compreh	nensive Income a	ınd Hedg	ing Activities		
1. Re	port in columns (b) (c) and (e) the amounts of ac						s, where	appropriate.
2. Re	port in columns (f) and (g) the amounts of other	categori	es of other cas	h flow hedges.				
3. Fo	each category of hedges that have been accou	nted for	as "fair value h	nedges", report the	e account	s affected and the	related	amounts in a footnote.
Line			lized Gains	Minimum Pen		Foreign Currer	псу	Other
No.	ltom		Losses on ble-for-sale	liabililty Adjust		Hedges		Adjustments
	Item		curities	(net amoun	t)			
	(a)	56	(b)	(c)		(d)		(e)
1	Balance of Account 219 at Beginning of Preceding		(b)	(0)		(u)		(6)
· ·	Year							
2	Preceding Quarter/Year to Date Reclassifications							
	from Account 219 to Net Income							
3	Preceding Quarter/Year to Date Changes in Fair Value							
4	Total (lines 2 and 3)							
5	Balance of Account 219 at End of Preceding Quarter/Year							
6	Balance of Account 219 at Beginning of Current Year							
7	Current Quarter/Year to Date Reclassifications from							
	Account 219 to Net Income							
	Current Quarter/Year to Date Changes in Fair Value							
9	Total (lines 7 and 8) Balance of Account 219 at End of Current							
10	Quarter/Year							

	e of Respondent		This Report Is: (1) X An Origin	al	Date (Mo. I	of Report Da, Yr)		Period of Report Lof 2019/Q4
Rove	er Pipeline LLC		(2) A Resubr	nission	12/31	/2019	End	1 of
	Stateme	nt of Accumu	lated Comprehensi	ve Income and He	edging Ac	ctivities(continue	ed)	
	Other Cash Flow Hedges	Othor C	ash Flow Hedges	Totals for ea	nch	Net Income		Total
	Interest Rate Swaps		Footnote at Line 1	category		(Carried Forward		Comprehensive
Line No.			to specify]	items recorde	ed in	from Page 11		Income
	(f)		(g)	Account 21	9	Line 78)		
1				(h)		(i)		(j)
2								
3								
4 5								
6								
7								
8 9								
10								

Nam	e of Respondent		s Repo		Date of Report	Year/Period of Report
Rove	er Pipeline LLC	(1)		An Original A Resubmission	(Mo, Da, Yr) 12/31/2019	End of 2019/Q4
	04-4	(2)			12/3 1/2013	
	Statement of Ro					
2. Ea affecte 3. St 4. Lis	eport all changes in appropriated retained earnings, unappropriated retained earnings and credit and debit during the year should be identified as to the retained earnings and an column (b). It is the purpose and amount for each reservation or appropriation of retained earning stricts Account 439, Adjustments to Retained Earnings, reflecting adjustments to the control deviced by the control of	ccount s.	t in whic	ch recorded (Accounts 43	33, 436-439 inclusive). Sho	w the contra primary account
J. OI	tow dividends for each class and series of capital stock.		$\overline{}$	Contro Drimon	Current Overter	Dravious Overtor
Line No.	Item (a)			Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	1-7			(-,	(-)	(*)
	UNAPPROPRIATED RETAINED EARNINGS					
1	Balance-Beginning of Period					
2	Changes (Identify by prescribed retained earnings accounts)					
3	Adjustments to Retained Earnings (Account 439)					
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)					
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)					
6	Balance Transferred from Income (Acct 433 less Acct 418.1)					
7	Appropriations of Retained Earnings (Account 436)					
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)					
9	Dividends Declared-Preferred Stock (Account 437)					
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)					
11	Dividends Declared-Common Stock (Account 438)					
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		\longrightarrow			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		\longrightarrow			
14 15	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)					
16	APPROPRIATED RETAINED EARNINGS (Account 215) TOTAL Appropriated Retained Earnings (Account 215) (footnote details)					
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL	(1000)	unt			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account	(ACCOL	unt			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines					
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1					
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)					
	Report only on an Annual Basis no Quarterly					
22	Balance-Beginning of Year (Debit or Credit)					
23	Equity in Earnings for Year (Credit) (Account 418.1)					
24	(Less) Dividends Received (Debit)					
25	Other Changes (Explain)					
26	Balance-End of Year					

Name	of Respondent			port Is:	Date of Report	Year/Period of Repo
Rover	Pipeline LLC	(1) (2)	Ľ	An Original A Resubmission	(Mo, Da, Yr) 12/31/2019	End of 2019/Q4
	Statement	of Ca	ash	Flows	•	
separa 2) Info petwee 3) Ope activitie axes p		ovided ts on t ating a nancia	I in t the activ	the Notes to the Fina Balance Sheet. vities only. Gains and ne amounts of interes	ncial statements. Also p losses pertaining to inv st paid (net of amount ca	provide a reconciliation resting and financing apitalized) and income
assum	esting Activities: Include at Other (line 25) net cash outflow to acquire ed in the Notes to the Financial Statements. Do not include on this si tion 20: instead provide a reconciliation of the dollar amount of lease	ateme	ent t	the dollar amount of	eases capitalized per th	
ine	Description (See Instructions for explanation of				Current Year	Previous Year
No.	' '	00400	,		to Date	to Date
<u> </u>	(a)				Quarter/Year	Quarter/Year
	Net Cash Flow from Operating Activities				220 425 670	407 700 00
	Net Income (Line 78(c) on page 116)				238,435,678	427,782,28
3	Noncash Charges (Credits) to Income:					
	Depreciation and Depletion				160,231,202	_
	Amortization of (Specify) (footnote details)				8,048,141	8,072,95
6	Deferred Income Taxes (Net)					(131,128,806
7	Investment Tax Credit Adjustments (Net)					
8	Net (Increase) Decrease in Receivables				2,100,645	` ' '
9	Net (Increase) Decrease in Inventory				(5,691,746)	(694,265
0	Net (Increase) Decrease in Allowances Inventory					
1	Net Increase (Decrease) in Payables and Accrued Expenses				99,330,997	66,220,27
2	Net (Increase) Decrease in Other Regulatory Assets					161,893,03
3	Net Increase (Decrease) in Other Regulatory Liabilities				1,895,812	(105,052,431
4	(Less) Allowance for Other Funds Used During Construction				656,239	105,586,80
5	(Less) Undistributed Earnings from Subsidiary Companies					
6	Other (footnote details):				(53,291)	(411,257
7 1	Net Cash Provided by (Used in) Operating Activities					
8 ((Total of Lines 2 thru 16)				503,641,199	362,026,67
9						
20 (Cash Flows from Investment Activities:					
21	Construction and Acquisition of Plant (including land):					
22 (Gross Additions to Utility Plant (less nuclear fuel)				(440,275,993)	(1,487,499,937
23 (Gross Additions to Nuclear Fuel					
24 (Gross Additions to Common Utility Plant					
25 (Gross Additions to Nonutility Plant					
26	(Less) Allowance for Other Funds Used During Construction				(656,239)	(105,586,802
27	Net Salvage Proceeds and Cost of Romoval				(14,663)	
28	Cash Outflows for Plant (Total of lines 22 thru 27)				(439,634,417)	(1,381,913,135
29						
30	Acquisition of Other Noncurrent Assets (d)					
31	Proceeds from Disposal of Noncurrent Assets (d)					
2						
33	Investments in and Advances to Assoc. and Subsidiary Companies					
34	Contributions and Advances from Assoc. and Subsidiary Companies					
35	Disposition of Investments in (and Advances to)					
36	Associated and Subsidiary Companies					
7	· ·					
38	Purchase of Investment Securities (a)					
9	Proceeds from Sales of Investment Securities (a)					

	e of Respondent	This Report Is:	ainal	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rove	er Pipeline LLC	(1) X An Ori (2) A Resi	gınaı ıbmission	12/31/2019	End of 2019/Q4
	Statement of Ca	ash Flows (conti			
Lina	Description (See Instructions for explanation of		1404)	Current Year	Previous Year
Line No.	Description (See Instructions for explanation of	codes)		to Date	to Date
1.10.	(a)			Quarter/Year	Quarter/Year
40	Loans Made or Purchased				
41	Collections on Loans				
42					
43	Net (Increase) Decrease in Receivables				
44	Net (Increase) Decrease in Inventory				
45	Net (Increase) Decrease in Allowances Held for Speculation				
46	Net Increase (Decrease) in Payables and Accrued Expenses				
47	Other (footnote details):				
48	Net Cash Provided by (Used in) Investing Activities				
49	(Total of lines 28 thru 47)			(439,634,417)	(1,381,913,135)
50					
51	Cash Flows from Financing Activities:				
52	Proceeds from Issuance of:				
53	Long-Term Debt (b)				
54	Preferred Stock				
55	Common Stock				
56	Other: Capital Contributions			343,000,000	1,314,932,705
57	Net Increase in Short-term Debt (c)				
58	Other: Increase (Decrease) in Note Payable from Associated Company			24,500,000	
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)			367,500,000	1,314,932,705
60					
61	Payments for Retirement of:				
62	Long-Term Debt (b)				
63	Preferred Stock				
64	Common Stock				
65	Other: Distributions			(424,000,000)	(295,000,000)
66	Net Decrease in Short-Term Debt (c)				
67					
68	Dividends on Preferred Stock				
69	Dividends on Common Stock				
70	Net Cash Provided by (Used in) Financing Activities				
71	(Total of lines 59 thru 69)			(56,500,000)	1,019,932,705
72					
73	Net Increase (Decrease) in Cash and Cash Equivalents				
74	(Total of line 18, 49 and 71)			7,506,782	46,242
75					
76	Cash and Cash Equivalents at Beginning of Period			115,731,116	115,684,874
77					
78	Cash and Cash Equivalents at End of Period			123,237,898	115,731,116
-	Cash and Cash Equivalents at End of Period			123,237,898	115,731,

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Rover Pipeline LLC	(2) A Resubmission	12/31/2019	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 120	Line No.: 5	Column: b	
Amortization:			Amount
Utility plant (404-405)		\$	1,024,076
Miscellaneous amortiza	tion (425)		7,024,065
		\$	8,048,141

Schedule Page: 120	Line No.: 16	Column: b
Other Operating:		Amount
Prepayments, net Other		\$ (53,298) 7
		\$ (53,291)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
· ·	(1) X An Original	(Mo, Da, Yr)			
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2019	2019/Q4		
Notes to Financial Statements					

- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

NOTE A – ORGANIZATION AND OPERATIONS:

Organization. Rover Pipeline LLC ("Rover") is a Delaware limited liability company ("LLC"), owned 65% by ET Rover Pipeline, LLC ("Rover Holdco"), 20% by Traverse Rover LLC and 15% by Traverse Rover II LLC (collectively, the "Members"). Traverse Rover LLC and Traverse Rover II LLC (collectively the "Traverse Member") are wholly-owned subsidiaries of Traverse Midstream Holdings LLC, which is primarily owned by The Energy & Minerals Group. In October 2017, Energy Transfer Operating, L.P. ("ETO") completed a contribution transaction with a fund managed by Blackstone Energy Partners and Blackstone Capital Partners ("Blackstone"), pursuant to which ETO exchanged a 49.9% interest in Rover Holdco for funds to reimburse ETO for its pro rata share of the Rover construction costs incurred by ETO through the closing date, along with the payment of additional amounts subject to certain adjustments. As a result, Rover Holdco is now owned 50.1% by ETO and 49.9% by Blackstone.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2019	2019/Q4
	Notes to Financial Statements		

Operations. Rover is a 713-mile natural gas pipeline designed to transport 3.25 billion cubic feet per day ("Bcf/d") of domestically produced natural gas from the Marcellus and Utica Shale production areas to markets across the United States and into Canada. Rover is subject to the jurisdiction of the Federal Energy Regulatory Commission ("FERC"). Rover has secured multiple, long-term binding shipper agreements on its natural gas pipeline project. The pipeline is substantially subscribed with 15- and 20-year fee-based contracts. Rover was completed and available for full commercial operation since November 2018.

Rover evaluated subsequent events through April 28, 2020, the date on which the financial statements were available to be issued. Any material subsequent events that occurred during this time have been properly recognized and/or disclosed in these financial statements.

NOTE B – ESTIMATES AND SIGNIFICANT ACCOUNTING POLICIES:

1. Basis of Presentation

Rover's financial statements presented herein are prepared in accordance with the accounting requirements of the FERC, as set forth in the applicable Uniform System of Accounts and published accounting releases, which constitute a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). Rover's accounting policies generally conform to Accounting Standards Codification ("ASC") *Topic 980, Regulated Operations.* The most significant differences between GAAP and the financial statements presented herein are: (1) the classification of certain accounts on the balance sheet, statement of income and statement of cash flows, and (2) under ASC 980 certain assets and liabilities from the regulated ratemaking process are recorded that would not be recorded under GAAP for non-regulated entities.

2. Use of Estimates

The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

3. Change in Accounting Policy

Adoption of Lease Accounting Standard. In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update No. 2016-02, *Leases (Topic 842)*, which has amended the FASB Accounting Standards Codification ("ASC") and introduced Topic 842, Leases. On January 1, 2019, Rover adopted ASC Topic 842 ("Topic 842"). Topic 842 requires entities to recognize lease assets and liabilities on the balance sheet for all leases with a term of more than one year, including operating leases, which historically were not recorded on the balance sheet in accordance with the prior standard. The adoption of the standard did not have a material impact on its balance sheets, statement of income or cash flows.

On December 27, 2018, the FERC issued guidance for the accounting and financial reporting for leases (Docket No. AI19-1-000). The guidance addressed how to apply the FERC's accounting and reporting requirements related to lease arrangements in response to Topic 842. Under the FERC's accounting regulations, operating leases are not required to be capitalized and reported in the balance sheet accounts established for capital leases. However, the FERC will permit jurisdictional entities to record operating leases that may be capitalized under Topic 842 in the FERC balance

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sheet accounts that have already been established for capital lease assets and liabilities if certain tracking, reporting and internal controls are in place. All other provisions of the FERC's accounting and reporting requirements for lease accounting are not affected by Topic 842. Topic 842 will have no impact on the existing ratemaking treatment or practices.

4. Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments, which are readily convertible into cash and have original maturities of three months or less. Rover places cash deposits and temporary cash investments with high credit quality financial institutions. At times, cash and cash equivalents may be uninsured or in deposit accounts that exceed the Federal Deposit Insurance Corporation insurance limit.

5. Materials and Supplies

Materials and supplies are carried at the lower of weighted average cost or market. Materials transferred out of warehouses are priced at weighted average cost.

6. Natural Gas Imbalances

Natural gas imbalances occur as a result of differences in volumes of natural gas received and delivered. Rover records natural gas imbalance in-kind receivables and payables at the current market prices. Shipper imbalances are recorded at contractual prices.

7. Fuel Tracker

The fuel tracker is the cumulative balance owed to Rover by its customers or owed by Rover to its customers for gas used in the operation of its system. The fuel gas reimbursement percentages are based on specific percentages pursuant to Rover's tariff in order to provide fuel to cover gas used in the operation of its system. The net difference between the fuel reimbursement percentage received and gas used in the operation of its system is recorded as a regulatory asset or regulatory liability. Semi-annually in April and November, the fuel gas reimbursement will be adjusted pursuant to the tariff. The fuel reimbursement is in-kind and non-discountable.

8. Property, Plant and Equipment

Additions. Ongoing additions of property, plant and equipment are stated at cost. Rover capitalizes all construction related direct labor and material costs, as well as indirect construction costs. Such indirect construction costs primarily include labor and related costs of departments associated with supporting construction activities and allowance for funds used during construction. The indirect capitalized labor and related costs are largely based upon results of periodic time studies or management reviews of time allocations, which provide an estimate of time spent supporting construction projects. The cost of replacements and betterments that extend the useful life of property, plant and equipment is also capitalized. The cost of repairs and replacements of minor property, plant and equipment items is charged to expense as incurred.

Retirements. When ordinary retirements of property, plant and equipment occur, the original cost plus cost of removal less salvage value is removed by a charge to accumulated depreciation and amortization, with no gain or loss recorded. When entire regulated operating units of property, plant and equipment are retired or sold, the original cost less salvage value and related accumulated depreciation and amortization accounts are removed, with any resulting

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gain or loss recorded in earnings.

Depreciation. Rover computes depreciation expense under the composite method at straight-line rates based on the FERC-mandated useful lives of the assets.

Allowance for Funds Used During Construction ("AFUDC"). AFUDC represents the cost of servicing the capital invested in construction work-in-progress in accordance with the guidelines prescribed by the FERC and capitalized as part of the cost of utility plant with an offsetting amount recorded into other income.

9. Environmental Expenditures

Environmental expenditures that relate to an existing condition caused by past operations that do not contribute to current or future revenue generation are expensed. Environmental expenditures relating to current or future revenues are expensed or capitalized as appropriate. Liabilities are recorded when environmental assessments and/or clean-ups are probable and the costs can be reasonably estimated. Remediation obligations are not discounted because the timing of future cash flow streams is not predictable. As of December 31, 2019 and 2018, there were no amounts accrued for future environmental expenditures.

10. Revenue Recognition

Rover's revenues from transportation of natural gas are based on capacity reservation charges and commodity usage charges. Reservation revenues are based on contracted rates and capacity reserved by the customers and are recognized monthly. Revenues from commodity usage charges are also recognized monthly based on the volumes delivered for the customer based on Rover's tariff.

Revenues collected during the pendency of a rate proceeding may be required by the FERC to be refunded in the final order. Rover establishes reserves for such potential refunds, as appropriate. No such reserves were required at December 31, 2019 and 2018.

11. Accounts Receivable and Allowance for Doubtful Accounts

Rover primarily generates its revenues from firm transportation contracts with natural gas producers. This concentration of customers may impact Rover's overall exposure to credit risk, either positively or negatively, in that the customers may be similarly affected by changes in economic or other conditions. Rover manages credit risk to mitigate credit losses and exposure to uncollectible trade receivables. Prospective and existing customers are reviewed regularly for creditworthiness based upon pre-established standards consistent with FERC filed tariffs to manage credit risk within approved tolerances. Customers that do not meet minimum credit standards are required to provide additional credit support in the form of a letter of credit, prepayment, or other forms of security.

Rover establishes an allowance for doubtful accounts on trade receivables based on the expected ultimate recovery of these receivables and considers many factors including historical customer collection experience, general and specific economic trends, and known specific issues related to individual customers, sectors, and transactions that might impact collectability. Increases in the allowance are recorded as a component of operating expenses; reductions in the allowance are recorded when receivables are subsequently collected or written-off. Past due receivable balances are written-off when Rover's efforts have been unsuccessful in collecting the amount due. Rover had no allowance for doubtful accounts recorded as of December 31, 2019 and 2018.

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The following table presents the relative contribution to Rover's total operating revenue from each customer that comprised at least 10% of its operating revenues:

	Years Ended December 31,		
	2019	2018	
Customer A	33%	38%	
Customer B	19%	27%	
Customer C	-	10%	

Rover has the following transportation receivables from these customers at the dates indicated:

	 December 31,		
	 2019		2018
	(In thousands)		
Customer A	\$ 21,239	\$	20,675
Customer B	12,334		12,423
Customer C	-		5,968

12. Asset Retirement Obligations ("ARO")

Legal obligations associated with the retirement of long-lived assets are recorded at fair value at the time the obligations are incurred, if a reasonable estimate of fair value can be made. Present value techniques are used which reflect assumptions such as removal and remediation costs, inflation, and profit margins that third parties would demand to settle the amount of the future obligation. Upon initial recognition of the liability, costs are capitalized as a part of the long-lived asset and depreciated over the useful life of the related asset. The liability is accreted to its present value each period with accretion being recorded to operating expense or regulatory asset, as applicable, with a corresponding increase in the carrying amount of the liability. Rover was not able to reasonably measure the fair value of the asset retirement obligations as of December 31, 2019 or 2018 as the expected settlement dates were indeterminable. Rover will record an asset retirement obligation in the period in which Rover can reasonably determine the settlement date.

13. Income Taxes

In 2018, the FERC issued Revised Policy Statement on Treatment of Income Taxes ("Revised Policy Statement"), Docket No. PL17-1, stating that it would no longer permit master limited partnerships including a pipeline like Rover

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that does not pay taxes itself and is owned by a master limited partnership, to recover an income tax allowance in their cost of service.

14. Taxes, other than income taxes

Taxes, other than income taxes consist of ad valorem tax paid on the assessed value of our natural gas transmission lines based on fixed rates established by the applicable federal, state or local taxing authorities. Ad valorem taxes are generally based on assessed property value at the beginning of each year. Ad valorem taxes for the years ended December 31, 2019 and 2018 were \$172 million and \$68 million, respectively.

15. Fair Value Measurement

The carrying amounts of cash and cash equivalents, accounts receivable, accounts payable, and long-term note payable - affiliate approximate fair value.

16. Deferred Contract Cost

In 2016, Rover acquired 600,000 Dth/d capacity on a third party pipeline that began July 1, 2016 and continued until the contract was terminated in December 2017. The deferred contract cost is amortized under straight-line method until November 30, 2033 and is reflected in the Miscellaneous amortization, Account 425. Amortization expenses were \$7 million and \$7.3 million for the years ended December 31, 2019 and 2018, respectively.

NOTE C - RELATED PARTY TRANSACTIONS:

The following table provides a summary of affiliate transactions for the period presented:

	Years Ended December 31,			er 31,
	2019		2018	
	(In thousands)			
Operating revenues (1)	\$	-	\$	614
Operations and maintenance (2)		3,104		4,343
General and administrative (2)		9,340		8,693
Taxes, other than income (3)		884		980
Transportation and compression expense (4)		91,159		88,166
Interest expense (5)		672		-

⁽¹⁾ Rover provides natural gas transportation services to ETC Marketing, Ltd., an indirect subsidiary of ETO.

⁽²⁾ Primarily represents corporate charges and services provided by ETO and its subsidiaries.

⁽³⁾ Payroll taxes associated with the corporate charges and services provided by ETO and its subsidiaries.

⁽⁴⁾ Transportation and compression gas services from Trunkline Gas Company, LLC and Panhandle Eastern Pipe Line Company, LP, both indirect subsidiaries of ETO. These expenses are reflected on the accompanying statements of income in operations and maintenance expense.

⁽⁵⁾ Interest expense on a promissory note payable to Rover Holdco.

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Accounts receivable and accounts payable to and by affiliates primarily relate to materials and services provided by ETO and its subsidiaries for Rover's pipeline construction and operating activities.

On October 3, 2019, Rover entered into a promissory note with Rover Holdco in an aggregate principal amount of \$24.5 million at the Prime Rate plus 6% and due on December 31, 2022.

Rover received capital contributions from its Members of \$343 million and \$1.3 billion during the years ended December 31, 2019 and 2018, respectively. Rover has \$42 million recorded on Account receivable from associated companies, Account 146 for deferred cash contributions from Traverse Member as of December 31, 2019. Rover paid cash distributions to its Members of \$424 million and \$295 million during the years ended December 31, 2019 and 2018, respectively.

Rover has transportation and exchange gas receivables and payables with various affiliates as a result of differences in volumes of gas received and delivered on behalf of those affiliates. The imbalances are settled based on the operator balancing agreements that Rover has with those affiliates. Rover has an imbalance receivable from affiliates of nil and \$0.2 million as of December 31, 2019 and 2018, respectively.

NOTE D – INCOME TAXES:

Rover's net deferred income tax liability was impacted by the change in the U.S. federal income tax statutory rate from 35% to 21% in 2017. Rover applied regulatory accounting and recorded \$109.7 million in Other regulatory liabilities, Account 254. In 2018, the regulatory liability related to the Federal Tax Rate Change was written off to Miscellaneous nonoperating income, Account 421, due to disallowance of income tax recovery on master limited partnerships.

For the year ended December 31, 2018, deferred income tax balances of \$131.1 million were recognized in income due to the disallowance of Rover's rate recovery of income taxes based on the FERC's 2018 issuance of a Revised Policy Statement, which stated that it will no longer permit master limited partnerships to recover an income tax allowance in their cost of service.

NOTE E – UTILITY PLANT:

The following table provides a summary of utility plant:

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	Lives in	 December 31,			
	Year	2019		2018	
		 (In tho	usands	s)	
Transmission	40	\$ 6,635,863	\$	6,297,852	
General	5	675		256	
Intangibles	5	3,837		3,378	
Construction work-in-progress		 4,054		9,369	
Total property, plant and equipment		\$ 6,644,429	\$	6,310,855	

NOTE F – REGULATORY MATTERS, COMMITMENTS, CONTINGENCIES AND ENVIRONMENTAL LIABILITIES:

Regulatory Matters. The ability of interstate pipelines held in tax pass through entities to include an allowance for income taxes as a cost-of-service element in their regulated rates has been subject to extensive litigation before the FERC and the courts for a number of years. Effective January 2018, the 2017 Tax Cuts and Jobs Act (the "Tax Act") changed several provisions of the federal tax code, including a reduction in the maximum corporate tax rate. On March 15, 2018, in a set of related proposals, the FERC addressed treatment of federal income tax allowances in regulated entity rates. The FERC issued a Revised Policy Statement stating that it will no longer permit master limited partnerships to recover an income tax allowance in their cost of service. While Rover is not a master limited partnership pipeline, the reference the FERC makes to a master limited partnership pipeline in its Final Rule (Order 849) includes pipelines, such as Rover, that do not pay taxes itself and is owned by master limited partnerships. The FERC issued the Revised Policy Statement in response to a remand from the United States Court of Appeals for the District of Columbia Circuit in United Airlines v. FERC, in which the court determined that the FERC had not justified its conclusion that a pipeline organized as a master limited partnership would not "double recover" its taxes under the current policy by both including an income-tax allowance in its cost of service and earning a return on equity calculated using the discounted cash flow methodology. On July 18, 2018, the FERC issued an order denying requests for rehearing and clarification of its Revised Policy Statement because it is non-binding policy and parties will have the opportunity to address the policy as applied in future cases. In the rehearing order, the FERC clarified that a pipeline organized as a master limited partnership will not be precluded in a future proceeding from arguing and providing evidentiary support that it is entitled to an income tax allowance and demonstrating that its recovery of an income tax allowance does not result in a double-recovery of investors' income tax costs. As a consequence of the Revised Policy Statement, in 2018 Rover did not record income taxes and accumulated deferred income tax balances were written off to Provision of deferred income taxes, Accounts 410.1 and 411.1.

Included in the March 15, 2018 proposals is a Notice of Proposed Rulemaking ("NOPR") proposing rules for

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implementation of the Revised Policy Statement and the corporate income tax rate reduction with respect to natural gas pipeline rates. On July 18, 2018, the FERC issued a Final Rule (Order No. 849) adopting procedures that are generally the same as proposed in the NOPR with a few clarifications and modifications. With limited exceptions, the Final Rule requires all FERC regulated natural gas pipelines that have cost-based rates for service to make a one-time Form No. 501-G filing providing certain financial information and to make an election on how to treat its existing rates. The Final Rule suggests that this information will allow the FERC and other stakeholders to evaluate the impacts of the Tax Act and the Revised Policy Statement on each individual pipeline's rates. The Final Rule also requires that each FERC regulated natural gas pipeline select one of four options: file a limited Natural Gas Act ("NGA") Section 4 filing reducing its rates only as required related to the Tax Act and the Revised Policy Statement, commit to filing a general NGA Section 4 rate case in the near future, file a statement explaining why an adjustment to rates is not needed, or take no other action. For the limited NGA Section 4 option, the FERC clarified that, notwithstanding the Revised Policy Statement, a pipeline organized as a master limited partnership does not need to eliminate its income tax allowance but, instead, can reduce its rates to reflect the reduction in the maximum corporate tax rate. Rover filed their FERC Form No. 501-G on October 08, 2018 in which it explained why an adjustment to its rates was not needed. On March 20, 2019 the FERC issued an order terminating FERC Form No. 501-G proceedings (Docket No. RP19-422-000) without taking any further action finding that Rover had complied with the filing requirements of Order No. 849.

Liabilities for Litigation and Other Claims. Rover records accrued liabilities for litigation and other claim costs when management believes a loss is probable and reasonably estimable. When management believes there is at least a reasonable possibility that a material loss or an additional material loss may have been incurred, Rover discloses (i) an estimate of the possible loss or range of loss in excess of the amount accrued; or (ii) a statement that such an estimate cannot be made. As of December 31, 2019 and 2018, Rover had no recorded litigation and other claim-related accrued liabilities. Rover does not have any material litigation or other claim contingency matters assessed as probable or reasonably possible that would require disclosure in the financial statements.

On November 3, 2017, the State of Ohio and the Ohio Environmental Protection Agency ("Ohio EPA") filed suit against Rover and other defendants (collectively, the "Defendants") seeking to recover approximately \$2.6 million in civil penalties allegedly owed and certain injunctive relief related to permit compliance. The Defendants filed several motions to dismiss, which were granted on all counts. The Ohio EPA appealed, and on December 9, 2019, the Fifth District Court of Appeals entered a unanimous judgment affirming the trial court. The Ohio EPA sought review from the Ohio Supreme Court, which Defendants intend to oppose.

Environmental Matters. Rover's operations are subject to federal, state and local laws, rules and regulations regarding water quality, hazardous and solid waste management, air quality control and other environmental matters. These laws, rules and regulations require Rover to conduct its operations in a specified manner and to obtain and comply with a wide variety of environmental regulations, licenses, permits, inspections and other approvals. Failure to comply with environmental laws, rules and regulation may expose Rover to significant fines, penalties and/or interruptions in operations. Rover's environmental policies and procedures are designed to achieve compliance with such applicable laws and regulations. These evolving laws and regulations and claims for damages to property, employees, other persons and the environment resulting from current or past operations may result in significant expenditures and liabilities in the future. Rover engages in a process of updating and revising its procedures for the ongoing evaluation of its operations to identify potential environmental exposures and enhance compliance with regulatory requirements.

NOTE G-REVENUE:

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Contract Balances with Customers. Rover satisfies its obligations by transferring goods or services in exchange for consideration from customers. The timing of performance may differ from the timing the associated consideration is paid to or received from the customer, thus resulting in the recognition of a contract asset or a contract liability.

Rover recognizes a contract asset when making upfront consideration payments to certain customers or when providing services to customers prior to the time at which Rover is contractually allowed to bill for such services. As of December 31, 2019 and 2018, no contract assets have been recognized.

Rover recognizes a contract liability if the customer's payment of consideration precedes Rover's fulfillment of the performance obligations. As of December 31, 2019 and 2018, no contract liabilities have been recognized.

Performance Obligation. At contract inception, Rover assesses the goods and services promised in its contracts with customers and identifies a performance obligation for each promise to transfer a good or service (or bundle of goods or services) that is distinct. To identify the performance obligations, Rover considers all the goods or services promised in the contract, whether explicitly stated or implied based on customary business practices. For a contract that has more than one performance obligation, Rover allocates the total expected contract consideration to each distinct performance obligation based on a standalone-selling price basis. Revenue is recognized when (or as) the performance obligations are satisfied, that is, when the customer obtains control of the good or service. Certain of our contracts contain variable components, which, when combined with the fixed component are considered a single performance obligation. For these types of contracts, only the fixed component of the contracts are included in the amount of revenue expected to be recognized on contracts with customers existing as of December 31, 2019.

As of December 31, 2019, the aggregate amount of transaction price allocated to unsatisfied (or partially satisfied) performance obligations is approximately \$10.4 billion and Rover expects to recognize this amount as revenue from years 2020 through 2038.

Practical Expedients Utilized by Rover. Rover elected the following practical expedients in accordance with Topic 606:

- **Right to invoice** Rover elected to utilize an output method to recognize revenue that is based on the amount to which Rover has a right to invoice a customer for services performed to date, if that amount corresponds directly with the value provided to the customer for the related performance or its obligation completed to date. As such, Rover recognized revenue in the amount to which it had the right to invoice customers.
- **Significant financing component** Rover elected not to adjust the promised amount of consideration for the effects of significant financing component if Rover expects, at contract inception, that the period between the transfer of a promised good or service to a customer and when the customer pays for that good or service will be one year or less.
- Unearned variable consideration Rover elected to only disclose the unearned fixed consideration associated with unsatisfied performance obligations related to our various customer contracts which contain both fixed and variable components.

NOTE H - SUPPLEMENTAL CASH FLOW INFORMATION:

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Years Ended I	Years Ended December 31,		
2019	2018		
(In the	usands)		
\$107,617	\$211,034		
42,000	-		
	2019 (In the		

NOTE I – SUBSEQUENT EVENT:

In March 2020, as a result of multiple significant factors impacting supply and demand in the global oil and natural gas markets, including a global outbreak of COVID-19, the announced price reductions and possible production increases by members of the Organization of the Petroleum Exporting Countries and other oil exporting nations, the posted price for West Texas Intermediate oil declined sharply and may continue to decline. Oil and natural gas commodity prices are expected to continue to be volatile. Rover cannot reasonably predict or forecast the duration or effects of this sudden decrease, but a prolonged depression of demand for oil and natural gas supply and the resulting decline in prices for oil and natural gas production could have a significant adverse effect on the Rover's financial condition, results of operations and cash flows relative to the amounts reflected in recent periods. The potential effects of these conditions, or the results of any Rover plans to respond to these conditions, have not been recognized in its 2019 financial statements.

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er Pipeline LLC				12/31/2019	End of <u>2019/Q4</u>
Summary of Utility Plant and Accumulated Provi	` '	_		│ rtization and Depletion	on
					Total Company For the Current
(a)					Quarter/Year
UTILITY PLANT					
In Service					
Plant in Service (Classified)					6,087,241
Property Under Capital Leases					
Plant Purchased or Sold					
Completed Construction not Classified					6,634,288,731
Experimental Plant Unclassified					
TOTAL Utility Plant (Total of lines 3 thru 7)					6,640,375,972
Leased to Others					
Held for Future Use					
Construction Work in Progress					4,053,520
Acquisition Adjustments					
					6,644,429,492
·					266,378,142
					6,378,051,350
	AMOF	RTIZ	ATION AND DEPLE	TION	
'					264,327,715
· · · · · · · · · · · · · · · · · · ·	nd Rig	hts			
					0.050.407
-					2,050,427
					266,378,142
*					
,					
	of line	s 22	, 26, 30, 31, and 32)	266,378,142
	Summary of Utility Plant and Accumulated Provisions of Utility Plant and Accumulated Provisions of Utility Plant and Accumulated Provisions of Utility Plant (a) UTILITY PLANT In Service Plant in Service (Classified) Property Under Capital Leases Plant Purchased or Sold Completed Construction not Classified Experimental Plant Unclassified TOTAL Utility Plant (Total of lines 3 thru 7) Leased to Others Held for Future Use Construction Work in Progress Acquisition Adjustments TOTAL Utility Plant (Total of lines 8 thru 12) Accumulated Provisions for Depreciation, Amortization, & Depletion Net Utility Plant (Total of lines 13 and 14) DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, In Service: Depreciation Amortization and Depletion of Producing Natural Gas Land and La Amortization of Underground Storage Land and Land Rights Amortization of Other Utility Plant TOTAL In Service (Total of lines 18 thru 21) Leased to Others Depreciation Amortization and Depletion TOTAL Leased to Others (Total of lines 24 and 25) Held for Future Use Depreciation Amortization TOTAL Held for Future Use (Total of lines 28 and 29) Abandonment of Leases (Natural Gas) Amortization of Plant Acquisition Adjustment	Summary of Utility Plant and Accumulated Provisions Item (a) UTILITY PLANT In Service Plant in Service (Classified) Property Under Capital Leases Plant Purchased or Sold Completed Construction not Classified Experimental Plant Unclassified TOTAL Utility Plant (Total of lines 3 thru 7) Leased to Others Held for Future Use Construction Work in Progress Acquisition Adjustments TOTAL Utility Plant (Total of lines 8 thru 12) Accumulated Provisions for Depreciation, Amortization, & Depletion Net Utility Plant (Total of lines 13 and 14) DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMOF In Service: Depreciation Amortization and Depletion of Producing Natural Gas Land and Land Rig Amortization of Underground Storage Land and Land Rights Amortization of Other Utility Plant TOTAL In Service (Total of lines 18 thru 21) Leased to Others Depreciation Amortization and Depletion TOTAL Leased to Others (Total of lines 24 and 25) Held for Future Use Depreciation Amortization TOTAL Held for Future Use (Total of lines 28 and 29) Abandonment of Leases (Natural Gas) Amortization of Plant Acquisition Adjustment	Summary of Utility Plant and Accumulated Provisions for I Item (a)	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amorization and Depletion of Producing Natural Gas Land and Land Rights Amortization and Depletion Amorization and Depletion Amorization and Depletion TOTAL In Service: (1)	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletic litem (a) Item (a) Item (a)

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ciation, Amortization and Dep	letion (continued)
Other (specify)	Common
(e)	(f)
	<u> </u>

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2. In a	ver Pipeline LLC (1) X An Original (Mo, Da, Yr) (2) A Resubmission 12/31/2019 End of 2		End of <u>2019/Q4</u>			
2. In a	Gas Plant in Service (Accounts 101, 102, 103, and 106)					
2. In a	port below the original cost of gas plant in service according to the p	rescribed accounts.				
	ddition to Account 101, Gas Plant in Service (Classified), this page		102, Gas Plant Purch	nased or Sold, Account		
103, Ex	03, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.					
	ude in column (c) and (d), as appropriate corrections of additions a					
	close in parenthesis credit adjustments of plant accounts to indicate	the negative effect of such ac	counts.			
	ssify Account 106 according to prescribed accounts, on an			Stantativa diatributiana af		
	ed basis if necessary, and include the entries in column (c).Also to be ar reported in column (b). Likewise, if the respondent has a significa			l l		
	s at the end of the year, include in column (d) a tentative distribution					
	ount for accumulated depreciation provision. Include also in column					
	supplemental statement showing the account distributions of these t					
Line	Account	Balance at		Additions		
No.		Beginning of Yea	ar			
	(a)	(b)		(c)		
	ITANGIBLE PLANT					
	301 Organization					
	302 Franchises and Consents		0.077.577	400.000		
	303 Miscellaneous Intangible Plant		3,377,577	460,383		
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)		3,377,577	460,383		
•	RODUCTION PLANT					
7	Natural Gas Production and Gathering Plant					
	325.1 Producing Lands					
	325.2 Producing Leaseholds					
	325.3 Gas Rights					
	325.4 Rights-of-Way					
	325.5 Other Land and Land Rights					
	326 Gas Well Structures					
	327 Field Compressor Station Structures					
	328 Field Measuring and Regulating Station Equipment					
	329 Other Structures					
	330 Producing Gas Wells-Well Construction					
	331 Producing Gas Wells-Well Equipment					
	332 Field Lines					
	333 Field Compressor Station Equipment					
	334 Field Measuring and Regulating Station Equipment					
	335 Drilling and Cleaning Equipment					
	336 Purification Equipment					
	337 Other Equipment					
	Unsuccessful Exploration and Development Costs					
	Asset Retirement Costs for Natural Gas Production and					
27	TOTAL Production and Gathering Plant (Enter Total of lines 8					
	RODUCTS EXTRACTION PLANT					
	340 Land and Land Rights					
	Structures and Improvements					
	242 Extraction and Refining Equipment					
	343 Pipe Lines					
	344 Extracted Products Storage Equipment					

			is Report Is:	Date of	Report	Year/Period of Report	
Rover Pipeline LLC (1) X An Original (Mo, Da, Yr) (2) A Resubmission 12/31/2019 E			End of 2019/Q4				
	Can Plant in Samina (Accounts to	. ,					
	Gas Plant in Service (Accounts 1	101,		nuea)			
Line	Account		Balance at		Additions		
No.	(a)		Beginning of Yea	r		(a)	
34	(a) 345 Compressor Equipment		(b)			(c)	
35	346 Gas Measuring and Regulating Equipment						
36	347 Other Equipment						
37	348 Asset Retirement Costs for Products Extraction Plant						
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 3	7)					
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and	,					
40	Manufactured Gas Production Plant (Submit Supplementary	u					
41	TOTAL Production Plant (Enter Total of lines 39 and 40)						
42	NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground Storage Plant						
43	350.1 Land						
45	350.2 Rights-of-Way						
46	351 Structures and Improvements 352 Wells	_					
47		_					
48	352.1 Storage Leaseholds and Rights 352.2 Reservoirs						
49							
50	352.3 Non-recoverable Natural Gas						
51	353 Lines						
52	354 Compressor Station Equipment						
53	355 Other Equipment						
54	356 Purification Equipment						
55	357 Other Equipment						
56	358 Asset Retirement Costs for Underground Storage Plant						
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thr	u					
58	Other Storage Plant						
59	360 Land and Land Rights						
60	361 Structures and Improvements						
61	362 Gas Holders						
62	363 Purification Equipment						
63	363.1 Liquefaction Equipment						
64	363.2 Vaporizing Equipment						
65	363.3 Compressor Equipment						
66	363.4 Measuring and Regulating Equipment						
67	363.5 Other Equipment						
68	363.6 Asset Retirement Costs for Other Storage Plant						
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)						
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant						
71	364.1 Land and Land Rights						
72	364.2 Structures and Improvements						
73	364.3 LNG Processing Terminal Equipment						
74	364.4 LNG Transportation Equipment						
75	364.5 Measuring and Regulating Equipment						
76	364.6 Compressor Station Equipment						
77	364.7 Communications Equipment						
78	364.8 Other Equipment						
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	3					
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and						

Nam	e of Respondent		is Report Is:	Date of (Mo, Da	Report	Year/Period of Report	
Rov	er Pipeline LLC	(1) (2)		•	, 11) /2019	End of 2019/Q4	
-	Con Plant in Comics (Accounts of	` '					
	Gas Plant in Service (Accounts 1	101,		nuea)			
Line	Account		Balance at		Additions		
No.	(-)		Beginning of Yea	r		(-)	
81	(a) TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,		(b)			(c)	
82	TRANSMISSION PLAN	<u> </u>					
83	365.1 Land and Land Rights		11	8,775,675			
84	365.2 Rights-of-Way	+		7,230,981		37,015,841	
85	366 Structures and Improvements	+		0,348,775		5,020,762	
86	367 Mains			7,917,258		278,614,245	
87	368 Compressor Station Equipment	+	•	1,882,719		20,898,215	
88	369 Measuring and Regulating Station Equipment	+		1,696,378			
89	370 Communication Equipment		10	1,090,370		(3,475,255)	
90	371 Other Equipment					(02,921)	
91	372 Asset Retirement Costs for Transmission Plant						
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	+	6 30.	7,851,786		338,010,881	
93	DISTRIBUTION PLANT		0,29	7,001,700		330,010,001	
94	374 Land and Land Rights						
95	375 Structures and Improvements	+					
96	376 Mains	+					
97	377 Compressor Station Equipment	+					
98	377 Compressor Station Equipment 378 Measuring and Regulating Station Equipment-General	+					
99	379 Measuring and Regulating Station Equipment-City Gate	+					
100	380 Services	+					
	381 Meters	+					
101 102	382 Meter Installations	+					
103	383 House Regulators	+					
103	384 House Regulator Installations	+					
104	385 Industrial Measuring and Regulating Station Equipment	+					
106	386 Other Property on Customers' Premises	+					
107	387 Other Equipment						
108	388 Asset Retirement Costs for Distribution Plant	+					
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)						
110	GENERAL PLANT						
111	389 Land and Land Rights						
112	390 Structures and Improvements						
113	391 Office Furniture and Equipment			211,756		233,377	
114	392 Transportation Equipment			211,730		255,511	
115	393 Stores Equipment						
116	394 Tools, Shop, and Garage Equipment			36,835			
117	395 Laboratory Equipment			30,033			
118	396 Power Operated Equipment	+					
119	397 Communication Equipment			7,486		185,891	
120	398 Miscellaneous Equipment			7,400		100,001	
121	Subtotal (Enter Total of lines 111 thru 120)			256,077		419,268	
122	399 Other Tangible Property	+		200,011		413,200	
123	399.1 Asset Retirement Costs for General Plant						
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)			256,077		419,268	
125	TOTAL (Accounts 101 and 106)	+	6.30	1,485,440		338,890,532	
126	Gas Plant Purchased (See Instruction 8)	+	0,50	1,700,770		000,000,002	
127	(Less) Gas Plant Sold (See Instruction 8)	+					
128	Experimental Gas Plant Unclassified	+					
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	+	6 3D	1,485,440		338,890,532	
	· · · · · · · · · · · · · · · · · · ·						
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Name of Respondent				Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Rover Pipeline LLC			(1) (2)	X An Original A Resubmission	12/31/2019	End of <u>2019/Q4</u>	
Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)							
including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year. 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications. 7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages. 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of							
such		al entities have been filed with the	Comm	mission as required by the	ie Officiali System of A	counts, give date of	
Line No.	Retirements	Adjustments		Transfers		Balance at End of Year	
1	(d)	(e)		(f)		(g)	
2							
3							
5						3,837,960 3,837,960	
6						3,037,900	
7							
9							
10							
11							
12 13							
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16 17							
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32 33							

Name of Respondent			T	his Report Is:	Date of (Mo, Da	Report	Year/Period of Report	
Rover Pipeline LLC			(2	his Report Is: 1) X An Original 2) A Resubmission	12/31	1/2019	End of 2019/Q4	
		Gas Plant in Service (Accounts						
	Retirements	Adjustments		Transfers	,	Balance at		
Line No.							End of Year	
	(d)	(e)		(f)			(g)	
34								
35								
36 37								
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	Respondent]	his Report Is: 1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Rover Pi	peline LLC		2) A Resubmission	12/31/2019	End of 2019/Q4		
	(Gas Plant in Service (Accounts 10		nued)			
Lina	Retirements	Adjustments	Transfers		Balance at		
Line No.					End of Year		
	(d)	(e)	(f)		(g)		
81 82							
83					18,775,675		
84					334,246,822		
85					125,369,537		
86					5,436,531,503		
87					622,780,934		
88					98,221,123		
89					(62,927)		
90							
91 92					6,635,862,667		
93					0,033,002,007		
94							
95							
96							
97							
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100							
101							
102 103							
103							
105							
106							
107							
108							
109							
110							
111							
112 113					445,133		
114					440,100		
115							
116					36,835		
117							
118							
119					193,377		
120							
121					675,345		
122 123							
124					675,345		
125		1			6,640,375,972		
126					-,-,-,-,-,-		
127							
128							
129					6,640,375,972		

	ne of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Rov	ver Pipeline LLC		(1) X An Original (2) A Resubmission	12/31/2019	End of <u>2019/Q4</u>			
	Gas Property and Capacity Leased from Others							
 Report below the information called for concerning gas property and capacity leased from others for gas operations. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in colu (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b). 								
	Name of Lessor	*	Description of Lease		Lease Payments for			
Line No.	(a)	(b)	(c)	Current Year (d)				
1								
3								
4								
5								
6								
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39 40								
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42								
43								
44								
45	Total							

	ne of Respondent			This	Report Is:	ula al	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	Rover Pipeline LLC (1) X An Original (Mo, Da, Yr) (2) A Resubmission 12/31/2019					End of <u>2019/Q4</u>		
Gas Property and Capacity Leased to Others								
 For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations. In column (d) provide the lease payments received from others. Designate associated companies with an asterisk in column (b). 								
	Name of Lessor	*		Description of Lease				Lease Payments for
Line No.		(b)		(c)			Current Year (d)	
1								
3								
4								
5								
6								
7								
9								
10								
11								
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13 14								
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37 38								
39								
40								
41								
42								
43								
44	Total							
45	1 Octai							

Nam	Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Power Pipeline LLC Date of Report (Mo, Da, Yr)						
Rov	12/31/2019	End of 2019/Q4					
	Gas Plant Held for Future Use (Account 105)						
item 2. colu	Report separately each property held for future use at end of the s of property held for future use. For property having an original cost of \$1,000,000 or more previon (a), in addition to other required information, the date that util nal cost was transferred to Account 105.	ously	used in utility operat	tions, now held for futu	re use, give in		
-	D 10 11 0	- 1	<u> </u>	D. E	D. I		
Lina	Description and Location		Date Originally Included	Date Expected to be Used	Balance at		
Line No.	of Property		in this Account (b)	in Utility Service	End of Year (d)		
INO.	(a)		(0)	(c)	(u)		
1							
2							
3							
4							
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43							
44							
45	Total						

Nam	e of Respondent		This F	Re	port Is:	Date	of Report Da, Yr)	Year/Period of Report	
Rov	er Pipeline LLC		(1) (2)	Ě	An Original A Resubmission	12/	/31/2019	End of <u>2019/Q4</u>	
	Construction Wor	k in Pr		s-C		!			
2. and	 Report below descriptions and balances at end of year of projects in process of construction (Account 107). Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). Minor projects (less than \$1,000,000) may be grouped. 								
Line	Description of Project		С	F	struction Work in Progress-Gas		Estimated Additional Cost of Project		
No.	(a)			((Account 107) (b)			(c)	
1	Compressor Stations and Meter Stations				4,053,520				
2									
3									
4									
5 6									
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11									
12 13									
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34 35									
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38									
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40									
41 42									
42									
44									
45	Total				4,053,520				

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Rov	er Pipeline LLC	(1) X An Original (2) A Resubmission	12/31/2019	End of <u>2019/Q4</u>				
	Non-Traditional Rate Treatment Afforded New Projects							
supporting supporting	1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment. 2. In column b, list the CP Docket Number where the Commission authorized the facility. 3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk) 4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility. 5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.							
	Name of Facility	СР	Type of	Gas Plant				
Line No.	,	Docket No.	Rate Treatment	in Service				
	(a)	(b)	(c)	(d)				
1								
2								
3								
5								
6								
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10 11								
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16 17								
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22 23								
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27								
28 29								
30								
31								
32								
33								
34								
35 36								
Ė	Total			0				
l								

	ame of Respondent This Report Is: Date of Report Year/Per (1) X An Original (Mo, Da, Yr)					Year/Period of Report	
Rove	er Pipeline LLC			(1) X An Original (2) A Resubmission		12/31/2019	End of <u>2019/Q4</u>
	-	Non-Trad	tional Rate Treatment	Afforded New Pro	jects (conti	nued)	
Accum	nulated Deferred Income Ta	axes - Other Property; Accor	Deferred Income Tax; Accou unt 283, Accumulated Deferra perations expense accounts of	ed Income Taxes - Oth	er, associated w	rith the facility.	zation Property; Account 282,
			aintenance expense account			count 401, Operation Exper	150).
			crued on the facility during th		a to the lacinty.		
		penses(including taxes) allo		•			
11. In column k, report the incremental revenues associated with the facility.							
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.							
13. P	rovide the total amounts fo		0 "	••••			
	Accumulated	Accumulated	Operating	Maintenance	Deprecia		Incremental
ine	Depreciation	Deferred Income	Expense	Expense	Expens	e Expenses (including	Revenues
No.		Taxes				taxes)	
	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1							
3							
4 5							
5 6							
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) X An Original	(Mo, Da, Yr)							
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2019	2019/Q4						
General Description of Construction Overhead Procedure									

- 1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- 2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
- 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

1. Construction Overhead

Direct company labor costs, including costs for supervisory personnel who devote time to capital projects, are direct-charged to work orders based on actual hours devoted to specific projects. Related employee benefit costs are charged to construction, retirement, and other work-in-progress projects monthly based on a loading rate applied to labor charges. Capitalized overhead amounts are calculated by applying a capital overhead rate to actual capital spend for the associated entity. The capital overhead rate was derived from an entity wide time study.

Allowance for funds used during construction ("AFUDC")

Allowance for funds used during construction is charged on all construction projects in Construction Work in Progress which have not been completed by the end of the month for which the allowance for funds used is being charged. For construction projects, an allowance for funds used during construction is charged up to the date the property is actually placed in service. The amount capitalized during the construction period is calculated pursuant to FERC rules which includes allowance for the cost of debt and equity funds. The amount is computed monthly by applying 1/12 of an annual rate to the balance of prior month plus half of the current month to each work order. Costs excluded from the AFUDC base are contract retentions, capital accruals, and purchase order accruals. The allowance for each month is credited to Allowance for other funds used during construction, Account 419.1, and Allowance for borrowed funds used during construction, Account 432.

Nam	e of Respondent		Report Is:	Date of Report	Year/Period of Repor	π
Rov	er Pipeline LLC	(1)	X An Original A Resubmission	(Mo, Da, Yr) 12/31/2019	End of 2019/Q4	
	General Description of Constructi			•		\dashv
	General Description of Constructi	JII UV	emeau Frocedure	(continueu)		\dashv
1. Fo	PUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATE in line (5), column (d) below, enter the rate granted in the last rate proceeding. If not entify, in a footnote, the specific entity used as the source for the capital structure figure licate, in a footnote, if the reported rate of return is one that has been approved in a	available ıres.				
1 0-	responsible of Formarile (Parity and France partical books belowed and not update		-t\:			\dashv
1. 00	emponents of Formula (Derived from actual book balances and actual	COSt ra			0.15.	4
Line	Title		Amount	Capitalization	Cost Rate	
No.	(2)		(b)	Ration (percent)	Percentage	
110.	(a)		(D)	(c)	(d)	
	(1) Average Short-Term Debt	;				
	(2) Short-Term Interest				S	7
	(3) Long-Term Debt)		50.00		6
	(4) Preferred Stock F			00.00	p	4
	(5) Common Equity	;		50.00	-	0
	(6) Total Capitalization			100.00		
	(7) Average Construction Work In Progress Balance	V		100.00		
	·					7
2. Gr	oss Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$					
3. Ra	te for Other Funds $[1-(S/W)][p(P/(D+P+C)) + c(C/(D+P+C))]$					
4. W	eighted Average Rate Actually Used for the Year:					
	a. Rate for Borrowed Funds -			2.83		
	b. Rate for Other Funds -			6.50		
						4
i						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Rover Pipeline LLC	(2) A Resubmission	12/31/2019	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 218 Line No.: 5 Column: d

The return on equity is as approved by the Commission in Docket No. CP15-93.

Schedule Page: 218 Line No.: 3 Column: d

The rate for borrowed funds is 2.83% and rate of other fund is 6.50% based on the authorized capital structure of 50% equity and 50% debt reference in Docket No. CP15-93. The rate for borrowed funds is based upon an imputed weighted average cost of Members' debt, which is weighted based on each Member's ownership percentage in Rover.

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108) 1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that report plant in service, page 204-209, column (d), excluding retirements of nondepreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not beer recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting. 5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, litem Total Gas Plant in Gas Plant Held Gas Flant Held Ga	iod of Report
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that report plant in service, page 204-209, column (d), excluding retirements of nondepreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functional classifications of the plant retired. In addition, include all costs included in retirement work in progress at year end which has not beer recorded and/or classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting. 5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 100. Line Item Total (c+d+e) Section A. BALANCES AND CHANGES DURING YEAR 1. Balance Beginning of Year 1. Bediance Beginning of Year 2. Depreciation Provisions for Year, Charged to 160,231,202 4. (403.1) Depreciation Expense for Asset Reterment Costs 5. (413) Expense of Gas Plant Leads to Others 6. (713) Expense of Gas Plant Leads to Others 7. Other Clearing (Specify) (tochorde details): 9. TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8) 1. Bediance Beginning (Specify) (tochorde details): 1. Net Charges for Plant Retired: 1. Bediance Beginning (Specify) (tochorde details): 1. Temporation Expenses - Clearing 2. Other Clearing (Specify) (tochorde details): 3. Other Clearing (Specify) (tochorde details): 4. Solve of Plant Retired: 5. Section R. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS 2. Production and Gattlening-Natural Gas 4. Underground Gas Storage 4. Underground Gas Storage 3. Other Storage Plant 4. Service of Gas Plant Bed (Gas Pla	2019/Q4
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that report plant in service, page 204-209, column (d), excluding retirements of nondepreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorde such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not beer recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively funct the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the approfunctional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting. 5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, and the lines of the progress of the progress of the plant retired in sequence, e.g., 7.01, section A. BALANCES AND CHANCES DURING YEAR 104.111.176 Total	
Line No. Reservice Gas Plant in Gas Plant Held for Future Use Line (e+d+e) Service (c) (c) (c) (c) (d) (e+d+e) (d) (e+d+e) (e+d+	d when ionalize priate
Cr+d+e Service	7.02, etc.
Section A. BALANCES AND CHANGES DURING YEAR 104,111,176 104,111,17	lant Leased Others (e)
Depreciation Provisions for Year, Charged to (403) Depreciation Expense 160,231,202 160,231,202 (403.1) Depreciation Expense for Asset Retirement Costs (403.1) Depreciation Expense of Gas Plant Leased to Others (403.1) Depreciation Expenses - Clearing (403.1) Department	
3	
4 (403.1) Depreciation Expense for Asset Retirement Costs 5 (413) Expense of Gas Plant Leased to Others 6 Transportation Expenses - Clearing 7 Other Clearing Accounts 8 Other Clearing (Specify) (foothote details): 9 10 10 TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8) 160,231,202 11 Net Charges for Plant Retired: 12 Book Cost of Plant Retired 13 Cost of Removal (14,663) 14 Salvage (Credit) (14,663) 15 TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14) (14,663) 16 Other Debit or Credit Items (Describe) (foothote details): 17 Image: Company of the Com	
5 (413) Expense of Gas Plant Leased to Others 6 Transportation Expenses - Clearing 7 Other Clearing (Specify) (foothote details): 9 10 10 TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8) 160,231,202 11 Net Charges for Plant Retired: 12 Book Cost of Plant Retired 13 Cost of Removal (14,663) (14,663) 14 Salvage (Credit) (14,663) (14,663) 15 TOTAL Net Chrys for Plant Ret. (Total of lines 12 thru 14) (14,663) (14,663) 16 Other Debit or Credit Items (Describe) (footnote details): (14,663) (14,663) 17 18 Book Cost of Asset Retirement Costs (14,663) (14,663) 19 Balance End of Year (Total of lines 1,10,15,16 and 18) 264,327,715 264,327,715 19 Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS Productions-Manufactured Gas 22 Productions-Manufactured Gas 2 23 Production Section-Natural Gas 2 24 Underground Gas Storage	
6 Transportation Expenses - Clearing 7 Other Clearing Accounts 8 Other Clearing (Specify) (footnote details): 9 10 10 TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8) 160,231,202 11 Net Charges for Plant Retired: 12 Book Cost of Plant Retired 13 Cost of Removal (14,663) 14 Salvage (Credit) 15 TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14) (14,663) 16 Other Debit or Credit Items (Describe) (footnote details): 17 18 Book Cost of Asset Retirement Costs 19 Balance End of Year (Total of lines 1,10,15,16 and 18) 264,327,715 264,327,715 19 Broductions-Manufactured Gas 264,327,715 264,327,715 21 Productions-Manufactured Gas 27 Products Extraction-Natural Gas 22 Production and Gathering-Natural Gas 28 29 23 Products Extraction-Natural Gas 29 20 Other Storage Plant 20 26 Base Load LNG Terminaling and Processing	
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TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	
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13 Cost of Removal (14,663)	
14 Salvage (Credit) 15 TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14) (14,663) (14,663) 16 Other Debit or Credit Items (Describe) (footnote details): 17	
15 TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14) (14,663) (14,663) 16 Other Debit or Credit Items (Describe) (footnote details): 17	
16 Other Debit or Credit Items (Describe) (footnote details): 17 18 Book Cost of Asset Retirement Costs 19 Balance End of Year (Total of lines 1,10,15,16 and 18) 264,327,715 Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS 21 Productions-Manufactured Gas 22 Production and Gathering-Natural Gas 23 Products Extraction-Natural Gas 24 Underground Gas Storage 25 Other Storage Plant 26 Base Load LNG Terminaling and Processing Plant 27 Transmission 28 Distribution 29 General 113,001 113,001	
17 18 Book Cost of Asset Retirement Costs 19 Balance End of Year (Total of lines 1,10,15,16 and 18) 264,327,715 264,327,715 264,327,715 Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS 21 Productions-Manufactured Gas 22 Production and Gathering-Natural Gas 23 Products Extraction-Natural Gas 24 Underground Gas Storage 25 Other Storage Plant 26 Base Load LNG Terminaling and Processing Plant 27 Transmission 28 Distribution 29 General 113,001 113,001	
Book Cost of Asset Retirement Costs	
19 Balance End of Year (Total of lines 1,10,15,16 and 18) 264,327,715 264,327,715 Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS 21 Productions-Manufactured Gas 22 Production and Gathering-Natural Gas 23 Products Extraction-Natural Gas 24 Underground Gas Storage 25 Other Storage Plant 26 Base Load LNG Terminaling and Processing Plant 27 Transmission 28 Distribution 29 General 21 G4,327,715 264,3	
Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS 21 Productions-Manufactured Gas 22 Production and Gathering-Natural Gas 23 Products Extraction-Natural Gas 24 Underground Gas Storage 25 Other Storage Plant 26 Base Load LNG Terminaling and Processing Plant 27 Transmission 28 Distribution 29 General 21 Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS 20 Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS 20 Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS 21 Productions-Manufactured Gas 22 Production and Gathering-Natural Gas 23 Products Extraction-Natural Gas 24 Underground Gas Storage 25 Other Storage Plant 26 Base Load LNG Terminaling and Processing Plant 27 Transmission 28 Distribution 29 General	
FUNCTIONAL CLASSIFICATIONS 21 Productions-Manufactured Gas 22 Production and Gathering-Natural Gas 23 Products Extraction-Natural Gas 24 Underground Gas Storage 25 Other Storage Plant 26 Base Load LNG Terminaling and Processing Plant 27 Transmission 28 Distribution 29 General 113,001	
21 Productions-Manufactured Gas 22 Production and Gathering-Natural Gas 23 Products Extraction-Natural Gas 24 Underground Gas Storage 25 Other Storage Plant 26 Base Load LNG Terminaling and Processing Plant 27 Transmission 264,214,714 28 Distribution 29 General 113,001	
22 Production and Gathering-Natural Gas 23 Products Extraction-Natural Gas 24 Underground Gas Storage 25 Other Storage Plant 26 Base Load LNG Terminaling and Processing Plant 27 Transmission 28 Distribution 29 General 113,001	
23 Products Extraction-Natural Gas 24 Underground Gas Storage 25 Other Storage Plant 26 Base Load LNG Terminaling and Processing Plant 27 Transmission 28 Distribution 29 General 113,001	
24 Underground Gas Storage 25 Other Storage Plant 26 Base Load LNG Terminaling and Processing Plant 27 Transmission 28 Distribution 29 General 113,001	
25 Other Storage Plant 26 Base Load LNG Terminaling and Processing Plant 27 Transmission 264,214,714 28 Distribution 29 General 113,001 113,001 113,001	
26 Base Load LNG Terminaling and Processing Plant 27 Transmission 264,214,714 264,214,714 28 Distribution 113,001 113,001	
27 Transmission 264,214,714 264,214,714 28 Distribution 29 General 113,001 113,001 113,001	
29 General 113,001 113,001	
30 TOTAL (Total of lines 21 thru 29) 264,327,715 264,327,715	

_	Name of Responden Rover Pipeline LLC	t 			This Report Is: (1) X An Orig (2) A Resu	ginal Ibmission	Date of Report (Mo, Da, Yr) 12/31/2019	Year/Perio	od of Report 2019/Q4
			Gas Stored	(Accounts 117.1	1, 117.2, 117.3, 11	7.4, 164.1, 164	4.2, and 164.3)	•	
of 2 an	. If during the year a gas measurements), . Report in column (d gas property recon . State in a footnote	explain in a footr e) all encroachme dable in the plant	made to the store note the reason for ents during the yeaccounts.	ed gas inventory or the adjustment ear upon the volu	reported in column s, the Dth and doll mes designated as	as (d), (f), (g), a ar amount of a s base gas, col	and (h) (such as to adjustment, and ac lumn (b), and syste	count charged or em balancing gas	credited. , column (c),
	orage (i.e., fixed asse			ory between curre	ent and noncurrent	portions. Aist	o, state in a looting	ite the method use	ed to report
ine		(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total
1	Balance at Beginning of	` ,	.,	. , ,	(630,464)			` ,	(630,464
2	Gas Delivered to Storage				32,136,259				32,136,259
	Gas Withdrawn from				33,743,647				33,743,64
	Other Debits and Credits				1,013,874				1,013,874
_	Balance at End of Year				(1,223,978)				(1,223,978
_	Dth				(569,867)				(569,867
о 7	Amount Per Dth				2.1478				2.1478

	e of Respondent er Pipeline LLC	(1)	X	port is:]An Original		(Mo, Da, Yr)	Year/Period of Report	
Rover Pipeline LLC (2) A Resubmission 12/31/2019 End of 2019/Q. Investments (Account 123, 124, and 136)								
4 0	·				•	anan Cash Investoranta		
2. P (a) maturi includi Tempe (b)	1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments. 2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, naturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, remporary Cash Investments, also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances ubject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.							
	Description of Investment				Book	Cost at Beginning of Year	Purchases or	
Line No.				*	(If bo	ook cost is different from o respondent, give cost to ondent in a footnote and explain difference)	Additions During the Year	
1	(a) Account 136 - Temporary Cash Investments			(b)		(c) 115,731,116	(d) 7,506,782	
2						, ,	· ·	
3								
4								
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7								
8								
9	TOTAL					115,731,116	7,506,782	
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	e of Respondent			This Report Is:	ı	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Rover Pipeline LLC (2) A Resubmission 12/31/2019 End of 20:							End of <u>2019/Q4</u>		
		Investments (A	ccount 12	3, 124, and 136) (cor	ntinued)		•		
3. D 4. If number	List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. 3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge. 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.								
6. In	5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year. 6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).								
	Sales or Other	Principal Amount or	Book (Cost at End of Year	F	Revenues for	Gain or Loss from		
Line No.	Dispositions During Year	No. of Shares at End of Year	to resp	ost is different from cost ondent, give cost to ent in a footnote and		Year	Investment Disposed of		
			ex	olain difference)					
1	(e)	(f)		(g) 123,237,898		(h) 220,305	(i)		
2				123,237,090		220,303			
3									
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6									
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9				123,237,898					
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Investments in Subsidiary Companies (Account 123.1) 1. Regort below investments in Account (23.1, investments in Subsidiary Companies (Account 123.1) 1. Regort below investments in Account (23.1, investments in Subsidiary Companies (Account 123.1) 1. Regort below investments in Account (23.1, investments in Subsidiary Companies (Account 123.1) 1. Regort below investments in Account (23.1, investments in Subsidiary Companies (Account 123.1) 1. Regort below investment in Account (23.1, investment in Subsidiary Companies) 1. Regort subsidiary can be a subsidiary carrier of the subsidiary carriers and subsidiary carriers (3.1, and 3.1, me of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Investments in Account 123.1, Investments in Subsidiary Companies (Account 123.1) 1. Report below investments in Account 123.1, Investments in Subsidiary Companies 2. Provide a subheading for each company and list thereunder the information called for below. Sub-ball by company and give a total in columns (e), (f), (g) and (f), (g) (investment in Scuttlines List and describe each severity owner. For forming use also principal amount, cate of issue, matury, and interest rate, (b) (investment Administer). For forming use also principal amount, cate of issue, matury, and interest rate or principal amount. In the second color of the second color of the second color of the second color of the second color of issuence, maturity date, and specifying whether not seldernest. With ceeps advance show whether the edular in a role or open account. List each role giving date of issuance, maturity date, and specifying whether not seld a reversal. 3. Report separately the equity in undistributed subsidiery earnings since acquisition. The total in column (e) should equal the exhaunt entered for Account of Acquired Maturity Beginning of Pagnaria (e) 1. Description of investment 2. Description of investment 2. Provides a substance of the second color of the s	over Pipeline LLC	(1) X An Original (2) A Resubmission		End of 2019/Q4				
2. Provide a subheading for each company and list thereunder the information called for below. Sub-ball by company and give a batal in columns (e.g.) floyed investment in Securitie-Last and describe-enh Southy owner. For broading blood principal amount, dark of size, maturity, and inferest rate. D) Investment in Securitie-Last and describe enh Southy owner. For broading blood principal amount, dark of size, maturity, and inferest rate. D) Investment Advances - Report separately the enquisy in undistributed subsidiary earnings since acquisition. The folal in column (e) should equal the amount entered for Account 418.1. Description of Investment Description of Investment Description of Investment Date Acquired Misturity Misturity Description of Investment Date Acquired Misturity Description of Investment Date Acquired Misturity Description of Investment Date Acquired Misturity Description of Investment Date Acquired Misturity Description of Investment Date Acquired Misturity Description of Investment Date Acquired Misturity Description of Investment Date Acquired Misturity Description of Investment Date Acquired Misturity Description of Investment Date Acquired Misturity Description of Investment Date Acquired Misturity Description of Investment Date Acquired Misturity Description of Investment Date Date of Investment Date Acquired Misturity Description of Investment Date Date of Investment Description of Investment Date Date of Investment	Investments in Subsidiary	ļ · · · · · · · · · · · · · · · · · · ·						
Acquired Maturity Investment Beginning of Y (c)	Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.							
Acquired Maturity Investment Beginning of Y (c)								
Beginning of N	Description of Investment			Amount of				
NO. (a) (b) (c) (c) (d) (1) (2) (2) (2) (2) (3) (4) (4) (4) (5) (6) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7		Acquired	Maturity					
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66 ————————————————————————————————————	+							
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40 TOTAL Cost of Account 123.1 \$ TOTAL			TOTAL					
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Nam	e of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Rove	er Pipeline LLC		(1) X An Original(2) A Resubmission	12/31/2019	End of <u>2019/Q4</u>			
	ı	nvestments in Subsidiary Comp	anies (Account 123.1) (conti	nued)				
	esignate in a footnote, any securities, notes Commission approval was required for any	, or accounts that were pledged, and state	the name of pledgee and purpose of	f the pledge.	f authorization, and case or			
	ocket number.							
	6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.							
	7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which							
	carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).							
8. R	eport on Line 40, column (a) the total cost o	f Account 123.1.						
	Equity in Subsidiary	Revenues for Year	Amount of Investment		ain or Loss from			
	Earnings for Year	Nevertues for Teal	at End of Year		Investment			
Line	Lanningo for Four		at End of Toda		Disposed of			
No.	(e)	(f)	(g)		(h)			
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Nam	e of Respondent	This	Rep	oort Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rove	er Pipeline LLC	(1) (2)	X	An Original A Resubmission	12/31/2019	End of 2019/Q4
	Prepayments (Acct 165), Extraordinary Property Losses (Acct					
	Trepayments (Acct 100), Extraordinary Froperty 203563 (Acct	102.1)	<i>)</i> , Oi	necovered i lant an	a regulatory orday c	10313 (ACCT 102.2)
	DDEDAVMENT	2 / ۸ C	200	NINT 165)		
	PREPAYMENT	5 (AC	500	JUNI 165)		
1. Re	port below the particulars (details) on each prepayment.					
Lina	Nature of Payment					Balance at End
Line No.						of Year (in dollars)
	(a)					(h)
1	Prepaid Insurance					483,945
2	Prepaid Rents					
3	Prepaid Taxes					
5	Prepaid Interest Miscellaneous Prepayments					
6	TOTAL					483,945
	TOTAL					400,040
Ì						

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2 (continued) EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1) Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1) Losses Written off Written off Balance at Recognized During Year During Year Account Amount Charged	2.1) Mritten off During Year t Amount d End of 2019/Q4 End of 2019/Q4 Balance at End of Year
EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1) Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	2.1) Off Written off Balance at End of Year the Amount described to the second
EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1) Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f) (c)	off Written off Balance at ear During Year End of Year t Amount
Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) Description of Extraordinary Loss [include the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (b) (c) (d) Written off During Year Account Charged (f) (f) (mount Charged (f) (f)	off Written off Balance at ear During Year End of Year t Amount
Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) Written off During Year Account Charged (f) (f) (a)	off Written off Balance at ear During Year End of Year t Amount
Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) Written off During Year Account Charged (f) (f) (a)	off Written off Balance at ear During Year End of Year t Amount
Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (d) (e) (f) (e)	off Written off Balance at ear During Year End of Year t Amount
Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (d) (e) (f) (a) (a) (b) (c) (d) (e) (f) (e) (f)	off Written off Balance at ear During Year End of Year t Amount
date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f) (f) (a) (a) (b) (c) (d) (e) (f) (e) (f) (f) (g) (g) (h) (h) (h) (h) (h) (h	ear During Year End of Year t Amount d
authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f) (a) (a) (b) (c) (d) (e) (f) (d) (e) (f) (f) (f) (g) (g) (g) (h) (g) (h) (h) (h	t Amount
amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f) (a)	d
(a) (b) (c) (d) (e) (f) (
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5 Total	

	e of Respondent		This Re	eport Is: X An Original	Date of Re (Mo, Da, \	eport Yr)	Year/Peri	od of Report
Rove	er Pipeline LLC		(2)	A Resubmission	12/31/2	019	End of	2019/Q4
	Prepayments (Acct 165), Extraordinary			nrecovered Plant a	nd Regulatory	Study Cos	ts (Acct 18	32.2)
		(co	ntinued)					
		PLANT AND REGU	LATOR					
	Description of Unrecovered Plant and Regulatory		Total	Costs	Written off	Written		Balance at
	Study Costs [Include in the description of costs,		mount	Recognized	During Year	During Ye	ear E	nd of Year
	the date of Commission authorization to use Account 182.2 and period of amortization (mo,	of Year of C	Charges	During Year				
Line	yr, to mo, yr)] Add rows as necessary to report				Account	Amoun	ıt İ	
No.	all data. Number rows in sequence beginning				Charged	,		
	with the next row number after the last row				-			
	number used for extraordinary property losses.							
40	(a)	(b)	(c)	(d)	(e)	(f)		(g)
16 17								
18								
19								
20								
21								
22								
23 24								
25								
26	Total							
		·					•	

Nam	ne of Respondent			This I	Report Is:		Date of	f Report	Ye	ar/Period of Report
Rov	er Pipeline LLC			(1) (2)	An Original A Resubmis	naian	(Mo, D	a, Yr) 1/2019	Er	nd of 2019/Q4
		Other De	aulatam. A				12/0	1/2010		
4 5					(Account 182.3					/ 1 (1 1 1 1 1
in oth 2. F 3. M 4. F 5. P	Report below the details called for concerning are accounts). For regulatory assets being amortized, show Minor items (5% of the Balance at End of Year, Report separately any "Deferred Regulatory rovide in a footnote, for each line item, the renission order, court decision).	period of amortization ar for Account 182.3 o Commission Expense:	in column (a r amounts le s" that are al	a). ess than Iso repo	\$250,000, which	never is 50-351,	less) may b	oe grouped by co	lasse	s. es.
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits	6	Written off During Quarter/Year Account Charged (d)	Duri	ritten off ng Period t Recovered (e)	Written off During Perio Amount Deem Unrecoverab (f)	d ied	Balance at End of Current Quarter/Year (g)
1										
2										
3										
4										
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38										
39	T -4-1									
40	Total	0		0			0		0	0

	er Pipeline LLC	Mine Hanne Defe	_ `	omission	(Mo, Da, Yr) 12/31/2019	End of <u>2019/Q4</u>
2. F	Report below the details called for concerning miscell for any deferred debit being amortized, show period Minor items (less than \$250,000) may be grouped by	of amortization in column	-	ш 106)		
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Credits Account Charged	Credits Amount	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	Deferred Contract Cost	104,775,636		425	7,024,06	
2	Deposit Utility	20,000				20,00
3						
4						
5						
7						
8						
9						
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11						
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29 30						
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32						
33						
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35						
36						
37						
38 39	Miscellaneous Work in Progress					
40	Total	104,795,636	0		7,024,06	97,771,57
<u>-</u>						

	e of Respondent		nis F	Repo	ort Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(1)			An Onginai A Resubmissi	on	12/31/2019	End of 2019/Q4
	Accumulated Deferred In	ncon	ne 1	Гахе	es (Account	190)		-
	eport the information called for below concerning the respondent's accounting for de	ferred	linco	ome	axes.			
	Other (Specify), include deferrals relating to other income and deductions. ovide in a footnote a summary of the type and amount of deferred income taxes repo	orted i	n the	a hon	inning-of-year o	nd and	of year halances for deferre	ad income
	that the respondent estimates could be included in the development of jurisdictional					nu enu	or-year balances for deferre	iu income
	Account Subdivisions				ice at		Changes During	Changes During
Line			-		nning		Year	Year
No.				of Y	ear		Amounts Debited	Amounts Credited
							to Account 410.1	to Account 411.1
	(a)			(k	p)		(c)	(d)
1	Account 190							
2	Electric							
3	Gas							
5	Other (Define) (footnote details)							
6	Total (Total of lines 2 thru 4) Other (Specify) (footnote details)							
7	Other (Specify) (footnote details) TOTAL Account 190 (Total of lines 5 thru 6)							
8	Classification of TOTAL							
9	Federal Income Tax							
10	State Income Tax							
11	Local Income Tax							
	-					•	<u> </u>	

Accumulated Deferred Income Taxes (Account 190) (continued) Changes During Year Year No. Amounts Debited to Account 410.2 (e) (f) (g) (h) (i) (j) (k)	Accumulated Deferred Income Taxes (Account 190) (continued) Changes During Year Adjustments Adjustmen		of Respondent			This Report Is: (1) X An Orig	ginal	Date of Report (Mo, Da, Yr)	Year/Period of Report
Changes During Year Year Vear Amounts Debited to Account 410.2 (e) Changes During Year Adjustments A	Changes During Changes During Adjustments Adjustments Adjustments Adjustments Balance at End of Year Debits Debits Credits Credits Amounts Debited Amounts Credited to Account 410.2 to Account No. Amount Account No. Amount	Rover	Pipeline LLC			(2) A Resu	ubmission	12/31/2019	End of <u>2019/Q4</u>
The location of the location o	Year Year Debits Debits Credits Credits Amounts Debited Amounts Credited to Account 410.2 to Account 411.2 Account No. Amount Account No. Amount Account No. Amount			Accumulate	d Deferred Incom	e Taxes (Account	190) (continu	ued)	
Ne lo	Year Year Debits Debits Credits Credits Amounts Debited Amounts Credited to Account 410.2 to Account 411.2 Account No. Amount Account No. Amount Account No. Amount								
The location of the location o	Year Year Debits Debits Credits Credits Amounts Debited Amounts Credited to Account 410.2 to Account 411.2 Account No. Amount Account No. Amount Account No. Amount								
Ne lo. Amounts Debited to Account 410.2 (e) (f) (g) (h) (h) (ii) (j) (k)	Year Year Debits Debits Credits Credits Amounts Debited Amounts Credited to Account 410.2 to Account 411.2 Account No. Amount Account No. Amount End of Year End of Year Amount Account No. Amount Account No. Amount								
Amounts Debited to Account 411.2 (e) (f) (g) (h) (h) (ii) (ji) (k)	Amounts Debited Amounts Credited to Account 410.2 to Account 411.2 Account No. Amount Account No. Amount Account No. Amount				Adjustments	Adjustments	Adjustmen	ts Adjustments	
Amounts Debited to Account 410.2 (e) (f) (g) Account No. (g) (h) (i) (j) (k)	Amounts Debited Amounts Credited to Account 410.2 to Account No. Amount Account No. Amount Account No. Amount	ne	Year	Year	Dobito	Dobito	Cradita	Cradita	End of Year
to Account 410.2 to Account 411.2 Account No. Amount (h) (i) (j) (k)	to Account 410.2 to Account 411.2 Account No. Amount Account No. Amount		Amounts Debited	Amounts Credited	Debits	Debits	Credits	Credits	
			to Account 410.2	to Account 411.2					
			(e)	(f)	(g)	(h)	(i)	(j)	(k)
		+							
							<u> </u>		

	of Respondent r Pipeline LLC	(1) X An Original		of Report Da, Yr)	Year/Period of Report
TOVC		(2) A Resubmissio	n 12	/31/2019	End of <u>2019/Q4</u>
1 Do		ccounts 201 and 204)	ion of any gonor	al alone Chaucan	normto totalo for common and
	port below the details called for concerning common and preferred stock at end of rd stock.	year, distinguishing separate sen	ies of any gener	ai class. Snow se	parate totals for common and
2. Ent	ries in column (b) should represent the number of shares authorized by the article e details concerning shares of any class and series of stock authorized to be issu-			t been issued.	
Line No.	Class and Series of Stock and Name of Stock Exchange	Number of Shares Authorized by Charter	Par or Sta per S		Call Price at End of Year
110.					
	(a)	(b)	(0	:)	(d)
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40					

	ne of Respondent				s Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor
Rov	er Pipeline LLC			(1) (2)	A Resubmission	12/31/2019	End of <u>2019/Q4</u>
			Capital Stock (Acc		ts 201 and 204)		1
4. T	he identification of each class	of preferred stock should sho	ow the dividend rate and w	hether	the dividends are cumulative	e or noncumulative.	
	tate in a footnote if any capita						
		ımn (a) of any nominally issue	ed capital stock, reacquired	d stock	, or stock in sinking and othe	er funds which is pledged, station	ng name of pledgee and
purpo	se of pledge.						
-	Outstanding per Bal. Sheet	Outstanding per Bal.	Held by		Held by	Held by	Held by
	(total amt outstanding	Sheet	Respondent		Respondent	Respondent	Respondent
Line	without reduction for amts		As Reacquired		As Reacquired	In Sinking and	In Sinking and
No.	held by respondent)		Stock (Acct 217)		Stock (Acct 217)	Other Funds	Other Funds
	Shares					0.1	
	(e)	Amount (f)	Shares (g)		Cost (h)	Shares (i)	Amount (j)
1		(1)	(9)		(II)	(1)	U)
2				+			
3							
4							
5							
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38				\perp			
39				+			
40				\perp			

	e of Respondent		Report Is: X An Origina	ıl	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(2)	All Oligina		12/31/2019	End of <u>2019/Q4</u>
	Capital Stock: Subscribed, Liability for Conversion, Premium on, a	nd Inst	allments Rec	ieved o	n (Accts 202, 203, 20	5, 206, 207, and 212)
2. bala 3. Stoc 4.	Show for each of the above accounts the amounts applying to e For Account 202, Common Stock Subscribed, and Account 205 nce due on each class at the end of year. Describe in a footnote the agreement and transactions under which k Liability for Conversion, or Account 206, Preferred Stock Liability For Premium on Account 207, Capital Stock, designate with an additional received over stated values of stocks without par value.	, Prefernich a collity for saterisl	rred Stock S conversion li Conversion,	ubscrib ability e at the	eed, show the subsc existed under Accou end of year.	nt 203, Common
	Name of Assessed and		*		Nivershaar	A === === t
Line	Name of Account and Description of Item		*		Number of Shares	Amount
No.	(a)		(b)		(c)	(d)
2						
3						
4						
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37 38						
39						
40	Total				0	0
					-	

lam	e of Respondent			port Is:	Date of Report	Year/Period of Report
Rov	er Pipeline LLC	(1) (2)	L	An Original A Resubmission	(Mo, Da, Yr) 12/31/2019	End of <u>2019/Q4</u>
	Other Paid-In Capit	al (A	ccoı	ınts 208-211)	.	<u> </u>
cco vith uch (a) (b) se f (c) nd elat (d)	Report below the balance at the end of the year and the informations. Provide a subheading for each account and show a total of the balance sheet, page 112. Explain changes made in any actic change. Donations Received from Stockholders (Account 208) - State ar Reduction in Par or Stated Value of Capital Stock (Account 209) to amounts reported under this caption including identification will Gain or Resale or Cancellation of Reacquired Capital Stock (Account 208) balance at end of year with a designation of the nature of each ced. Miscellaneous Paid-In Capital (Account 211) - Classify amounts explanations, disclose the general nature of the transactions that	or the coun noun o - St the the count redit	nt du nt an tate : le cla t 21 t and	ccount, as well as ring the year and d briefly explain the amount and briefless and series of 0) - Report baland debit identified the difference of the arcount and the arcount and the arcount and the arcount arcoun	a total of all accounts give the accounting of the origin and purpose by explain the capital of stock to which related to at beginning of year by the class and series according to captions	e of each donation. changes that gave d. ar, credits, debits, s of stock to which
	Item					Amount
ine No.	(a)					(b)
10.						
1	Account 211 - Other Paid-In Capital					
2	Balance at January 1, 2019					6,185,070,830
3	Net income					238,435,678
4	Members' contribution					385,000,000
5	Members' distribution					(424,000,000)
6	Total Acccount 211 at December 31, 2019					6,384,506,508
7						
3						
9						
0						
1						
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3						
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9						
0	Total					6,384,506,508

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2019	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 253 Line No.: 4 Column: b
Includes deferred cash contribution of \$42 million from Traverse Member.

See page 122, Note C - Related Party Transactions.

k	rows as necessary to report all	End of 2019/Q4 data. te the reason for any charge-off Balance at End of Year (b)
STOCK (ACCOUNT 213 of capital stock. Use as many re of stock, attach a statement give k	3) rows as necessary to report all	Balance at End of Year
of capital stock. Use as many roof stock, attach a statement gives	rows as necessary to report all	Balance at End of Year
of stock, attach a statement gives		Balance at End of Year
k		Balance at End of Year
		End of Year
		End of Year
		(b)
ENSE (ACCOUNT 214) capital stock. Use as many rov		
of stock, attach a statement give	iving details of the change. Sta	te the reason for any charge-off
k		Balance at
		End of Year
		(b)
		of stock, attach a statement giving details of the change. Statement giving details of the change.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2019	2019/Q4
Securities Iss	ued or Assumed and Securities Refunded or Reti	red During the Year	

Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for

- the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

 2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
- 3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
- 4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
- 5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Rov	er Pipeline LLC	(2) A Resubmission	12/31/2019	End of <u>2019/Q4</u>			
	Long-Term Debt (Accou	nts 221, 222, 223, and 224)		•			
	1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and						
	Other Long-Term Debt. or bonds assumed by the respondent, include in column (a) the name of the issuing c	ompany as well as a description of th	e honds				
	or Advances from Associated Companies, report separately advances on notes and a			Include in column (a) names			
	ociated companies from which advances were received.						
4. F	or receivers' certificates, show in column (a) the name of the court and date of court o	rder under which such certificates we	re issued.				
	Class and Series of Obligation and	Nominal Date	Date of	Outstanding			
Line	Name of Stock Exchange	of Issue	Maturity	(Total amount			
No.				outstanding without reduction for amts			
				held by respondent)			
	(a)	(b)	(c)	(d)			
2	Advances from Associated Companies (223) Rover Holdco	10/03/2019	12/31/2022	24,500,000			
3	Rovel Holidco	10/03/2019	12/31/2022	24,300,000			
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31 32							
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37							
38 39							
40	TOTAL			24,500,000			
ĺ							

	e of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC		(2) A Resubmission	12/31/2019	End of <u>2019/Q4</u>
		Long-Term Debt (Accou	nts 221, 222, 223, and 224)	•	-
princip 6. If of the	a a supplemental statement, give explanatory det bal advanced during year (b) interest added to pr the respondent has pledged any of its long-term pledgee and purpose of the pledge. the respondent has any long-term securities tha	incipal amount, and (c) principal repa debt securities, give particulars (det	aid during year. Give Commission a ails) in a footnote, including name	uthorization numbers and da	tes.
	interest expense was incurred during the year of				
	ence between the total of column (f) and the total		•		
	ive details concerning any long-term debt author			·	
	Interest for	Interest for	Held by	Held by	Redemption Price
Line	Year	Year	Respondent	Respondent	per \$100 at
No.					End of Year
	Rate	Amount	Reacquired Bonds	Sinking and	
	(in %)	(f)	(Acct 222)	Other Funds	/i\
1	(e)	(f)	(g)	(h)	(i)
2	0.000	670,687			
3	3.500	0,0,001			
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40		670,687			
I					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
· ·	(1) X An Original	(Mo, Da, Yr)						
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2019	2019/Q4					
FOOTNOTE DATA								

Schedule Page: 256
Prime Rate plus 6%. Line No.: 2 Column: e

	e of Respondent	This Report Is: (1) X An Orig	inal	Date of (Mo, Da	Report Yr)	Yea	r/Period of Report		
Rov	er Pipeline LLC		(2) A Resu	12/31	/2019	En	id of 2019/Q4		
	Unamortized Debt Expense, Premium and								
premiu 2. Sl 3. In	 Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt. Show premium amounts by enclosing the figures in parentheses. In column (b) show the principal amount of bonds or other long-term debt originally issued. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 								
	Designation of	D	rincipal Amount	Total Ex	nanca	Amortization	n l	Amortization	
	Long-Term Debt		of Debt Issued	Premiu		Period	JII	Period	
Line No.				Disco	ount				
140.	(-)		(h)	(-)		Date Fron	n	Date To	
1	(a)		(b)	(c)		(d)		(e)	
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3									
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	e of Respondent		This	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rove	er Pipeline LLC		(1) (2)	A Resubmission	12/31/2019	End of 2019/Q4
	Unamortized De	ebt Expense, Premium and Disc	ount c	on Long-Term Debt (Ac	counts 181, 225, 226)	•
the dat	urnish in a footnote details regarding the treat the of the Commission's authorization of treat entify separately undisposed amounts applica- plain any debits and credits other than amo credit.	tment other than as specified by the Unifo cable to issues which were redeemed in	orm Syst orior yea	rem of Accounts.		
	Balance at	Debits During		Credits During		Balance at
Line No.	Beginning of Year	Year		Year		End of Year
	(f)	(g)		(h)		(i)
1	(1)	(9)		(1)		(1)
2						
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4						
5						
6						
7 8						
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lam	e of Respondent			This Report		Da	te of Report	Year/Period of Report		
Rove	er Pipeline LLC		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 12/31/2019		End of 2019/Q4			
	Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)									
rans 2. I 3. I 7 of 4. S	Report under separate subheadings for Urding maturity date, on reacquisition application, include also the maturity date of the column (c) show the principal amount of the column (d) show the net gain or net loss the Uniform Systems of Accounts. Show loss amounts by enclosing the figure Explain in a footnote any debits and credit, or credited to Account 429.1, Amortization	able to each classe new issue. If bonds or other is realized on each es in parentheses other than amo	ss and long-t th deb s. ortizat	I series of lor erm debt rea of reacquisition	ng-term debt. acquired. on as compute o Account 428	If gai	n or loss resulted	from a refunding General Instruction		
ine No.	Designation of Long-Term Debt	Date Reacquired		Principal of Debt eacquired	Net Gain o Loss	or	Balance at Beginning of Year	Balance at End of Year		
	(a)	(b)	IX	(c)	(d)		(e)	(f)		
1										
<u>2</u> 3										
4										
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6 7										
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0										

Nam	ne of Respondent			port ls:	Date of Report	Year/Period of Repor
Rov	er Pipeline LLC	(1) (2)	X	An Original A Resubmission	(Mo, Da, Yr) 12/31/2019	End of <u>2019/Q4</u>
	Reconciliation of Reported Net Income w	ith Ta	xal	ble Income for Fed	der Income Taxes	-
and s Sche clear 2. as if nam	Report the reconciliation of reported net income for the year with show computation of such tax accruals. Include in the reconciliated M-1 of the tax return for the year. Submit a reconciliation of the nature of each reconciling amount. If the utility is a member of a group that files consolidated Federa a separate return were to be filed, indicating, however, intercomes of group members, tax assigned to each group member, and any the group members.	ation, a even t al tax pany	as tho ref an	far as practicable ugh there is no ta turn, reconcile re nounts to be elim	e, the same detail as f exable income for the ported net income with inated in such a conso	urnished on year. Indicate n taxable net income blidated return. State
Line No.	Details (a)					Amount (b)
1	Net Income for the Year (Page 116)					
2	Reconciling Items for the Year					
3						
4	Taxable Income Not Reported on Books					
5						
7						
8	TOTAL					
9	Deductions Recorded on Books Not Deducted for Return					
10						
11						
12						
13	TOTAL					
14 15	Income Recorded on Books Not Included in Return					
16						
17						
18	TOTAL					
19	Deductions on Return Not Charged Against Book Income					
20						
21 22						
23						
24						
25						
26	TOTAL					
27	Federal Tax Net Income					
28	Show Computation of Tax:					
29 30						
31						
32						
33						
34						
35						

Nam	e of Respondent		Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Rov	er Pipeline LLC	(1)	An Original A Resubmission	12/31/2019	End of <u>2019/Q4</u>					
1	axes Accrued, Prepaid and Charged During Year, Distribution of	` '		dept where applicable	and acct charged)					
	ive details of the combined prepaid and accrued tax accounts and show the total taxe									
	sales taxes which have been charged to the accounts to which the taxed material was									
footno	te and designate whether estimated or actual amounts.									
	2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The									
	balancing of this									
	s not affected by the inclusion of these taxes.	other coo	ounts through (a) appruals are	edited to toyon approad (b) or	nounts aredited to the					
	3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.									
	st the aggregate of each kind of tax in such manner that the total tax for each State ar									
	00 0		•	Balance at	Balance at					
Line	Kind of Tax			Beg. of Year	Beg. of Year					
No.	(See Instruction 5)									
110.				Taxes Accrued	Prepaid Taxes					
	(a)			(b)	(c)					
1										
2	FICA									
3	Unemployment				-					
5	FHIT Subtotal Federal				+					
6	Subtotal Federal				+					
7	State Unemployment - Michigan				1					
8	State Unemployment - Illinois									
9	State Unemployment - Kentucky									
10	State Unemployment - Ohio									
11	State Unemployment - Pennsylvania									
12	State Unemployment - Texas									
13	State Unemployment - West Virginia									
14	Subtotal State Unemployment									
15										
16	Ad Valorem Tax - Michigan 2019									
17	Ad Valorem Tax - Ohio 2019									
18	Ad Valorem Tax - Ohio 2018			69,021,773	3					
19	Ad Valorem Tax - Pennsylviania 2019									
20	Ad Valorem Tax - Pennsylvania 2017									
21	Ad Valorem Tax - Texas 2019 Ad Valorem Tax - West Virginia 2019				+					
23	Ad Valorem Tax - West Virginia 2018				+					
24	Subtotal Ad Valorem Tax			69,021,773	3					
25										
26	Other State Taxes - Ohio			8,826,197	7					
27	Subtotal Other State Taxes			8,826,197	7					
28										
29	Sales and Use - Michigan			(183)					
30	Sales and Use - Ohio			189,968						
31	Sales and Use - Pennsylvania			(6,672	'					
32	Sales and Use - Texas			1,338	_					
33	Sales and Use - West Virginia			485,102						
34	Subtotal Sales and Use			669,553	3					
35										
36 37					+					
38					+					
39					+					
33	TOTAL			78,517,523	, 					
				10,011,020	<u></u>					

Nam	e of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report				
Rover Pipeline LLC			(1) X An Original (2) A Resubmis			End of <u>2019/Q4</u>				
1	Taxes Accrued, Prepaid and Charg			w utility	dept where applicab	le and acct charged)				
- 10	and the feet and t	`	continued)		and the same than 15 to 10	h				
	any tax (exclude Federal and State income t nter all adjustments of the accrued and prepa									
	o not include on this page entries with respec		-			·				
autho	· -		C , ,		, ,	Ĭ				
	how in columns (i) thru (p) how the taxes acc		ne utility department and number	er of accou	nt charged. For taxes char	ged to utility plant, show the				
	number of the appropriate balance sheet plant account or subaccount.									
	 For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax. Items under \$250,000 may be grouped. 									
	Report in column (q) the applicable effective s	tate income tax rate.								
					Balance at	Balance at				
Line	Taxes Charged	Taxes Paid			End of Year	End of Year				
No.	During Year	During Year	Adjustments		axes Accrued	Prepaid Taxes				
	(d)	(e)	(f)	(.	Account 236) (g)	(Included in Acct 165) (h)				
1	(u)	(e)	(1)		(9)	(11)				
2	1,187,159	1,187,159								
3	3,337	3,337								
4	287,123	287,123								
5	1,477,619	1,477,619								
6										
7	39	39								
8	111 176	111 176								
10	18,068	18,068								
11	408	408								
12	534	534								
13	4,283	4,283								
14	23,619	23,619								
15	0.704.040	0.704.040								
16 17	6,794,043 172,076,655	6,794,043			172,076,655					
18	10,336	69,032,109			172,070,000					
19	9,678	9,678								
20		12,104	12,104							
21	14,569	14,569								
22	1,105,055	1,105,055								
23	400.040.220	6,691	6,691		470.070.055					
24 25	180,010,336	76,974,249	18,795		172,076,655					
26	7,234,698	7,015,068			9,045,827					
27	7,234,698	7,015,068			9,045,827					
28										
29	818	1,031			(397)					
30	(89,278)	26,221			74,469					
31	4,880	3,422			(5,214)					
32 33	115,626 128,015	627,109			116,964 (13,991)					
34	160,061	657,783			171,831					
35	111,111	,			4-2-					
36										
37										
38										
39	TOTAL 188,906,333	00.440.000	40.705		104 204 242					
	TOTAL 188,906,333	86,148,338	18,795		181,294,313					

Name of Responder	nt		This Rep	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover Pipeline LLC			(1)	A Resubmission	12/31/2019	End of <u>2019/Q4</u>
Taxes Accrued	, Prepaid and Charged Dur	ing Year, Distribution of	Taxes Ch	arged (Show utility	dept where applicabl	e and acct charged)
other sales taxes which it footnote and designate wide and the page balancing of this page is not affected by the sale of the portion of prepaid taxes of the sale	ombined prepaid and accrued tax a nave been charged to the accounts whether estimated or actual amount , taxes paid during the year and char ne inclusion of these taxes.) taxes charged during the year, tax charged to current year, and (c) tax each kind of tax in such manner th	to which the taxed material was s. arged direct to final accounts, (r xes charged to operations and c es paid and charged direct to o at the total tax for each State ar	s charged. In not charged the other account perations or and subdivision	ts through (a) accruals creaceounts other than accru	edited to taxes accrued, (b) led and prepaid tax accounted.	nown, show the amounts in a th columns (d) and (e). The amounts credited to the
DISTRIBUTION OF	TAXES CHARGED (Show to	ıtility department where ap	oplicable a	nd account charged.)	
Line No.	Electric (Account 408.1, 409.1)	Gas (Account 408.1, 409.1)		Other Utility (Account 40 409.1) (k)		Other Income and Deductions (Account 408.2, 409.2) (I)
1						
2 3 4 5 6		2	87,159 3,337 87,123 77,619			
7			39			
8			111			
9			176			
10			18,068			
11			408			
12			534			
13			4,283			
15			23,619			
16		6.7	94,043			
17		172,0	76,655			
18		(10,998)			
19			9,678			
20			12,104			
21 22			14,569 05,055			
23		1,1	6,691			
24		180,0	07,797			
25						
26			34,698			
27		7,2	34,698			
28 29						
30		1	93)			
31		,				
32						
33						-
34		(93)			
35 36						
37						
38						
39						
TOTAL		188,7	43,640			

(1) VAn Original (Mo Da Yr)							Year/Period of Report		
Rover	Pipeline LLC				esubmission	12/31/2019	End of <u>2019/Q4</u>		
Tax	es Accrued, Prepaid and	Charged During Year, Distri		Taxes Charge	d (Show utility	dept where applica	ble and acct charged)		
6. Enter 7. Do no authority. 8. Show number o 9. For a 10. Item	5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses. 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing								
DISTR	IBUTION OF TAXES CHAR	RGED (Show utility departmen	t where ap	oplicable and a	ccount charged	.)			
Line No.	Extraordinary Items (Account 409.3)	Other Utility Opn. Income (Account 408.1, 409.1)		ustment to Ret. Earnings Account 439)		Other	State/Local Income Tax Rate		
1	(m)	(n)		(o)		(p)	(q)		
2									
3									
5									
6									
7									
9									
10									
11									
12									
14									
15									
16 17									
18						21,334			
19									
20									
22									
23									
24 25						21,334			
26									
27									
28 29						818			
30						(89,185)			
31						4,880			
32 33						115,626 128,015			
34						160,154			
35						33,			
36									
37 38									
39									
TOTAL						181,488			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	-					
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2019	2019/Q4					
FOOTNOTE DATA								

Schedule Page: 262 Line No.: 14
Adjustments for prior year accruals. Column: f

Schedule Page: 262 Line No.: 17
Adjustments for prior year accruals. Column: f

Nam	ne of Respondent	This	Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Repor
Rov	rer Pipeline LLC	(1) (2)	An Original A Resubmission	12/31/2019	End of <u>2019/Q4</u>
	Miscellaneous Current and A	ccrue	d Liabilities (Account	242)	+
1.	Describe and report the amount of other current and accrued lia	bilities	at the end of year.		
	Minor items (less than \$250,000) may be grouped under approp				
Line	Item				Balance at
No.					End of Year
	(a)				(b)
1	Capital expenditures				105,881,263
2	Transportation and exchange payables				2,532,548
3	Management incentive				526,946
4	Other (less than \$250,000)				295,499
5					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
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24					
25 26					
27 28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45	Total				109,236,256
					1

Other Deferred Credits (Account 253) 1. Report below the details called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (less than \$250,000) may be grouped by classes. Line No Description of Other Beginning (2) A Resubmission 12/31/2019 End of 2019	e of Respondent		This Report	ls: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report						
1. Report below the details called for concerning of the referred credits. 2. For any deferred credits. 2. For any deferred credits show the period of annotations. 3. Minor items (sees than \$250,000) may be grouped by desaese. Debat Contral Amount (e) Credits Balance End of Yi. Balance at Bagning Ordrar Account (e) Debat Contral Amount (e) Credits Balance End of Yi. Balance at Bagning Ordrar Account (e) Credits Credits Balance End of Yi. Balance at Bagning Ordrar Account (e) Credits Amount (e) Balance End of Yi. 3. In Contral Deferred Credits (a) 1. In Contral Amount (e) 1. In Contral Amount	Rov	er Pipeline LLC				12/31/2019	End of <u>2019/Q4</u>					
2. For any defended condit being amonitized, show the period of amonitazion. S. Minor items (less than \$250,000) my be grouped by discusses. Line No. Description of Other (less than \$250,000) Beginning of Year (less than \$250,000) Description of Other (less than \$250,000) Control (less than			Other Deferred	Credits (Accou	ınt 253)	ł						
3. Minor leters (less than \$250,000) may be grouped by obsesse. Bilance at Contra Account Annount (i) Debt (less than \$250,000) Description of Other (less than \$250,000) Salance at Contra Account (less than \$250,000) Contra (les	1. F	Report below the details called for concerning other	deferred credits.									
Line Description of Other Description o												
Description of Other Deferred Credits	3. N	3. Minor items (less than \$250,000) may be grouped by classes.										
Description of Other Description of New Description of New Cheen Che	Lino		Balance at	Debit	Debit							
Deleter Cleedits				Contra		Credits	Balance at					
Mathematical Content Mathematical Content							End of Year					
2 ————————————————————————————————————		(a)	(b)	(c)	(d)	(e)	(f)					
2 ————————————————————————————————————	1	Other (less than \$250,000)					7 7					
3 Image: Control of the co		Other (less trial) \$250,000)					1					
4 ————————————————————————————————————												
6 ————————————————————————————————————	4											
7 8 9 9 1 9 1 9 1 9 1 9 1												
6 Image: Control of the co												
9												
10 Image: content of the c							1					
12 Image: control or contr												
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16 Image: control or contr												
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18 Image: Control of the c												
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21 Image: Control of the c	19											
22 Image: Control or control or												
23 Image: Control of the c												
24 Image: Control of the c												
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35 36 37 38 39 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>												
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38												
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42 43 44												
43 44												
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	45	lotal	0			U	1 1					

Nam	e of Respondent	This	Report Is:	olo al	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(1) (2)	X An Orio	ımaı ıbmission	12/31/2019	End of <u>2019/Q4</u>
	Accumulated Deferred Income T				l nt 282)	
1. R	eport the information called for below concerning the respondent's accounting for def					erated amortization.
	t Other (Specify), include deferrals relating to other income and deductions.			0 1 1	,	
	<u>, </u>					
Line	Account Subdivisions		Balance at Beginning		Amounts Debited to	Amounts Credited to
No.	Account Subdivisions		of Year		Account 410.1	Account 411.1
	(a)		(b)		(c)	(d)
1	Account 282					
2	Electric					
3	Gas					
4	Other (Define) (footnote details)					
5	Total (Enter Total of lines 2 thru 4)					
6	Other (Specify) (footnote details)					
7	TOTAL Account 282 (Enter Total of lines 5 thr					
8	Classification of TOTAL					
9	Federal Income Tax					
10	State Income Tax					
11	Local Income Tax					
1						
1						
1						
ÎI.						

	e of Respondent			This Report Is:	vinal	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rove	r Pipeline LLC			(1) X An Orig	lbmission	12/31/2019	End of <u>2019/Q4</u>
		Accumulated Deferre	ed Income Taxes			(continued)	-
3. Pr	ovide in a footnote a summary	of the type and amount of defe	erred income taxes rep	oorted in the beginning-	of-year and end-	of-year balances for deferre	ed income taxes that the
respon	dent estimates could be includ	ed in the development of juriso	dictional recourse rates	5.			
Line No.	Changes during Year Amounts Debited to Account 410.2	Changes during Year Amounts Credited to Account 411.2	Adjustments Debits Acct. No.	Adjustments Debits Amount	Adjustmen Credits Account No	Credits	Balance at End of Year
	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1							
2							
3							
5							_
6							
7							
8							
9							
10 11							

Nam	e of Respondent	This	Repo	rt ls:		Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(1) (2)	MA MA	n Original Resubmissio	n	12/31/2019	End of 2019/Q4
	Accumulated Deferred Inco						
1 R	eport the information called for below concerning the respondent's accounting for def						
	t Other (Specify), include deferrals relating to other income and deductions.			27.00 Toluming to al		0 10001404 III 7 10004III 2001	
					С	hanges During Year	Changes During Year
Line			Baland			Amounts	Amounts
No.	Account Subdivisions		Begini of Ye			Debited to Account 410.1	Credited to Account 411.1
	(a)		(b)			(c)	(d)
1	Account 283		(4)	,		(5)	(4)
2	Electric						
3	Gas						
4	Other (Define) (footnote details)						
5	Total (Total of lines 2 thru 4)						
6	Other (Specify) (footnote details)						
7	TOTAL Account 283 (Total of lines 5 thru						
8	Classification of TOTAL						
9	Federal Income Tax						
10	State Income Tax						
11	Local Income Tax						
1							
ı							
ı							

	e of Respondent			This Report Is:	inal	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rove	er Pipeline LLC			(1) X An Orig (2) A Resu	bmission	12/31/2019	End of <u>2019/Q4</u>
		Accumulated De	ferred Income Ta	ixes-Other (Accou	ınt 283) (con	tinued)	-
	ovide in a footnote a summary				of-year and end	-of-year balances for deferre	d income taxes that the
respon	dent estimates could be includ	ed in the development of juriso	lictional recourse rates	i.			
	Changes during Year	Changes during Year	Adjustments	Adjustments	Adjustmen	ts Adjustments	Balance at
Line	Amounts Debited	Amounts Credited	Debits	Debits	Credits	Credits	End of Year
No.	to Account 410.2	to Account 411.2	Acct. No.	Amount	Account N		
	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1							
3							
4							+
5							
6							
7							
9							
10							
11							

Nan	ne of Respondent		1 T	nis Report Is:		Date of	Poport	Year/Period of Report
	ver Pipeline LLC		(1) X An Original			a, Yr)	•
110	To Figure 220		(2			12/3	1/2019	End of <u>2019/Q4</u>
4	December 1 and 1 a			lities (Account 25			-f l-t	
inclu 2. 3. 4.	Report below the details called for concerning adable in other amounts). For regulatory liabilities being amortized, show Minor items (5% of the Balance at End of Year Provide in a footnote, for each line item, the regulation order, court decision).	period of amortizat	tion in column (a) amounts less tha	an \$250,000, whiche	ever is les	s) may be	grouped by class	ees.
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	During Amount Non-Re	ten off g Period Deemed fundable	Credits (f)	Balance at End of Current Quarter/Year (g)
	Fuel Tracker	3,305,900		5,134,664			7,856,639	
2	Deferred Cashout	2,079,222	407.4	2,261,383			1,435,220	1,253,059
3 4								
5								
6								
7								
9								
10								
11								
12								
13								
14 15								
16								
17								
18								
19 20								
21								
22								
23								
24								
25 26								
27								
28								
29								
30 31								
32								
33								
34								
35								
36 37								+
38								
39								
40								
41								
42 43								+
44								
45	Total	5,385,122		7,396,047		0	9,291,85	7,280,934

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	· .
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2019	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 278 Line No.: 1 Column: a

Section 21 of the General Terms and Conditions of Rover's FERC Gas Tariff, Volume No.1.

Schedule Page: 278 Line No.: 2 Column: a
Section 22.1 of the General Terms and Conditions of Rover's FERC Gas Tariff, Volume No.1.

Monthly Quantity & Revenue Data by Rate Schedule 1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers 3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule. 4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495. 5. Enter footnotes as appropriate. Item Month 1 Quantity Revenue Costs Revenue Revenue Revenue Revenue Revenue Revenue Revenue Revenue Revenue Revenue Revenue (GRI & ACA) (Other) (Total) Take-or-Pay (b) (c) (d) (e) (f) (a) 1 Total Sales (480-488) 2 Transportation of Gas for Others (489.2 and 489.3) 3 FT 103,045,528 103,045,528 103,045,528 103,045,528 103,045,528 2 28,201 28,201	Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Page 1 C C C C C C C C C C C C C C C C C C												
1. References to account numbers in the USCAN is provided in preventives to each explicable date. Quantities must not be adjusted for discounts. 2. Total Quantities decremate in white an expension with the members and the stronge services, reflect only inseportation Dri. When reporting storage, respect to dig services in Column (g) and g1 (g) founds in Column (g) and g1 (g) fou	Rov	Rover Pipeline LLC (1) X An Original (Mo, Da, Yr) (2) A Resubmission 12/31/2019 End of 2019/Q4											
1 Total Consulting and Revenues in whole unable of days. Mixed post of the pass without in an operation of the state of the		Mon	thly Quantity & I	Revenue Data by F	Rate Schedule	9	-						
3. Report revenues and quantifies of gas by the schedule Where tensportations services are bundled with storage services, reflect only transportation Dh. When reporting storage, specially the gas believes from the control of the gas believes the storage of the gas believes the storage of the gas believes the storage of the gas believes the storage of the gas believes the storage of the gas believes the storage of the gas believes the storage of the gas believes the storage of the gas believes the storage of the gas believes the storage of the gas believes the storage of the gas believes the storage of the gas believes the storage of the gas believes the storage of the gas believes the gas beli													
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A Revenue in Column (c) include function cots from upsteam poelines. Revenue (Other) in Column (e) Indices reservation charges received by the pipeline plus usage charges, lass revenue without columns (c) and (c) includes in Column (e). Increase of the Column (e). Increase of th													
Insert I													
Description Description													
Company Comp													
Line No. (a) (b) (c) (c) (d) (e) (f) (7018) (g) (d) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f			Month 1	Month 1	Month 1	Month 1	Month 1						
No (e) (1) Takkors-Pay (d) (e) (f) (f) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g	l		Quantity	Revenue Costs									
Total Sales (483-488)					(GRI & AC	CA) (Other)	(Total)						
(a) Total Sales (480-488) Tensportation of Case for Others (489 2 and 489 .3) Tensportation of C	INO.		(6)	•	(4)	(a)	(4)						
1 Total Sales (480-488)		(2)	(D)	(C)	(a)	(e)	(†)						
2 Transportation of Gas for Others (489 2 and 489 3.) FT 103,045,528 63,435,594 63,435,594 63,435,594 63,435,594 63,435,594 61,049,349 61,049	1												
FT		,											
Mathematical Position Math			103,045,528			63,436.	594 63,436,594						
5 IT 4.594,378 1,049,849 1,049,849 7 8 1 1,049,849 1,049,849 8 1 1 1 1 1 10 1 <td>4</td> <td>GPS</td> <td></td> <td></td> <td></td> <td></td> <td></td>	4	GPS											
7 8 9 10 <td>5</td> <td>IT</td> <td>4,594,978</td> <td></td> <td></td> <td>1,049,</td> <td></td>	5	IT	4,594,978			1,049,							
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Nam	e of Respondent		This Report Is	: :	Dat	e of Report b, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC		(1) X An C (2) A Re	riginal	(1010	2/31/2019	End of <u>2019/Q4</u>
	Manthly O	titu 8 Davisa		(2) A Resubmission 1: Data by Rate Schedule (continued)			
							1
	ltem	Month 1	Month 1	Month 1		Month 1	Month 1
Line		Quantity	Revenue Costs	Revenue		Revenue	Revenue
No.			and	(GRI & AC	<i>(</i> A)	(Other)	(Total)
110.		(1-)	Take-or-Pay	(4)		(-)	(4)
	(2)	(b)	(c)	(d)		(e)	(f)
40	(a)						
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62							
	Total Transportation (Other than Gathering)	107,640,506				64,514,6	44 64,514,644
	Storage (489.4)					, ,	, ,
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90	Total Storage						
91	Gathering (489.1)			:			
	Gathering-Firm						
	Gathering-Interruptible						
	Total Gathering (489.1)						
	Additional Revenues						
	Products Sales and Extraction (490-492)						
	Rents (493-494)						+
	Other Gas Revenues (495)						+
	(Less) Provision for Rate Refunds						+
	Total Additional Revenues						+
	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	107,640,506				64,514,6	44 64,514,644
	Total Spording November (Total of Enles 1,00,00,04 & 100)	107,040,000		<u> </u>		04,514,0	04,014,044

Nam	e of Respond	dent				This Report Is		Date of Repo	ort	Year/F	Period of Report	
Rover Pipeline LLC (1) X An Original (Mo, Da, Yr) (2) A Resubmission 12/31/2019 End of 2019/Q4											of <u>2019/Q4</u>	
				Monthly Qua	intity & Revei	nue Data by R	ate Schedule		•			
2. To 3. Re eport 4. Re ess re	Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. Total Quantities and Revenues in whole numbers Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, port Dth of gas withdrawn from storage and revenues by rate schedule. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, servenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.											
o. En	ter footnotes as Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 2	Mont	h 2	Month 3	
ine No.	Quantity (g)	Revenue Costs and Take-or-Pay (h)	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	Quantity (I)	Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA)	Mont Rever (Othe	nue er)	Revenue (Total)	
_												
1												
2 3 4	100,138,630			63,056,155	63,056,1	55 99,790,477			63	3,314,135	63,314,135	
4	, ,			43,222	43,2					16,449	16,449	
5 6	880,071			132,517	132,5	17 3,116,384				443,823	443,823	
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Note 1966 1967		of Respond					This Report Is	S: Original	Date of Repo (Mo, Da, Yr)	ort Ye	ear/Period of Report		
Month 2	Rove	r Pipeline LI	LC							2/31/2019 End of <u>2019/Q4</u>			
Line of March Revenue (CRIS ACA)	Monthly Quantity & Revenue Data by Rate Schedule (continued)												
Line	Month 2 Month 2 Month 2 Month 2 Month 2 Month 3 Month 3 Month 3 Month 3 Month 3 Month 3												
No. Tale-or-Pay (*)		Quantity	Revenue Costs	Revenue	Revenue	Revenue	Quantity	Revenue Costs		Revenue	Revenue		
G				(GRI & ACA)	(Other)	(Total)			(GRI & ACA)	(Other)	(Total)		
March Marc	No.												
49		(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)		
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62 6.3 101,018,703 6.3,211,804 6.3,221,804 102,306,805 6.3,774,407 6.3,7													
63.714.407													
64 66 68 69 60 60 60 60 60 60 60		101 018 701			63 231 804	63 231 8	102 906 861			63.77/	407 63 774 407		
66		101,010,701			03,231,094	00,201,0	102,300,001			03,774	03,774,407		
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05,774,407		101 019 701			63 221 <u>80</u> 4	K3 331 0	102 006 964			62 77	407 62 774 407		
	101	101,010,701		<u> </u>	00,201,094	00,201,0	102,300,001	<u> </u>		00,174	00,114,401		

	ne of Respondent				Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC			(1) (2)	An Original A Resubmission	12/31/2019	End of 2019/Q4
		Gas Operati	+				
1 R	eport below natural gas operating revenues for each prescribed a		_	_		etailed data on succeeding r	pages
	evenues in columns (b) and (c) include transition costs from upsti					o.a	900.
	ther Revenues in columns (f) and (g) include reservation charges		elin	ıe plu	ıs usage charges, less revenu	ues reflected in columns (b) t	through (e). Include in
colum	ns (f) and (g) revenues for Accounts 480-495.				_		
		Revenues fo			Revenues for	Revenues for	Revenues for
		Transition			Transition	GRI and ACA	GRI and ACA
Line		Costs and Take-or-Pa			Costs and Take-or-Pay		
No.		Take-or-ra	ау		Take-of-Fay		
	Title of Account	Amount for	r		Amount for	Amount for	Amount for
		Current Yea	ar		Previous Year	Current Year	Previous Year
	(a)	(b)			(c)	(d)	(e)
1	480 Residential Sales						
2	481 Commercial and Industrial Sales						
3	482 Other Sales to Public Authorities						
4	483 Sales for Resale						
5	484 Interdepartmental Sales						
6	485 Intracompany Transfers						
7	487 Forfeited Discounts						
8	488 Miscellaneous Service Revenues						
9	489.1 Revenues from Transportation of Gas of Others						
	Through Gathering Facilities						
10	489.2 Revenues from Transportation of Gas of Others						
	Through Transmission Facilities						
11	489.3 Revenues from Transportation of Gas of Others						
	Through Distribution Facilities						
12	489.4 Revenues from Storing Gas of Others						
13	490 Sales of Prod. Ext. from Natural Gas						
14	491 Revenues from Natural Gas Proc. by Others						
15	492 Incidental Gasoline and Oil Sales						
16	493 Rent from Gas Property						
17	494 Interdepartmental Rents						
	495 Other Gas Revenues						
18							
19	Subtotal:						
20	496 (Less) Provision for Rate Refunds						
21	TOTAL:						

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Payor Pipeline LLC													
Rov	er Pipeline LLC		(2)	A Resubmission	12/31/2019	End of <u>2019/Q4</u>							
	Gas Operating Revenues												
	I. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.												
	 5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases. 6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue. 												
	Other Other Total Total Delethors of Delethors of												
	Other Revenues	Other Revenues	Total Operating	Total Operating	Dekatherm of Natural Gas	Dekatherm of Natural Gas							
	rtovolidos	rtovonado	Revenues	Revenues	riatarar Sas	Tractar ar Sas							
Line													
No.	Amount for	Amount for	Amount for	Amount for	Amount for	Amount for							
	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year							
	(f)	(g)	(h)	(i)	(j)	(k)							
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3													
5													
6													
7													
8													
9													
10	770,653,843	539,328,882	770,653,843	539,328,882	1,150,849,777	795,240,320							
11	110,055,045	559,520,002	770,000,040	539,320,002	1,150,649,777	795,240,320							
12													
13													
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16													
17 18		5		5									
19	770,653,843	539,328,887	770,653,843										
20	6,666,6 .6	000,020,000		000,020,000									
21	770,653,843	539,328,887	770,653,843	539,328,887									
					4								

	e of Respondent		(1)	Repo I∑I∆	ort Is: An Original	Mo, Da, Yr)	Year/Period of Report
Rove	er Pipeline LLC		(2)		Resubmission	12/31/2019	End of <u>2019/Q4</u>
	Revenues from Transporation of Ga	s of Other	rs Thro	ugh	Gathering Faciliti	es (Account 489.1)	+
	eport revenues and Dth of gas delivered through gathering facilities by zo				which gas enters respon	ndent's system).	
2. Re	evenues for penalties including penalties for unauthorized overruns must	be reported	on page	308.			
		Rever	nues for		Revenues for	Revenues for	Revenues for
		Trar	nsition		Transaction	GRI and ACA	GRI and ACA
Line			ts and		Costs and		
No.	Rate Schedule and	l ake-	-or-Pay		Take-or-Pay		
	Zone of Receipt	Amo	unt for		Amount for	Amount for	Amount for
			nt Year		Previous Year	Current Year	Current Year
1	(a)	((b)		(c)	(d)	(d)
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	ne of Respondent			(1)	Rep	ort is: An Original	(Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC			(2)		A Resubmission	12/31/2019	End of <u>2019/Q4</u>
	Rev	venues from Transpor	ation of Gas of Othe	rs Thr	oug	h Gathering Facilit	ies (Account 489.1)	
	Other Revenues in columns (f)		narges received by the pip	eline plu	us usa	age charges, less revenu	ues reflected in columns (b) the	rough (e).
4. D	elivered Dth of gas must not b	e adjusted for discounting.						
	Other	Other	Total			Total	Dekatherm of	Dekatherm of
	Revenues	Revenues	Operating			Operating	Natural Gas	Natural Gas
Line			Revenues			Revenues		
No.								
	Amount for	Amount for	Amount for			Amount for	Amount for	Amount for
	Current Year	Previous Year	Current Year			Previous Year	Current Year	Previous Year
	(f)	(g)	(h)			(i)	(j)	(k)
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	ne of Respondent		This Re	port Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	ver Pipeline LLC		(1) X (2)	An Onginal A Resubmission	12/31/2019	End of <u>2019/Q4</u>
	Revenues from Transportation of Gas	of Others	Through	n Transmission Faci	lities (Account 489.2)	
totals 2. R 3. C	Report revenues and Dth of gas delivered by Zone of Delivery by Rate Sc by rate schedule. Revenues for penalties including penalties for unauthorized overruns mus other Revenues in columns (f) and (g) include reservation charges receive	t be reported	on page 30	08.		
totals 2. R 3. C	by rate schedule. Revenues for penalties including penalties for unauthorized overruns mus	Rever Cost Take	on page 30	08.		
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	e of Respondent er Pipeline LLC		(his Report Is: 1) X An Original	(Mo, Da, Yr)	Year/Period of Report End of 2019/Q4
		ues from Transportatio		A Resubmission Arough Transmission Fac	12/31/2019 ilities (Account 489.2)	Elia di <u>2019/Q4</u>
5. E	elivered Dth of gas must not be ach incremental rate schedule /here transportation services an	e adjusted for discounting. and each individually certificate	ed rate schedule must be so	eparately reported.		
Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	262,704,277	255,411,982	262,704,277	255,411,982	674,326,092	492,002,482
2	2,289,699	895,189	2,289,699	895,189	13,142,621	3,074,871
3	290,737,183	159,252,817	290,737,183	159,252,817	355,900,661	195,643,393
4	294,044	124,260	294,044	124,260	1,533,366	1,288,492
5	209,489,492	121,177,221	209,489,492	121,177,221	104,575,421	102,457,776
6	296,124	60,429	296,124	60,429	1,297,931	605,378
7	4,645,945	2,357,173	4,645,945	2,357,173	71,632	56,877
8	470	49,811	470	49,811	2,053	111,051
9	196,609		196,609			
11	770,653,843	539,328,882	770,653,843	539,328,882	1,150,849,777	795,240,320
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	ne of Respondent		This Re	port ls: An Origin	ad.	Date of Re (Mo, Da, Y	port	Year/Period of Report
Rov	er Pipeline LLC		(1) X (2)	An Ongin	nission	12/31/20	019	End of <u>2019/Q4</u>
	Revenues from S	Storing Ga	s of Oth	ers (Acco	unt 489.4)			+
2. R	teport revenues and Dth of gas withdrawn from storage by Rate Schedule tevenues for penalties including penalties for unauthorized overruns must other revenues in columns (f) and (g) include reservation charges, deliver	be reported	on page 30		val charges, l	ess revenues ref	flected in col	lumns (b) through (e).
	<u> </u>	Davies				David		Deverage for
			nues for nsition		evenues for ransaction		enues for and ACA	Revenues for GRI and ACA
Line		Cost	s and	(Costs and			
No.	Rate Schedule	Take-	-or-Pay	Ta	ake-or-Pay			
	rate concade	Amo	unt for	A	Amount for	Am	ount for	Amount for
	(0)		nt Year	Pr	evious Year	Curr	ent Year	Previous Year
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	of Respondent			This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor
Rover	Pipeline LLC			(2)	A Resubmission	12/31/2019	End of <u>2019/Q4</u>
				as of O	thers (Account 489.4)	•	•
		age must not be adjusted for d		dua fua.			
5. vvne	re transportation services a	are bundled with storage servi	ces, report only Dtn with	arawn troi	m storage.		
	0.11	1 00	T		-	T 5	
	Other Revenues	Other Revenues	Total Operating		Total Operating	Dekatherm of Natural Gas	Dekatherm of Natural Gas
Line	Revendes	revenues	Revenues		Revenues	Natural Gas	Natural Gas
No.							
	Amount for	Amount for	Amount for		Amount for	Amount for	Amount for
	Current Year	Previous Year	Current Year		Previous Year	Current Year	Previous Year
	(f)	(g)	(h)		(i)	(j)	(k)
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Nam	ne of Respondent			eport Is:	Date of Report	Yea	ar/Period of Repor
Rov	er Pipeline LLC	(1) (2)	Ŀ	An Original A Resubmission	(Mo, Da, Yr) 12/31/2019	Er	nd of 2019/Q4
	Other Gas Reve	nues (Α	= count 495)	!		
	port below transactions of \$250,000 or more included in Accounne amount and provide the number of items.	t 495,	С	ther Gas Revenue	es. Group all transac	tions be	elow \$250,000
Line	Description of Transac	tion					Amount
No.	(a)						(in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others						
2	Compensation for Minor or Incidental Services Provided for Others					_	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departmen	nte				+	
5	Miscellaneous Royalties	11.5				+	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provide	d for in t	the	Instructions to Account	495	-	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through						
8	Gains on Settlements of Imbalance Receivables and Payables						
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Ass	ociated	wi	th Cash-out Settlements			
10	Revenues from Shipper Supplied Gas						
11	Other revenues (Specify):					4	
12						+	
13							
14 15						+-	
16						+	
17						+	
18						1	
19							
20							
21							
22							
23						+	
24						+	
25 26						+	
27						+	
28							
29				-			
30							
31							
32						4	
33						+	
34 35						+	
36							
37						+	
38							
39							
	Total						0

Ivaiii	e of Respondent		IIIIS RE	port	IS.	/\ /\	Mo, Da, Yr)	real/Period of	керо
Rov	er Pipeline LLC		(1) X (2)] An	Original Resubmission	(1)	12/31/2019	End of 2019/0	Q4
	Discounted Pate So						12/01/2010		
	Discounted Rate Se	rvices a	na Neg	otiat	ea Kate Servic	es			
2. In 6	column b, report the revenues from discounted rate services. column c, report the volumes of discounted rate services. column d, report the revenues from negotiated rate services. column e, report the volumes of negotiated rate services.								
Line No.	Account		counted Services		Discounted Rate Services	s	Negotiated Rate Services	Negotiated Rate Servic	
140.			venue		Volumes		Revenue	Volumes	
	(a)		(b)		(c)		(d)	(e)	
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.								
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.		15,409	,873	218,91	4,036	732,086,39 ⁻	1,116,	094,48
3	Account 489.4, Revenues from storing gas of others.								
4	Account 495, Other gas revenues.								
5	, ,								
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
	Total		15,409,	873	218,91	4,036	732,086,39	1,116,	094,48
	ı							1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	-
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2019	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 313 Line No.: 2 Column: c

The volumes in column (c) includes discounted reservation contract quantities and commodity transactions.

Schedule Page: 313 Line No.: 2 Column: e

The volumes in column (c) includes negotiated reservation contract quantities and commodity transactions.

	e of Respondent	This F		ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of R	eport
Rov	er Pipeline LLC	(2)		A Resubmission	12/31/2019	End of 2019/Q	<u>4</u>
	Gas Operation and	Maint	ena	nce Expenses	!	-	
Line	Account				Amount for	Amount for	
No.	(a)				Current Year (b)	Previous Year (c)	
1	1. PRODUCTION EXPENSES						
2	A. Manufactured Gas Production						
3	Manufactured Gas Production (Submit Supplemental Statement)				0		0
4	B. Natural Gas Production						
5	B1. Natural Gas Production and Gathering						
6	Operation						
7	750 Operation Supervision and Engineering				0		0
8	751 Production Maps and Records				0		0
9	752 Gas Well Expenses				0		0
10	753 Field Lines Expenses				0		0
11	754 Field Compressor Station Expenses				0		0
12	755 Field Compressor Station Fuel and Power				0		0
13	756 Field Measuring and Regulating Station Expenses				0		0
14	757 Purification Expenses				0		0
15	758 Gas Well Royalties				0		0
16	759 Other Expenses				0		0
17	760 Rents				0		0
18	TOTAL Operation (Total of lines 7 thru 17)				0		0
19	Maintenance						
20	761 Maintenance Supervision and Engineering				0		0
21	762 Maintenance of Structures and Improvements				0		0
22	763 Maintenance of Producing Gas Wells				0		0
23	764 Maintenance of Field Lines				0		0
24	765 Maintenance of Field Compressor Station Equipment				0		0
25	766 Maintenance of Field Measuring and Regulating Station Equip	ment			0		0
26	767 Maintenance of Purification Equipment				0		0
27	768 Maintenance of Drilling and Cleaning Equipment				0		0
28	769 Maintenance of Other Equipment				0		0
29	TOTAL Maintenance (Total of lines 20 thru 28)				0		0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and	29)			0		0

	ne of Respondent	This (1)		ort Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(2)		A Resubmission	า	12/31/2019	End of <u>2019/Q4</u>
	Gas Operation and Main	tenand	ce E	xpenses(conti	nuec	I)	
Line	Account					Amount for	Amount for
No.	(5)					Current Year	Previous Year
	(a)					(b)	(c)
31	B2. Products Extraction						
32	Operation						
33	770 Operation Supervision and Engineering					0	0
34	771 Operation Labor					0	0
35	772 Gas Shrinkage					0	0
36	773 Fuel					0	0
37	774 Power					0	0
38	775 Materials					0	0
39	776 Operation Supplies and Expenses					0	0
40	777 Gas Processed by Others					0	0
41	778 Royalties on Products Extracted					0	0
42	779 Marketing Expenses					0	0
43	780 Products Purchased for Resale					0	0
44	781 Variation in Products Inventory					0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit					0	0
46	783 Rents					0	0
47	TOTAL Operation (Total of lines 33 thru 46)					0	0
48	Maintenance						
49	784 Maintenance Supervision and Engineering					0	0
50	785 Maintenance of Structures and Improvements					0	0
51	786 Maintenance of Extraction and Refining Equipment					0	0
52	787 Maintenance of Pipe Lines					0	0
53	788 Maintenance of Extracted Products Storage Equipment					0	0
54	789 Maintenance of Compressor Equipment					0	0
55	790 Maintenance of Gas Measuring and Regulating Equipment					0	0
56	791 Maintenance of Other Equipment					0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)					0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)					0	0

	e of Respondent	This (1)		ort Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
Rove	er Pipeline LLC	(2)		A Resubmissi	on	12/31/2019	End of <u>2019/Q4</u>
	Gas Operation and Main	tenan	ce E	xpenses(con	tinue) (k	1
Line	Account					Amount for	Amount for
No.	(-)					Current Year	Previous Year
	(a)					(b)	(c)
59	C. Exploration and Development						
60	Operation						
61	795 Delay Rentals					0	0
62	796 Nonproductive Well Drilling					0	0
63	797 Abandoned Leases					0	0
64	798 Other Exploration					0	0
65	TOTAL Exploration and Development (Total of lines 61 thru 64)					0	0
66	D. Other Gas Supply Expenses						
67	Operation						
68	800 Natural Gas Well Head Purchases					0	0
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers					0	0
70	801 Natural Gas Field Line Purchases					0	0
71	802 Natural Gas Gasoline Plant Outlet Purchases					0	0
72	803 Natural Gas Transmission Line Purchases					0	0
73	804 Natural Gas City Gate Purchases					0	0
74	804.1 Liquefied Natural Gas Purchases					0	0
75	805 Other Gas Purchases					0	0
76	(Less) 805.1 Purchases Gas Cost Adjustments					0	0
							•
77	TOTAL Purchased Gas (Total of lines 68 thru 76)					0	0
77 78	TOTAL Purchased Gas (Total of lines 68 thru 76) 806 Exchange Gas					(4,601,449)	(2,057,094)
						-	
78	806 Exchange Gas					-	
78 79	806 Exchange Gas Purchased Gas Expenses					(4,601,449)	(2,057,094)
78 79 80	806 Exchange Gas Purchased Gas Expenses 807.1 Well Expense-Purchased Gas					(4,601,449) 0	(2,057,094)
78 79 80 81	806 Exchange Gas Purchased Gas Expenses 807.1 Well Expense-Purchased Gas 807.2 Operation of Purchased Gas Measuring Stations					(4,601,449) 0 0	(2,057,094)
78 79 80 81 82	806 Exchange Gas Purchased Gas Expenses 807.1 Well Expense-Purchased Gas 807.2 Operation of Purchased Gas Measuring Stations 807.3 Maintenance of Purchased Gas Measuring Stations					(4,601,449) 0 0 0	(2,057,094) 0 0
78 79 80 81 82 83	806 Exchange Gas Purchased Gas Expenses 807.1 Well Expense-Purchased Gas 807.2 Operation of Purchased Gas Measuring Stations 807.3 Maintenance of Purchased Gas Measuring Stations 807.4 Purchased Gas Calculations Expenses					(4,601,449) 0 0 0 0	(2,057,094) 0 0 0
78 79 80 81 82 83 84	806 Exchange Gas Purchased Gas Expenses 807.1 Well Expense-Purchased Gas 807.2 Operation of Purchased Gas Measuring Stations 807.3 Maintenance of Purchased Gas Measuring Stations 807.4 Purchased Gas Calculations Expenses 807.5 Other Purchased Gas Expenses					(4,601,449) 0 0 0 0 0	(2,057,094) 0 0 0 0 0
78 79 80 81 82 83 84	806 Exchange Gas Purchased Gas Expenses 807.1 Well Expense-Purchased Gas 807.2 Operation of Purchased Gas Measuring Stations 807.3 Maintenance of Purchased Gas Measuring Stations 807.4 Purchased Gas Calculations Expenses 807.5 Other Purchased Gas Expenses					(4,601,449) 0 0 0 0 0	(2,057,094) 0 0 0 0 0
78 79 80 81 82 83 84	806 Exchange Gas Purchased Gas Expenses 807.1 Well Expense-Purchased Gas 807.2 Operation of Purchased Gas Measuring Stations 807.3 Maintenance of Purchased Gas Measuring Stations 807.4 Purchased Gas Calculations Expenses 807.5 Other Purchased Gas Expenses					(4,601,449) 0 0 0 0 0	(2,057,094) 0 0 0 0 0
78 79 80 81 82 83 84	806 Exchange Gas Purchased Gas Expenses 807.1 Well Expense-Purchased Gas 807.2 Operation of Purchased Gas Measuring Stations 807.3 Maintenance of Purchased Gas Measuring Stations 807.4 Purchased Gas Calculations Expenses 807.5 Other Purchased Gas Expenses					(4,601,449) 0 0 0 0 0	(2,057,094) 0 0 0 0 0
78 79 80 81 82 83 84	806 Exchange Gas Purchased Gas Expenses 807.1 Well Expense-Purchased Gas 807.2 Operation of Purchased Gas Measuring Stations 807.3 Maintenance of Purchased Gas Measuring Stations 807.4 Purchased Gas Calculations Expenses 807.5 Other Purchased Gas Expenses					(4,601,449) 0 0 0 0 0	(2,057,094) 0 0 0 0 0
78 79 80 81 82 83 84	806 Exchange Gas Purchased Gas Expenses 807.1 Well Expense-Purchased Gas 807.2 Operation of Purchased Gas Measuring Stations 807.3 Maintenance of Purchased Gas Measuring Stations 807.4 Purchased Gas Calculations Expenses 807.5 Other Purchased Gas Expenses					(4,601,449) 0 0 0 0 0	(2,057,094) 0 0 0 0 0
78 79 80 81 82 83 84	806 Exchange Gas Purchased Gas Expenses 807.1 Well Expense-Purchased Gas 807.2 Operation of Purchased Gas Measuring Stations 807.3 Maintenance of Purchased Gas Measuring Stations 807.4 Purchased Gas Calculations Expenses 807.5 Other Purchased Gas Expenses					(4,601,449) 0 0 0 0 0	(2,057,094) 0 0 0 0 0
78 79 80 81 82 83 84	806 Exchange Gas Purchased Gas Expenses 807.1 Well Expense-Purchased Gas 807.2 Operation of Purchased Gas Measuring Stations 807.3 Maintenance of Purchased Gas Measuring Stations 807.4 Purchased Gas Calculations Expenses 807.5 Other Purchased Gas Expenses					(4,601,449) 0 0 0 0 0	(2,057,094) 0 0 0 0 0
78 79 80 81 82 83 84	806 Exchange Gas Purchased Gas Expenses 807.1 Well Expense-Purchased Gas 807.2 Operation of Purchased Gas Measuring Stations 807.3 Maintenance of Purchased Gas Measuring Stations 807.4 Purchased Gas Calculations Expenses 807.5 Other Purchased Gas Expenses					(4,601,449) 0 0 0 0 0	(2,057,094) 0 0 0 0 0
78 79 80 81 82 83 84	806 Exchange Gas Purchased Gas Expenses 807.1 Well Expense-Purchased Gas 807.2 Operation of Purchased Gas Measuring Stations 807.3 Maintenance of Purchased Gas Measuring Stations 807.4 Purchased Gas Calculations Expenses 807.5 Other Purchased Gas Expenses					(4,601,449) 0 0 0 0 0	(2,057,094) 0 0 0 0 0
78 79 80 81 82 83 84	806 Exchange Gas Purchased Gas Expenses 807.1 Well Expense-Purchased Gas 807.2 Operation of Purchased Gas Measuring Stations 807.3 Maintenance of Purchased Gas Measuring Stations 807.4 Purchased Gas Calculations Expenses 807.5 Other Purchased Gas Expenses					(4,601,449) 0 0 0 0 0	(2,057,094) 0 0 0 0 0
78 79 80 81 82 83 84	806 Exchange Gas Purchased Gas Expenses 807.1 Well Expense-Purchased Gas 807.2 Operation of Purchased Gas Measuring Stations 807.3 Maintenance of Purchased Gas Measuring Stations 807.4 Purchased Gas Calculations Expenses 807.5 Other Purchased Gas Expenses					(4,601,449) 0 0 0 0 0	(2,057,094) 0 0 0 0 0
78 79 80 81 82 83 84	806 Exchange Gas Purchased Gas Expenses 807.1 Well Expense-Purchased Gas 807.2 Operation of Purchased Gas Measuring Stations 807.3 Maintenance of Purchased Gas Measuring Stations 807.4 Purchased Gas Calculations Expenses 807.5 Other Purchased Gas Expenses					(4,601,449) 0 0 0 0 0	(2,057,094) 0 0 0 0 0
78 79 80 81 82 83 84	806 Exchange Gas Purchased Gas Expenses 807.1 Well Expense-Purchased Gas 807.2 Operation of Purchased Gas Measuring Stations 807.3 Maintenance of Purchased Gas Measuring Stations 807.4 Purchased Gas Calculations Expenses 807.5 Other Purchased Gas Expenses					(4,601,449) 0 0 0 0 0	(2,057,094) 0 0 0 0 0
78 79 80 81 82 83 84	806 Exchange Gas Purchased Gas Expenses 807.1 Well Expense-Purchased Gas 807.2 Operation of Purchased Gas Measuring Stations 807.3 Maintenance of Purchased Gas Measuring Stations 807.4 Purchased Gas Calculations Expenses 807.5 Other Purchased Gas Expenses					(4,601,449) 0 0 0 0 0	(2,057,094) 0 0 0 0 0

	ne of Respondent	This (1)		ort ls: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Rov	ver Pipeline LLC	(2)	Ĥ	A Resubmission	n	12/31/2019	End of 2019/Q4	
	Gas Operation and Main	tenan	ce E	xpenses(conti	nued)	+	
Line No.	Account (a)					Amount for Current Year (b)	Amount for Previous Year (c)	
86	808.1 Gas Withdrawn from Storage-Debit					33,743,647	25,800,107	
87	(Less) 808.2 Gas Delivered to Storage-Credit					32,136,259	28,479,975	
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit					0	0	
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit					0	0	
90	Gas used in Utility Operation-Credit							
91	810 Gas Used for Compressor Station Fuel-Credit					16,875,298	12,948,770	
92	811 Gas Used for Products Extraction-Credit					0	0	
93	812 Gas Used for Other Utility Operations-Credit					8,227,739	5,934,982	
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 9	3)				25,103,037	18,883,752	
95	813 Other Gas Supply Expenses			(413,370)	1,302,721			
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94			(28,510,468)	(22,317,993)			
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)					(28,510,468)	(22,317,993)	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING	EXPE	NSE	S				
99	A. Underground Storage Expenses							
100	Operation							
101	814 Operation Supervision and Engineering					0	0	
102	815 Maps and Records					0	0	
103	816 Wells Expenses					0	0	
104	817 Lines Expense					0	0	
105	818 Compressor Station Expenses					0	0	
106	819 Compressor Station Fuel and Power					0	0	
107	820 Measuring and Regulating Station Expenses					0	0	
108	821 Purification Expenses					0	0	
109	822 Exploration and Development					0	0	
110	823 Gas Losses					0	0	
111	824 Other Expenses					0	0	
112	825 Storage Well Royalties					0	0	
113	826 Rents					0	0	
114	TOTAL Operation (Total of lines of 101 thru 113)					0	0	

	ne of Respondent ver Pipeline LLC	(1)		ort Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report		
	Gas Operation and Main	(2)		A Resubmission	 +	12/31/2019	End of <u>2019/Q4</u>		
Line No.		tenand	Je c	xpenses(contin	iuea	Amount for Current Year (b)	Amount for Previous Year (c)		
115	Maintenance								
116	830 Maintenance Supervision and Engineering					0	0		
117	831 Maintenance of Structures and Improvements					0	0		
118	832 Maintenance of Reservoirs and Wells					0	0		
119	833 Maintenance of Lines					0	0		
120	834 Maintenance of Compressor Station Equipment					0	0		
121	835 Maintenance of Measuring and Regulating Station Equipment					0	0		
122	836 Maintenance of Purification Equipment					0	0		
123	837 Maintenance of Other Equipment					0	0		
124	TOTAL Maintenance (Total of lines 116 thru 123)					0	0		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)					0	0		
126	B. Other Storage Expenses								
127	Operation								
128	840 Operation Supervision and Engineering					0	0		
129	841 Operation Labor and Expenses					0	0		
130	842 Rents					0	0		
131	842.1 Fuel					0	0		
132	842.2 Power					0	0		
133	842.3 Gas Losses					0	0		
134	TOTAL Operation (Total of lines 128 thru 133)					0	0		
135	Maintenance								
136	843.1 Maintenance Supervision and Engineering					0	0		
137	843.2 Maintenance of Structures					0	0		
138	843.3 Maintenance of Gas Holders					0	0		
139	843.4 Maintenance of Purification Equipment					0	0		
140	843.5 Maintenance of Liquefaction Equipment					0	0		
141	843.6 Maintenance of Vaporizing Equipment					0	0		
142	843.7 Maintenance of Compressor Equipment					0	0		
143	843.8 Maintenance of Measuring and Regulating Equipment					0	0		
144	843.9 Maintenance of Other Equipment					0	0		
145	TOTAL Maintenance (Total of lines 136 thru 144)					0	0		
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)					0	0		

	er Pipeline LLC	This Report Is: (1) X An Original				Date of Report (Mo, Da, Yr)	Year/Period of Report	
ROV		(2)		A Resubmission		12/31/2019	End of <u>2019/Q4</u>	
	Gas Operation and Main	tenanc	e E	xpenses(contin	nued			
Line No.	Account					Amount for Current Year	Amount for Previous Year	
	(a)					(b)	(c)	
147	C. Liquefied Natural Gas Terminaling and Processing Expenses							
148	Operation							
149	844.1 Operation Supervision and Engineering					0	0	
150	844.2 LNG Processing Terminal Labor and Expenses					0	0	
151	844.3 Liquefaction Processing Labor and Expenses					0	0	
152	844.4 Liquefaction Transportation Labor and Expenses					0	0	
153	844.5 Measuring and Regulating Labor and Expenses					0	0	
154	844.6 Compressor Station Labor and Expenses					0	0	
155	844.7 Communication System Expenses					0	0	
156	844.8 System Control and Load Dispatching					0	0	
157	845.1 Fuel					0	0	
158	845.2 Power					0	0	
159	845.3 Rents					0	0	
160	845.4 Demurrage Charges					0	0	
161	(less) 845.5 Wharfage Receipts-Credit					0	0	
162	845.6 Processing Liquefied or Vaporized Gas by Others					0	0	
163	846.1 Gas Losses					0	0	
164	846.2 Other Expenses					0	0	
165	TOTAL Operation (Total of lines 149 thru 164)					0	0	
166	Maintenance							
167	847.1 Maintenance Supervision and Engineering					0	0	
168	847.2 Maintenance of Structures and Improvements					0	0	
169	847.3 Maintenance of LNG Processing Terminal Equipment					0	0	
170	847.4 Maintenance of LNG Transportation Equipment					0	0	
171	847.5 Maintenance of Measuring and Regulating Equipment					0	0	
172	847.6 Maintenance of Compressor Station Equipment					0	0	
173	847.7 Maintenance of Communication Equipment					0	0	
174	847.8 Maintenance of Other Equipment					0	0	
175	TOTAL Maintenance (Total of lines 167 thru 174)					0	0	
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 1	65 and	1 17	5)		0	0	
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)					0	0	

	ne of Respondent	This Report Is: (1) X An Original				of Report Da, Yr)	Year/Period of Report	
Rov	er Pipeline LLC	(2)		A Resubmission		/31/2019	End of <u>2019/Q4</u>	
	Gas Operation and Main	tenanc	e E	xpenses(contin	ued)		•	
Line	Account					unt for	Amount for	
No.	(a)					nt Year (b)	Previous Year (c)	
	(a)				,	(0)	(0)	
178	3. TRANSMISSION EXPENSES							
179	Operation							
180	850 Operation Supervision and Engineering					3,011,545	3,323,395	
181	851 System Control and Load Dispatching					2,043,143	1,369,108	
182	852 Communication System Expenses					0	0	
183	853 Compressor Station Labor and Expenses					6,460,497	4,891,516	
184	854 Gas for Compressor Station Fuel					16,875,298	13,328,899	
185	855 Other Fuel and Power for Compressor Stations					7,583,858	6,787,266	
186	856 Mains Expenses					1,200,822	1,286,117	
187	857 Measuring and Regulating Station Expenses					555,082	465,528	
188	858 Transmission and Compression of Gas by Others			141,963,116	117,789,895			
189	859 Other Expenses					0	0	
190	860 Rents			302,034	207,570			
191	TOTAL Operation (Total of lines 180 thru 190)					179,995,395	149,449,294	
192	Maintenance							
193	861 Maintenance Supervision and Engineering					0	0	
194	862 Maintenance of Structures and Improvements					0	0	
195	863 Maintenance of Mains					404,977	372,739	
196	864 Maintenance of Compressor Station Equipment					2,341,607	605,248	
197	865 Maintenance of Measuring and Regulating Station Equipment					0	0	
198	866 Maintenance of Communication Equipment					0	0	
199	867 Maintenance of Other Equipment					0	0	
200	TOTAL Maintenance (Total of lines 193 thru 199)					2,746,584	977,987	
201	TOTAL Transmission Expenses (Total of lines 191 and 200)					182,741,979	150,427,281	
202	4. DISTRIBUTION EXPENSES							
203	Operation							
204	870 Operation Supervision and Engineering					0	0	
205	871 Distribution Load Dispatching					0	0	
206	872 Compressor Station Labor and Expenses					0	0	
207	873 Compressor Station Fuel and Power					0	0	

	ame of Respondent		(1) X An Original			Date of Report (Mo, Da, Yr)	Year/Period of Report	
Rov	er Pipeline LLC	(2)		A Resubmission	1	12/31/2019	End of <u>2019/Q4</u>	
	Gas Operation and Main		ce E	xpenses(contir	nued		1	
Line	Account					Amount for	Amount for	
No.						Current Year	Previous Year	
	(a)					(b)	(c)	
208	874 Mains and Services Expenses					0	0	
	•							
209	875 Measuring and Regulating Station Expenses-General					0	0	
210	876 Measuring and Regulating Station Expenses-Industrial	<u> </u>				0	0	
211	877 Measuring and Regulating Station Expenses-City Gas Check	Statio	n			0	0	
212	878 Meter and House Regulator Expenses					0	0	
213	879 Customer Installations Expenses					0	0	
214	880 Other Expenses					0	0	
215	881 Rents					0	0	
216	TOTAL Operation (Total of lines 204 thru 215)					0	0	
217	Maintenance							
218	885 Maintenance Supervision and Engineering					0	0	
219	886 Maintenance of Structures and Improvements			0	0			
220	887 Maintenance of Mains					0	0	
221	888 Maintenance of Compressor Station Equipment					0	0	
222	889 Maintenance of Measuring and Regulating Station Equipment	-Gene	ral			0	0	
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial					0	0	
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Chec	ck Sta	tion			0	0	
225	892 Maintenance of Services					0	0	
226	893 Maintenance of Meters and House Regulators					0	0	
227	894 Maintenance of Other Equipment					0	0	
228	TOTAL Maintenance (Total of lines 218 thru 227)					0	0	
229	TOTAL Distribution Expenses (Total of lines 216 and 228)					0	0	
230	5. CUSTOMER ACCOUNTS EXPENSES							
231	Operation							
232	901 Supervision					0	0	
233	902 Meter Reading Expenses					0	0	
234	903 Customer Records and Collection Expenses					0	0	
204	300 Oustonier records and Oblicement Expenses					0		
l	I							

Nam	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(1) X An Original (2) A Resubmission	`	End of <u>2019/Q4</u>
	Gas Operation and Main	tenance Expenses(conti		
Line	Account		Amount for	Amount for
No.	(a)		Current Year (b)	Previous Year (c)
235	904 Uncollectible Accounts		0	0
236	905 Miscellaneous Customer Accounts Expenses		0	0
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)		0	0
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision		0	0
241	908 Customer Assistance Expenses	0	0	
242	909 Informational and Instructional Expenses		0	0
243	910 Miscellaneous Customer Service and Informational Expenses		0	0
244	TOTAL Customer Service and Information Expenses (Total of lines 2	240 thru 243)	0	0
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision		0	0
248	912 Demonstrating and Selling Expenses		1,228	1,724
249	913 Advertising Expenses		0	0
250	916 Miscellaneous Sales Expenses		0	0
251	TOTAL Sales Expenses (Total of lines 247 thru 250)		1,228	1,724
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries		8,399,386	5,490,676
255	921 Office Supplies and Expenses		5,154,106	3,460,875
256	(Less) 922 Administrative Expenses Transferred-Credit		166,738	27,412
257	923 Outside Services Employed		256,736	173,363
258	924 Property Insurance		823,534	430,335
259	925 Injuries and Damages		297,998	315,483
260	926 Employee Pensions and Benefits		2,421,898	1,930,456
261	927 Franchise Requirements		0	0
262	928 Regulatory Commission Expenses		0	0
263	(Less) 929 Duplicate Charges-Credit		0	0
264	930.1General Advertising Expenses		0	0
265	930.2Miscellaneous General Expenses		1,619	1,057
266	931 Rents		774,294	470,200
267	TOTAL Operation (Total of lines 254 thru 266)		17,962,833	12,245,033
268	Maintenance			
269	932 Maintenance of General Plant		0	0
270	TOTAL Administrative and General Expenses (Total of lines 267 and	1 269)	17,962,833	12,245,033
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,	251, and 270)	172,195,572	140,356,045

Name of Respondent Rover Pipeline LLC				An ۱	Original	Date of Report (Mo, Da, Yr)			Year/Period of Report	
1100	· 				tesubmission		12/31/2019	L	and of 2019/Q4	
	Exchange a									
no-no	eport below details by zone and rate schedule concerning the gas quatice service. Also, report certificated natural gas exchange transaction condent does not have separate zones, provide totals by rate schedules.	ns during	g the year.	Pro۱	vide subtotals fo	r imbal	lance and no-notice q	quant	tities for exchanges.	
Line			s Received		Gas Receive		Gas Delivered	1	Gas Delivered	
No.	Zone/Rate Schedule		om Others		from Others	3	to Others		to Others	
	(a)	,	Amount (b)		Dth (c)		Amount (d)		Dth (e)	
1	Mainline - OBA		786,6	622	7	18,497	(28,54	19)	(26,077)	
2	Mainline - GPS		6,	116		5,586	1,16	64	1,063	
3	Cashouts - FTS		304,0	007	1:	51,696	2,270,55	53	869,367	
4	Cashouts - ITS		334,2	277		46,564	3,789,11		1,699,154	
5				\dashv				+		
6				\dashv				+		
7				\dashv				+		
8				\dashv				+		
9				\dashv				+		
10								+		
11								+		
12				-				+		
13				-				+		
14								+		
15								+		
16				\dashv				+		
17				\dashv				+		
18				\dashv				+		
19				\dashv				+		
20				\dashv				+		
21				\dashv				+		
				\dashv				+		
22				\dashv				+		
23				\dashv				+		
24			4 404 6	200	4.0	00.040	0.000.00	-	0.540.507	
25	Total		1,431,0	122	1,0.	22,343	6,032,28	51	2,543,507	

	e of Respondent		This Report Is: (1) X An Or	riginal	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC			submission	12/31/2019	End of <u>2019/Q4</u>
		Gas Used in	Utility Operation	s		
	eport below details of credits during the year to Accour					
	any natural gas was used by the respondent for which omitting entries in column (d).	a charge was not made to th	e appropriate operatir	ng expense or othe	er account, list separately	in column (c) the Dth of gas
	Purpose for Which Gas		Natural Gas	Natural Gas	Natural Gas	Natural Gas
Line	Was Used	Account		Amount of	Amount of	Amount of
No.		Charged	Gas Used	Credit	Credit	Credit
			Dth	(in dollars)	(in dollars)	(in dollars)
	(a)	(b)	(c)	(d)	(d)	(d)
1	810 Gas Used for Compressor Station Fuel - Credit	854	7,336,098	16,87	75,298	
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's					
4	Own Processing Gas Shrinkage, etc. for Respondent's Gas					
4	Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit					
	(Report separately for each principal use. Group					
-	minor uses.)	055	2 224 274	7.50	2 050	
7	Other Fuel and Power for Compressor Station Mains Expense	855 856	3,331,071 18,552		3,858	
8	Unaccounted For Gas	813	137,794		0,504	
9	onaccounted For Ods	010	101,104		10,004	
10						
11						
12						
13						
14						
15						
16						
17 18						
19						
20						
21						
22						
23						
24						
25	Total		10,823,515	25,10	3,037	

Nam	e of Respondent	This Report	ls:	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Rove	er Pipeline LLC		Original Resubmission	12/31/2019	End of <u>2019/Q4</u>		
	Transmission and Compression						
year. 2. In pipelin	eport below details concerning gas transported or compressed for respondent by othe Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) a column (a) give name of companies, points of delivery and receipt of gas. Designate e system.	ers equalling mor	e than 1,000,000 Dtl ransition costs to an	h and amounts of payments fo upstream pipeline.			
3. D	esignate associated companies with an asterisk in column (b).						
Line No.	Name of Company and Description of Service Performed	*	Amount of Payment (in dollars)	Dth of Gas Delivered			
	(a)		(b)	(c)	(d)		
1	Panhandle Eastern Pipe Line Company, LP			44,869,642			
2	Trunkline Gas Company, LLC			44,487,613			
3	Ohio River System, LLC			1,801,800			
4	Vector Pipeline, LP			49,795,010			
5 6	Union Gas Limited Other			1,185,007 (175,956)			
7	Other			(175,950)			
8							
9					+		
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total			141,963,116	850,792,325		

Name of Respondent				oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(1) (2)	Ê	All Oliginal A Resubmission	12/31/2019	End of <u>2019/Q4</u>
	Other Gas Supply Ex	pense	es (Account 813)		
record	eport other gas supply expenses by descriptive titles that clearly indicate the nature of led in Account 117.4, and losses on settlements of imbalances and gas losses not as ch any expenses relate. List separately items of \$250,000 or more.					
Line No.	Description (a)					Amount (in dollars) (b)
1	Gas Loss and Unaccounted For					600,504
2	Other					(1,013,874)
3						
5						
6						
7						
8						
9						
11						
12						
13 14						_
15						
16						
17 18						
19						
20						
21 22						
23						
24						(440.070)
25	Total					(413,370)
i						
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1						
1						
ı.						
1						
Ī						

Name of Re		This	Rep	oort ls: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover Pipe	line LLC	(1) (2)		A Resubmission	12/31/2019	End of 2019/Q4
	Miscellaneous General	Expen	ses	(Account 930.2)	•	-
2. For Other	ne information requested below on miscellaneous general expenses. Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. number of items of so grouped is shown.	List sep	parat	tely amounts of \$250,00	0 or more however, amoun	ts less than \$250,000 may be
Line	Description					Amount (in dollars)
No.	(a)					(b)
	try association dues.					1,619
	rimental and general research expenses. s Research Institute (GRI)					
b. Oth						
	shing and distributing information and reports to stockholders, tr	ustee.	reo	istrar, and transfer		
	t fees and expenses, and other expenses of servicing outstanding				nt	
	expenses					
5						
6						
7						
8						
9						
10						
11 12						
13						
14						
15						
16						
17						
18						
19						
20 21						
22						
23						
24						
25 Total						1,619

	Name of Respondent Rover Pipeline LLC				This Report Is: Date of Report (1) X An Original (Mo, Da, Yr) Year/Pe				
Rove	er Pipeline LLC		(2)		Resubmission		1/2019	End of <u>2019/</u>	<u>24</u>
	Depreciation, Depletion and Amortization of Ga					, 405) (Ex	cept Amortiz	ation of	
2. R	eport in Section A the amounts of depreciation expense, depletion and am eport in Section B, column (b) all depreciable or amortizable plant balance count or functional classifications other than those pre-printed in column (a	es to which r	r the acco	ounts i	ndicated and classifie I and show a composi	te total. (If i	more desirable, re		,
	Section A. Summary of De	preciation	ı, Deple	tion,	and Amortizatio	n Charge	es		
Line No.	Functional Classification (a)	Ex (Acco	preciation kpense ount 403)		Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Pro Gas	nortization and Depletion of ducing Natural Land and Land Rights ccount 404.1) (d)	Amortization of Underground Stot Land and Lan Rights (Account 404.	rage d
1	Intangible plant		(*)		10011) (0)		()		
2	Production plant, manufactured gas								
3	Production and gathering plant, natural gas								
4	Products extraction plant								
5	Underground gas storage plant								
6	Other storage plant								
7	Base load LNG terminaling and processing plant								
8	Transmission plant		160,135	,472					
9	Distribution plant								
10	General plant		95	5,730					
11 12	Common plant-gas TOTAL		160,231						

Name	of Respondent			This I			Date of Report (Mo, Da, Yr)	Year/Period of Report
Rove	r Pipeline LLC			(1) (2)		An Original A Resubmission	12/31/2019	End of <u>2019/Q4</u>
	Depreciation,	, Depletion and Amort					.3, 405) (Except Amort	ization of
. 1. 1 . 1	d. 16 balances and		Acquisition Adju				bodoot for all and also all and	- Pated in advance (a) If
							ch plant functional classification e unit-of-production method is	
	ation charges, show in a footr			o (o) a	u (0) 0			, 4004 to 40to
			ddition to depreciation prov	ided by	applic	cation of reported rates,	state in a footnote the amou	nts and nature of the
provisio	ns and the plant items to whi							
- 1			mary of Depreciation	n, Dep	letio	n, and Amortization	on Charges	
	Amortization of Other Limited-term	Amortization of Other Gas Plant	Total					
Line	Gas Plant	(Account 405)	(b to g)					
No.	(Account 404.3)						Functional Classification	
	(f)	(g)	(h)				(a)	
1	1,024,076	(3)	1,024,07	6 Intar	ngible	plant	(-)	
2				Proc	ductio	n plant, manufactured g	gas	
3				Proc	ductio	n and gathering plant, r	natural gas	
4				Proc	ducts	extraction plant		
5				Und	lergro	und gas storage plant		
6						rage plant		
7						LNG terminaling and p	processing plant	
8			160,135,47			sion plant		
9 10			95,73	<u> </u>		on plant		
11			95,73		neral p	plant-gas		
12	1,024,076		161,255,27			piant-gas		

	e of Respondent	This (1)	Re	port Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(2)	F	A Resubmission	12/31/2019	End of 2019/Q4
	Depreciation, Depletion and Amortization of Gas Plant		ts 40		.3, 405) (Except Amorti	zation of
	Acquisition Adju					
4. A	dd rows as necessary to completely report all data. Number the additional rows in se	equence	e as 2	2.01, 2.02, 3.01, 3.02, etc.		
		- 4.				
	Section B. Factors Used in E	stima	atıng	g Depreciation Char	ges	
					Plant Bases	Applied Depreciation or Amortization Rates
Line	Functional Classification				(in thousands)	(percent)
No.	1 2110251111 512251110211011				((.	(60.00)
	(a)				(b)	(c)
1	Production and Gathering Plant					
3	Offshore (footnote details) Onshore (footnote details)					
4	Underground Gas Storage Plant (footnote details)					+
5	Transmission Plant					
6	Offshore (footnote details)					
7	Onshore (footnote details)				6,635,863	
8	General Plant (footnote details)				675	
9	Intangibles (footnote details)				3,838	33.00
10 11						
12						
13						
14						
15						
ı						
ı						
ı						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	-
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2019	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 338 Line No.: 7 Column: b
Depreciation plant bases reflect balance as of 12/31/2019. This footnote also applies to line 8 and 9.

Schedule Page: 338 Line No.: 7 Column: c

Depreciation rate was approved by FERC RP15-93-000 settlement.

Rov	ne of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
	er Pipeline LLC	(1) X An Original (2) A Resubmission	12/31/2019	End of <u>2019/Q4</u>
	Particulars Concerning Certain Income I	Deductions and Interest Char	ges Accounts	•
Rep	ort the information specified below, in the order given, for the respective income dedu	ction and interest charges accounts.		
(a) I	Miscellaneous Amortization (Account 425)-Describe the nature of items included in the	is account, the contra account charged	d, the total of amortization ch	arges for the year, and the
	of amortization.			
	Miscellaneous Income Deductions-Report the nature, payee, and amount of other inc			
	, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and	426.5, Other Deductions, of the Unifo	rm System of Accounts. Am	nounts of less than \$250,000
-	e grouped by classes within the above accounts.			
	nterest on Debt to Associated Companies (Account 430)-For each associated compa			
	ctively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other del	ot, and total interest. Explair	the nature of other debt on
	interest was incurred during the year.			
(d) C	Other Interest Expense (Account 431) - Report details including the amount and intere	st rate for other interest charges incur	red during the year.	
	1			1
Line	Item			Amount
No.	(a)			(b)
1	Account 425 - Miscellanous Amortization			
2	Amortization of deferred contract cost, Account 186, amortization 15 years			7,024,065
3				
4	Account 426.1 - Donations			196,798
5				
6	Account 426.4 Expenditures for Certain Civic, Political and Related Activities			68,350
7				
8	Account 426.5 Other Deductions			30,080
9				
10	Account 430 Interest on Debt to Associated Companies (various rate)			671,741
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
26 27				
26 27 28				
26 27 28 29				
26 27 28 29 30				
26 27 28 29 30 31				
26 27 28 29 30 31				
26 27 28 29 30 31				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2019	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 340
Prime Rate plus 6%. Line No.: 10 Column: a

	ne di Respondent		(1)	X	n Original	(Mo, Da, Yr)		real/Period of Report
Rov	ver Pipeline LLC		(2)		Resubmission	12/31/2019		End of <u>2019/Q4</u>
					(Account 928)			
or cas	Report below details of regulatory commission expenses incurred during the ses in which such a body was a party. In column (b) and (c), indicate whether the expenses were assessed by a						cases be	efore a regulatory body,
Line No.		Regi	ssed by ulatory nission		Expenses of Utility	Total Expenses to Date		Deferred in Account 182.3 at Beginning of Year
1	(a)	(b)		(c)	(d)		(e)
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25	Total							

	of Respondent				This R	eport	ls: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rove	r Pipeline LLC				(2)		Resubmission	12/31/2019	End of <u>2019/Q4</u>
			Regulatory Com						
4. Ide 5. List	ntify separately all annu in column (f), (g), and	spenses incurred in prior y ual charge adjustments (A (h) expenses incurred du 50,000) may be grouped.	NCA).						
Line No.	Expenses Incurred During Year Charged	Expenses Incurred During Year Charged	Expenses Incurred During Year Charged	1	expenses Incurred uring Year		Amortized During Year	Amortized During Year	Deferred in Account 182.3
NO.	Currently To Department	Currently To Account No.	Currently To Amount		eferred to Account 182.3		Contra Account	Amount	End of Year
	(f)	(g)	(h)		(i)		(j)	(k)	(1)
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									+
18									
19									+
20									+
21									
22									
23									
24									
25									-
		1	l	1			l	I	

Nam	ne of Respondent	Ihis	Report Is:	(Mo, Da, Yr)	Year/Period of Repor
Rov	er Pipeline LLC	(1) (2)	An Original A Resubmission	12/31/2019	End of <u>2019/Q4</u>
	Employee Pensions ar	nd Ber	nefits (Account 926)		- !
1. F	Report below the items contained in Account 926, Employee Per	nsions	and Benefits.		
	,,,,,,,,,,,,,		- aa 20		
Line	Expense				Amount
No.	(a)				(b)
1	Pensions – defined benefit plans				
2	Pensions – other				
3	Post-retirement benefits other than pensions (PBOP)				
	Post- employment benefit plans				
5	Other (Specify)				
6	Allocation benefits from associated companies				1,408,324
7	Health care				567,236
8	Savings plan / 401K				377,980
9	Dental care				34,101
10	Long term disability				20,812
11	Other benefits (Including Vision, Life insurance, Wellness etc.)				13,445
12					
13 14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26 27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38 39					
39	Total				2 424 999
	Total				2,421,898

Repor and Oth he part	Distribution of a property of the distribution of total salaries and wages for the year. Segregate amour ther Accounts, and enter such amounts in the appropriate lines and columns provi	Salaries and W	esubmission	(Mo, Da, Yr) 12/31/2019	End of <u>2019/Q4</u>
nd Oth ne part In dete eportin	rt below the distribution of total salaries and wages for the year. Segregate amour	Salaries and W			+
nd Oth ne part In dete eportin	rt below the distribution of total salaries and wages for the year. Segregate amour				
	ticular operating function(s) relating to the expenses. ermining this segregation of salaries and wages originally charged to clearing account of the segregation of salaries and wages originally charged to clearing account of the segregation	ded. Salaries and wa	ges billed to the Res	spondent by an affiliated co	mpany must be assigned to
	Classification	Direct Payroll Distribution	Payroll Bille by Affiliate Companie	d Payroll Charge s for Clearing Accounts	
-+	(a)	(b)	(c)	(d)	(e)
-	Electric				
	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
	Administrative and General				
	TOTAL Operation (Total of lines 3 thru 9)				
-	Maintenance				
2	Production				
3	Transmission				
4	Distribution				
	Administrative and General				
	TOTAL Maintenance (Total of lines 12 thru 15)				
	Total Operation and Maintenance				
8	Production (Total of lines 3 and 12)				
9	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
-	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
	Gas				
	Operation Production Manufactured Con				
28	Production - Manufactured Gas				
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing Transmission		7 7	723 540	7 700 540
32	Distribution Distribution		1,1	723,540	7,723,540
34	Customer Accounts				
35	Customer Service and Informational				
6	Sales				
	Administrative and General		Ω Ω	297,326	8,297,326
-	TOTAL Operation (Total of lines 28 thru 37)			20,866	16,020,866
	Maintenance		10,0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	10,020,000
.0	Production - Manufactured Gas				
1	Production - Natural Gas(Including Exploration and Development)				
2	Other Gas Supply				
3	Storage, LNG Terminaling and Processing				
4	Storage, LNG Terminaling and Processing Transmission		1.0	044,638	1,044,638
15	Distribution Distribution		1,0	,000,	1,044,038
<u>ي</u>	DISHIDUHUII				

Nam	ne of Respondent		Repor		inal	Date	of Report Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(1)		n Orig			2/31/2019	End of <u>2019/Q4</u>
	Distribution of Salarie							
	Distribution of Salarie	S allu V	vayes	5 (COI			Allerediered	
Line No.	Classification	Direct Distrib	Payroll bution		Payroll Bille by Affiliate Companie	ed	Allocation of Payroll Charged for Clearing	Total
	(a)	(k	o)		(c)		Accounts (d)	(e)
46	Administrative and General							
47	TOTAL Maintenance (Total of lines 40 thru 46)				1,0)44,638		1,044,638
48	Gas (Continued)							
49	Total Operation and Maintenance							
50	Production - Manufactured Gas (Total of lines 28 and 40)							
51	Production - Natural Gas (Including Expl. and Dev.)(II. 29 and 41)							
52	Other Gas Supply (Total of lines 30 and 42)							
53	Storage, LNG Terminaling and Processing (Total of II. 31 and 43)							
54	Transmission (Total of lines 32 and 44)				8,7	768,178		8,768,178
55	Distribution (Total of lines 33 and 45)							
56	Customer Accounts (Total of line 34)							
57	Customer Service and Informational (Total of line 35)							
58	Sales (Total of line 36)							
59	Administrative and General (Total of lines 37 and 46)					297,326		8,297,326
60	Total Operation and Maintenance (Total of lines 50 thru 59)				17,0	65,504		17,065,504
61	Other Utility Departments							
62	Operation and Maintenance							
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)				17,0	65,504		17,065,504
64	Utility Plant							
65	Construction (By Utility Departments)							
66	Electric Plant							
67	Gas Plant				3	36,888		336,888
68	Other							
69	TOTAL Construction (Total of lines 66 thru 68)				3	36,888		336,888
70	Plant Removal (By Utility Departments)							
71	Electric Plant							
72	Gas Plant							
73 74	Other							
75	TOTAL Plant Removal (Total of lines 71 thru 73)							
76	Other Accounts (Specify) (footnote details) TOTAL Other Accounts			-				
77	TOTAL OTHER ACCOUNTS TOTAL SALARIES AND WAGES			+	17 /	102,392		17,402,392
11	TOTAL SALARIES AND WAGES				17,4	102,392		17,402,392

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Rover Pipeline LLC	(1) X An Original(2) A Resubmission	(Mo, Da, Yr) 12/31/2019	End of <u>2019/Q4</u>
Charges for Outside Professional	I and Other Consultative Ser	vices	
Report the information specified below for all charges made during the year included in an hese services include rate, management, construction, engineering, research, financial, val endered for the respondent under written or oral arrangement, for which aggregate payment individual (other than for services as an employee or for payments made for medical and relaxeept those which should be reported in Account 426.4 Expenditures for Certain Civic, Polit (a) Name of person or organization rendering services. (b) Total charges for the year.	luation, legal, accounting, purchasing ts were made during the year to any ated services) amounting to more tha tical and Related Activities.	, advertising,labor relations, corporation partnership, orga	and public relations, anization of any kind, or
. Total under a description "Total", the total of all of the aforementioned services.			
 Charges for outside professional and other consultative services provided by associated (a 	affiliated) companies should be exclu	ided from this schedule and t	pe reported on Page 358,
eccording to the instructions for that schedule.			
Description			Amount
_ine			(in dollars)
No. (a)			(b)
4 8 8			050 000 044
1 Precision Pipeline LLC 2 Pumpco Inc			258,863,611 47,969,187
3 Cleveland Integrity Svcs Inc			10,196,979
4 Cokinos Young			3,240,122
5 Mott Macdonald Consultants Inc			3,151,753
6 Project Consulting Svcs Inc			2,888,784
7 Gibson Dunn & Crutcher LLP			2,870,325
8 Gordon Rees Scully Mansukhani LLP			2,419,910
9 Kestrel Field Svcs Inc			2,134,616
0 Steptoe & Johnson PLLC			1,652,212
1 Gullett & Associates, Inc			1,609,945
2 Cardno Inc			1,472,144
3 Mika Meyers Beckett & Jones PLC			827,070
4 TRC Environmental Corp			735,869
5 Goldman & Braunstein LLP			711,972
6 Zabel Freeman			685,479
Gold Khourey & Turak L.C.			602,880
8 Rettew Associates, Inc			535,108
9 S&F Construction LLC			307,000
Other (less than \$250,000)			2,799,293
1 Total			345,674,259
22			
23			
4			
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26			
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32 33 34 35			

Nam	e of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC		(1) X An Original(2) A Resubmission	12/31/2019	End of <u>2019/Q4</u>
	Transaction	s with Associ	ated (Affiliated) Companies		
1 Re	eport below the information called for concerning all goods or service			ompanies amounting to more	e than \$250 000
	im under a description "Other", all of the aforementioned goods and			pag to	, t.i.s
	otal under a description "Total", the total of all of the aforementioned				
	here amounts billed to or received from the associated (affiliated) co			a footnote the basis of the all	location.
	, ,				
				Account(s)	Amount
Line	Description of the Good or Service	Name of	Associated/Affiliated Company	Charged or	Charged or
No.	·		. ,	Credited	Credited
140.	(a)		(b)	(c)	(d)
	,		•		
1	Goods or Services Provided by Affiliated Company				
2	Assets Transfer	Energy Transfe	r Operating, L.P.	101	879,649
3	Transportation and Compression Service Charges		tern Pipe Line Company, LP	858	44,869,642
4		Trunkline Gas (858	44,487,613
5		Ohio River Syst		858	1,801,800
6	Rent		r Operating, L.P.	860, 931	389,417
7	Supplies and Expenses	See footnote		See Col b footnote	2,596,503
8	Salaries, Benefits and Taxes	See footnote		See Col b footnote	17,333,860
9	Compression Services - Labor		oducts and Services, L.P.	107	7,299,653
10	Other	See footnote		See Col b footnote	3,087
11	Total	000 100011010		000 001 5 100011000	119,661,224
12	1000				110,001,221
13					
14					
15					
16				1	
17				1	
18					
10					
10					
	Goods or Services Provided for Affiliated Company				
20	Goods or Services Provided for Affiliated Company Material and Supplies	See footpote		See Call b footnote	13 078 225
20 21	Material and Supplies	See footnote		See Col b footnote	13,978,225
20 21 22	Material and Supplies Other	See footnote See footnote		See Col b footnote See Col b footnote	1,598,240
20 21 22 23	Material and Supplies				
20 21 22 23 24	Material and Supplies Other				1,598,240
20 21 22 23 24 25	Material and Supplies Other				1,598,240
20 21 22 23 24 25 26	Material and Supplies Other				1,598,240
20 21 22 23 24 25 26 27	Material and Supplies Other				1,598,240
20 21 22 23 24 25 26 27 28	Material and Supplies Other				1,598,240
20 21 22 23 24 25 26 27 28 29	Material and Supplies Other				1,598,240
20 21 22 23 24 25 26 27 28 29	Material and Supplies Other				1,598,240
20 21 22 23 24 25 26 27 28 29 30	Material and Supplies Other				1,598,240
20 21 22 23 24 25 26 27 28 29 30 31	Material and Supplies Other				1,598,240
20 21 22 23 24 25 26 27 28 29 30 31 32 33	Material and Supplies Other				1,598,240
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34	Material and Supplies Other				1,598,240
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	Material and Supplies Other				1,598,240
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Material and Supplies Other				1,598,240
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Material and Supplies Other				1,598,240
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Material and Supplies Other				1,598,240
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Material and Supplies Other				1,598,240
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Material and Supplies Other				1,598,240
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Material and Supplies Other				1,598,240
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Material and Supplies Other				1,598,240
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Material and Supplies Other				1,598,240
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Material and Supplies Other				1,598,240
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Material and Supplies Other				1,598,240
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Material and Supplies Other				1,598,240
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Material and Supplies Other				1,598,240
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Material and Supplies Other				1,598,240
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Material and Supplies Other				1,598,240

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) X An Original	(Mo, Da, Yr)	•						
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2019	2019/Q4						
FOOTNOTE DATA									

Schedule Page: 358 Line	No.: 21 Columi	n: b			
Description of the Goods or Service	Name of Associ	ated/Affiliated Company	Account(s) Charged or Credited		Amount Charged or Credited
(a)		(b)	(c)	(d)	
Goods or Services Provided for A Material and Supplies	ffiliated Company				
	ETC Katy Pipeline L	.TD (b)	154	\$	13,356,002
	Lone Star NGL Pipe	line LP (b)	154		554,936
	Energy Transfer Op	erating, L.P. (b)	154		67,287
Material and Supplies Total				\$	13,978,225

Allocation basis: (b) Direct charges and purchases.

Schedule Page: 358	B Line No.: 22 Column: b		
Description of the Goods or Service	Name of Associated/Affiliated Company	Account(s) Charged or Credited	Amount Charged or Credited
(a)	(b)	(c)	(d)
Goods or Services Prov Other	ided for Affiliated Company		
Eı	nergy Transfer Operating, L.P. (c), (d)	850	\$ 1,595,770
Eı	nergy Transfer Interstate Holdings, LLC (a), (c)	860, 931	2,470
Other Total			\$ 1,598,240

Allocation basis: (a) Modified Massachusetts Formula.

Allocation basis: (c) Weighted meter count.

Allocation Basis: (d) Modified Massachusetts Formula, headcount, etc.

Schedule Page: 358 Line No.: 6 Column: b

Allocation basis: (c) Weighted meter count.

Allocation Basis: (d) Modified Massachusetts Formula, headcount, etc.

Schedule Page: 358 Line No.: 2 Column: b

Allocation basis: (b) Direct charges and purchases.

Schedule Page: 358 Line No.: 3 Column: b

Allocation basis: (b) Direct charges and purchases.

Schedule Page: 358 Line No.: 4 Column: b

Allocation basis: (b) Direct charges and purchases.

Schedule Page: 358 Line No.: 5 Column: b

Allocation basis: (b) Direct charges and purchases.

Schedule Page: 3	58 Line No.: 7 Column: b			
Description of the Goods or Service	Name of Associated/Affiliated Company	Account(s) Charged or Credited		t Charged or redited
	(b) ovided by Affiliated Company	(c)		(d)
Supplies and Expenses	ergy Transfer Operating, L.P. (c), (d)	851, 857, 912, 921, 930.2	¢	2,063,018
	ergy Transfer Operating, E.F. (c), (d) ergy Transfer Interstate Holdings, LLC (a), (c)	850, 921	Φ	533,485
Supplies and Expense	es Total		\$	2,596,503

Allocation basis: (a) Modified Massachusetts Formula.

Allocation basis: (c) Weighted meter count.

Allocation Basis: (d) Modified Massachusetts Formula, headcount, etc.

FERC FORM NO. 2 (12-96)	Page 552 1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report							
·	(1) X An Original	(Mo, Da, Yr)	·							
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2019	2019/Q4							
	FOOTNOTE DATA									

Schedule Page:	358 Line No.: 8 Column: b			
Description of	Name of Associated/Affiliated Company	Account(s) Charged or Credited	Amo	unt Charged
the Goods or			or	Credited
Service				
(a)	(b)	(c)		(d)
Goods or Services	Provided by Affiliated Company			
Salaries, Benefits ar	d Taxes			
Е	nergy Transfer Operating, L.P. (c), (d)	408.1, 850, 920, 926	\$	8,281,800
E	nergy Transfer Operating, L.P. (b)	107, 408.1, 850, 857, 926		182,991
E	nergy Transfer Interstate Holdings, LLC (a), (c)	408.1, 863, 857, 920, 926		4,238,058
E	nergy Transfer Interstate Holdings, LLC (b)	107, 408.1. 850, 853, 856, 926		3,578,676
La	aGrange Acquisition, LP (b)	408.1, 850, 853, 856, 857, 926		715,926
P	anhandle Eastern Pipe Line Company (b)	107, 408.1, 850, 853, 856, 926		336,409
Salaries, Benefits a	nd Taxes Total		\$	17,333,860

Allocation basis: (a) Modified Massachusetts Formula.
Allocation basis: (b) Direct charges and purchases.
Allocation basis: (c) Weighted meter count.
Allocation Basis: (d) Modified Massachusetts Formula, headcount, etc.

Schedule Page: 358 Line No.: 9 Co Allocation basis: (b) Direct charges and purchases. Column: b

Schedule Page: 358	Line No.: 10	Column: b			
Description of the Goods or Service	Name of Associate	d/Affiliated Company	Account(s) Charged or Credited	Amount Charged or Credited	
(a)		(b)	(c)	((d)
Goods or Services Provide Other	ded by Affiliated Con	npany			
Red	Bluff Express Pipeline	e LLC (b)	154	\$	3,087
Other Total				\$	3,087

Allocation basis: (b) Direct charges and purchases.

Nam	ne of Respondent			eport Is: (An Original		Date of Report Mo, Da, Yr)	Year/Period of Report	
Rov	Rover Pipeline LLC (1) X An Original (Mo, Da, Yr) (2) A Resubmission 12/31/2019 End of 201 Compressor Stations							
	Compress	sor Sta	tic	ons				
comp 2. F group	Report below details concerning compressor stations. Use the following subheadings: ressor stations, transmission compressor stations, distribution compressor stations, are concolumn (a), indicate the production areas where such stations are used. Group related. Identify any station held under a title other than full ownership. State in a footnote or owned.	nd other atively si	co ma	mpressor stations. Il field compressor stations	s by p	production areas. Show t	he number of stations	
Line No.								
	(a)			(b)		(c)	(d)	
1	TRANSMISSION COMPRESSOR STATIONS:							
2	OH - Sherrodsville-Carroll County-Leesville				6	42,19	0 120,140,831	
3	OH - Wooster-Wayne County				6	38,74		
4	OH - Crawford - Crawford County				5	34,01		
5	OH - Defiance-Defiance County				4	25,83		
6	WV - Sherwood-Doddridge County				3	14,20		
7	OH - Summerfield-Noble County-Seneca				4	18,94		
8	OH - Cadiz-Harrison County				4	15,98		
9	WV - Majorsville-Marshal County				3	10,65		
10	OH - Powhatan Point-Monroe County-Clarington				2	9,47		
11	PA - Bulger, Burgettstown-Washington				3	5,17		
12	Total				40	215,19		
13							, , , , , , , , , , , , , , , , , , , ,	
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	Alame of Respondent This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr)										
Rove	(2) A Resubmission 12/31/2019 End of 2019/Q4									2019/Q4	
	Compressor Stations										
of the	Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition if the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a potnote each unit's size and the date the unit was placed in operation. 3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.										
Line No.	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compress Fuel in Dt (h)	or	Electricity Compress Station i kWh (i)	for sor T	Operational Data otal Compressor ours of Operation During Year (j)	Nun Comp Operate of Stat	onal Data hber of bressors ed at Time tion Peak (k)	Date of Station Peak (I)
1	,	.,						<u>"</u>		. ,	V
2	1,353,162		902,185	5	84,208			46,150		6	11/03/2019
3	4,231,179		1,830,177	1,8	25,805			46,735		6	03/28/2019
4	3,403,399		1,160,077	1,4	71,898			37,719		5	04/29/2019
5	724,585		1,124,051	3	28,171			9,752		4	02/06/2019
6	4,245,468		2,289,592	1,8	58,094			18,338		3	10/29/2019
7	609,760		927,068	2	70,522			12,113		2	09/20/2019
8	1,340,142		722,403	5	84,715			25,545		3	05/07/2019
9	865,826		390,265	3	76,326			19,626		3	10/16/2019
10	88,907		280,788		30,484			1,115		1	03/06/2019
11	12,870		134,924		5,875			571		2	05/10/2019
12	16,875,298		9,761,530	7,3	36,098			217,664		35	
13											
14											
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23											
24											
25											

	e of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(2) A Resubmission	on	12/31/2019	End of <u>2019/Q4</u>
	Gas Stora	age Projects			
1. R	eport injections and withdrawals of gas for all storage projects used by respondent.				
		Gas		Gas	Total
Line	Item	Belonging to		Belonging to	Amount
No.		Respondent		Others	(Dth)
	(a)	(Dth) (b)		(Dth) (c)	(d)
	STORAGE OPERATIONS (in Dth)	(b)		(6)	(u)
1	Gas Delivered to Storage				
2	January				
3	February				
4	March				
5	April				
6	May				
7	June				
8	July				
9	August				
10 11	September October				
11 12	October November				1
13	November December				
14	TOTAL (Total of lines 2 thru 13)				
15	Gas Withdrawn from Storage				
16	January				
17	February				
18	March				
19	April				
20	May				
21	June				
22	July				
23 24	August				
25 25	September October				
26	November				
27	December				
28	TOTAL (Total of lines 16 thru 27)				

	e of Respondent	Date of (Mo, Da	Year/Period of Report				
Rove	er Pipeline LLC	(1) (2)	(1) X An Original (Mo, Da (2) A Resubmission 12/3			, 11) /2019	End of 2019/Q4
	Gas Stora			<u> </u>			
1 0	n line 4, enter the total storage capacity certificated by FERC.	goni	<u>~,</u>	0010			
	eport total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is a	onverte	ed	from Mcf to Dth. provide co	nversion facto	r in a footnote	
Line	Item						Amount
No.	(a)						(b)
	STORAGE OPERATIONS						
1	Top or Working Gas End of Year						
2	Cushion Gas (Including Native Gas)						
3	Total Gas in Reservoir (Total of line 1 and 2)						
4	Certificated Storage Capacity						
5	Number of Injection - Withdrawal Wells						
6	Number of Observation Wells						
7	Maximum Days' Withdrawal from Storage						
8	Date of Maximum Days' Withdrawal						
9	LNG Terminal Companies (in Dth) Number of Tanks						
11	Capacity of Tanks						
12	LNG Volume						
13	Received at "Ship Rail"						
14	Transferred to Tanks						
15	Withdrawn from Tanks						
16	"Boil Off" Vaporization Loss						

Nam	ne of Respondent	This	Re	eport Is:	Date of I (Mo, Da,	Report	Year/Period of Repor	
Rover Pipeline LLC		(2) A Resubmission			12/31/	(2019	End of <u>2019/Q4</u>	
	Transmis	sion L	.in	es	•			
2. Ronature 3. Roretired	eport below, by state, the total miles of transmission lines of each transmission system eport separately any lines held under a title other than full ownership. Designate such of respondent's title, and percent ownership if jointly owned. Expert separately any line that was not operated during the past year. Enter in a footing the books of account, or what disposition of the line and its book costs are contemport the number of miles of pipe to one decimal point.	n lines wo	ith	an asterisk, in column (b)	and in a footn			
4. 1	Designation (Identification)					*	Total Miles	
Line	of Line or Group of Lines						of Pipe	
No.	(a)					(b)	(c)	
1	Operated by Respondent:							
2	Michigan						72.40	
3	Ohio						575.40	
4	Pennsylvania						10.30	
5	West Virginia						61.00	
6	Total						719.10	
7								
8								
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Nam	e of Respondent	Repo		Date of Report	Year/Period of Report			
Rover Pipeline LLC (1) X (2)				n Original	(Mo, Da, Yr) 12/31/2019	End of 2019/Q4		
			Resubmission	12/3 1/2013				
Transmission System Peak Deliveries								
	eport below the total transmission system deliveries of gas (in Dth), excluding deliveri							
	cing the heating season overlapping the year's end for which this report is submitted.			•		this report, April 30, which		
permit	s inclusion of the peak information required on this page. Add rows as necessary to	eport al	all data.	Number additional row	s 6.01, 6.02, etc.			
				D# 10	DII (0	T		
	Description			Dth of Gas	Dth of Gas	Total		
Line	Description			Delivered to Interstate Pipelines	Delivered to Others	(b) + (c)		
No.					(c)	(d)		
				(b)	(6)	(u)		
	SECTION A: SINGLE DAY PEAK DELIVERIES							
1	Date: 12/04/2019							
2	Volumes of Gas Transported							
3	No-Notice Transportation							
4	Other Firm Transportation			2,086,150	1,037,810	3,123,960		
5	Interruptible Transportation			220,361	69,990	290,351		
6	Other (Describe) (footnote details)							
7	TOTAL			2,306,511	1,107,800	3,414,311		
8	Volumes of gas Withdrawn form Storage under Storage Contract							
9	No-Notice Storage							
10	Other Firm Storage							
11	Interruptible Storage							
12	Other (Describe) (footnote details)							
13	TOTAL							
14	Other Operational Activities							
15	Gas Withdrawn from Storage for System Operations							
16	Reduction in Line Pack							
17	Other (Describe) (footnote details)							
18	TOTAL							
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES							
20	Dates: 10/26/2019, 10/27/2019, 10/28/2019							
21	Volumes of Gas Transported							
22	No-Notice Transportation							
23	Other Firm Transportation			7,188,932		10,177,235		
24	Interruptible Transportation			469,028		469,028		
25	Other (Describe) (footnote details)			7.057.000	0.000.000	40.040.000		
26	TOTAL Volumes of Gas Withdrawn from Storage under Storage Contract			7,657,960	2,988,303	10,646,263		
27	, ,							
28 29	No-Notice Storage Other Firm Storage							
-	Interruptible Storage							
30	Other (Describe) (footnote details)		-					
32	TOTAL							
33	Other Operational Activities							
34	Gas Withdrawn from Storage for System Operations							
35	Reduction in Line Pack							
36	Other (Describe) (footnote details)							
37	TOTAL							
01	TOTAL				1			

Auxiliary Peaking Facilities 1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefier restallations, gas liquefaction plants, oil gas sets, etc. 2. For column (c), for underground storage projects, report the delivery capacities. 3. For column (c), for underground storage projects, report the delivery capacities. 3. For column (c), for underground storage projects, report the delivery capacities. 4. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is reror other facilities, report the read maximum daily delivery capacity on February 1 of the Delivery Capacity of Facility of Facility (in dollars) 4. Location of Type of Delivery Capacity Facility (in dollars) 5. Dh (c) (d) Treport (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d										
Auxiliary Peaking Facilities 1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefier installations, gas liquefaction plants, oil gas sets, etc. 2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is for other facilities, report the rated maximum daily delivery capacities. 3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peakissparate plant as contemplated by general instruction 12 of the Uniform System of Accounts. Location of Type of Delivery Capacity Facility (in dollars) Location of Type of Delivery Capacity Facility (in dollars) Location of Type of Delivery Capacity Facility (in dollars) 1. (a) (b) (c) (d) 1. (a) (b) (c) (d) 1. (b) (c) (d) 1. (c) (d) 1. (d) 2. (a) (b) (c) (d) 1. (b) (c) (d) 1. (c) (d) 1. (d) 1. (e) (e) (d) 1. (e) (e) (e) (e) 1. (f) (e) (e) (f) 1. (f) (f) (f) (f) (f) (f) 1. (g) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	of <u>2019/Q4</u>									
1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liqueflect installations, gas liquefaction plants, oil gas sets, etc. 2. For column (7, for underground storage projects, legot the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is for other facilities, report the rated maximum daily delivery capacities. 3. For column (8), include or exolude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peak separate plant as contemplated by general instruction 12 of the Uniform System of Accounts. Location of										
installations, gas liquefaction plants, oil gas sets, etc. 2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is For other facilities, report the rated maximum daily delivery capacities. 3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peak separate plant as contemplated by general instruction 12 of the Uniform System of Accounts. Location of Type of Delivery Capacity Facility Of										
Location of Facility Facility Facility Pelvery Capacity Facility Of Facility (in dollars) Trace (a) (b) (c) (d) (d) (d) (d) (e) (d) (d) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	nstallations, gas liquefaction plants, oil gas sets, etc. 2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities. 3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a									
Location of Type of Delivery Capacity Facility Indicate Facility Facility Facility Facility Facility Facility Indicate Facility Indicate Facility Indicate Facility Indicate Facility Indicate Facility Indicate	Was Facility									
1	erated on Day of Highest nsmission Peak Delivery?									
6										
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' Ma Da Va						ar/Period of Report			
Rover Pipeline LLC			(1) XAn Original (2) A Resubmission		12/31/2019		End of 2019/Q4		
	(2)								
Gas Account - Natural Gas 1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries. 4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries. 5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed. 6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. 7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of									
Line No.	Item (a)				Ref. Pag (FERC Fo 2/2-	orm Nos. ·A)	Total Amoun of Dth Year to Date (c)		Current Three Months Ended Amount of Dth Quarterly Only
01 N	ame of System:				,	,	()		, , ,
2	GAS RECEIVED								
3	Gas Purchases (Accounts 800-805)								
4	Gas of Others Received for Gathering (Account 489.1)				30	3			
5	Gas of Others Received for Transmission (Account 489.2)				30	5	1,150,849	9,777	311,566,068
6	Gas of Others Received for Distribution (Account 489.3)				30	1			
7	Gas of Others Received for Contract Storage (Account 489.4)				30	7			
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)							
9	Exchanged Gas Received from Others (Account 806)				32	8			
10	Gas Received as Imbalances (Account 806)				32	8	1,022	2,343	629,910
11	Receipts of Respondent's Gas Transported by Others (Account 858)				33	2	850,792	2,325	212,729,060
12	Other Gas Withdrawn from Storage (Explain)								
13	Gas Received from Shippers as Compressor Station Fuel						12,037	7,112	2,726,445
14	Gas Received from Shippers as Lost and Unaccounted for						24	4,123	5,464
15	Other Receipts (Specify) (footnote details)						4,870	0,787	930,971
16	Total Receipts (Total of lines 3 thru 15)						2,019,596	6,467	528,587,918
17	GAS DELIVERED								
18	Gas Sales (Accounts 480-484)				ĺ				
19	Deliveries of Gas Gathered for Others (Account 489.1)				30	3			
20	Deliveries of Gas Transported for Others (Account 489.2)				30	5	1,150,849	9,777	311,566,068
21	Deliveries of Gas Distributed for Others (Account 489.3)				30	1			
22	Deliveries of Contract Storage Gas (Account 489.4)				30	7			
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49°)							
24	Exchange Gas Delivered to Others (Account 806)				32	8			
25	Gas Delivered as Imbalances (Account 806)				32	8	2,543	3,507	746,192
26	Deliveries of Gas to Others for Transportation (Account 858)				33	2	850,792	2,325	212,729,060
27	Other Gas Delivered to Storage (Explain)								
28	Gas Used for Compressor Station Fuel				50	9	7,336	6,098	2,089,407
29	Other Deliveries and Gas Used for Other Operations						7,936	6,966	1,929,678
30	Total Deliveries (Total of lines 18 thru 29)						2,019,458	8,673	529,060,405
31	GAS LOSSES AND GAS UNACCOUNTED FOR								
32	Gas Losses and Gas Unaccounted For						13	7,794	(472,487)
33	TOTALS								
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)						2,019,596	6,467	528,587,918

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)							
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2019	2019/Q4						
FOOTNOTE DATA									

Schedule Page: 520 Line No.: 15 Column: c

Other Receipts include linepack. This footnote also applies to column (d).

Schedule Page: 520 Line No.: 20 Column: c

For the purpose of the Annual Charge Adjustment ("ACA") calculation, the throughput volumes is 1,150,849,777 Dth as represented. No additional volumes are needed to calculate total volumes eligible for the ACA surcharge.

Schedule Page: 520 Line No.: 29 Column: c

Other Deliveries include linepack and other fuel.

Schedule Page: 520 Line No.: 29 Column: d

Other Deliveries include linepack and other fuel.

(Dth)

Gas used as fuel	814,689
Reported on page 521 line 22 columns (e), (s) and (gg)	814,689
Line pack	1,114,989
Reported on page 520 line 29 column (d)	1,929,678

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Vear/Period of Ref									
Rov	ver Pipeline LLC	` '	submission	12/31/2019		End of <u>2019/Q4</u>			
	Shipper Supplied G	as for the Currer	nt Quarter						
Shipper Supplied Gas for the Current Quarter 1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited. 2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c). 3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n). 4. Indicate in a footnote the basis for valuing the gas reported in Columns (h), (g) and (h). 5. Report in columns (h), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement. 6. On lines 32-37 report the dekatherms, the dollar amount and the account(s) debi									
Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Dth (c)	Rate	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)			
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)	··· \~/			(~)	(-)			
2	Gathering								
3	Production/Extraction/Processing								
4	Transmission	68,162	1,	153,960	5,437	1,227,559			
5	Distribution								
6	Storage								
7	Total Shipper Supplied Gas	68,162	1,	153,960	5,437	1,227,559			
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)								
9	Gathering								
10	Production/Extraction/Processing								
11	Transmission	40,544	(686,398	3,234	730,176			
12	Distribution								
13	Storage	40.544		000 000	2.024	700.470			
14 15	Total gas used in compressors LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER	40,544		686,398	3,234	730,176			
10	OPERATIONS (LINE 29, PAGE 520) (Footnote)								
16	Gathering								
17	Production/Extraction/Processing								
18	Transmission	20,075	;	339,856	1,601	361,532			
19	Distribution								
20	Storage								
21	Other Deliveries (specify) (footnote details)								
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	20,075	;	339,856	1,601	361,532			
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)								
24	Gathering								
25	Production/Extraction/Processing	/ 0.400	, ,	107 500	(040)	(440.005)			
26	Transmission Distribution	(8,124)	(1	137,533)	(648)	(146,305)			
27 28	Storage								
29									
30	Total Gas Lost And Unaccounted For	(8,124)	(1	137,533)	(648)	(146,305)			
		(0,121)	<u>'</u>	,000/	1, 5.5,	1.0,000/			

	ne of Respondent	(1) X An	s: Original	(Mo	e of Report o, Da, Yr)	Year/Period of Report
Rov	ver Pipeline LLC		esubmission		2/31/2019	End of <u>2019/Q4</u>
	Shipper Supplied Gas fo	, ,		red)		
			1	-		1 11 11 11
Line	Hom	Month 1 Discounted rate	Month Negotiated		Month 1 Recourse Rate	Month 1 Total
No.	Item (a)	Discounted rate Dth (b)	Dth (c		Dth (d)	Dth (e)
	NET EXCESS OR (DEFICIENCY)	2 (2)	24. (0	7	20.(0)	5 a. (0)
31	Other Losses					
32	Gathering					
33	Production/Extraction					
34	Transmission	15,667	,	265,239	1,250	282,156
35	Distribution	13,007		200,209	1,230	202,130
36	Storage					
37		15,667	,	265,239	1,250	282,156
38	Total Net Excess Or (Deficiency) DISPOSITION OF EXCESS GAS:	13,007		200,209	1,230	202,130
39	Gas sold to others					
40	Gas used to meet imbalances					
41	Gas added to system gas	15,667	,	265,239	1,250	282,156
42	Gas returned to shippers	13,007		200,209	1,230	202,130
43	Other (list)					
44	Outer (not)					
45						
46						
47						
48						
49						
50						
51	Total Disposition Of Excess Gas	15,667	,	265,239	1,250	282,156
52	GAS ACQUIRED TO MEET DEFICIENCY:	10,001		200,200	1,200	202,100
	System gas					
54	Purchased gas					
	Other (list)					
56						
57						
58						
59						
60						
61						
62						
63						
64						
65	Total Gas Acquired To Meet Deficiency					
	SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT				l	-
66	Forwardhaul Volume in Dths for the Quarter	311,566,068				
67	Backhaul Volume in Dths for the Quarter					
68	TOTAL (Lines 66 and 67)	311,566,068				

Nam	ne of Respondent	This Report Is (1) X An O			e of Report , Da, Yr)	Year/Period of Report						
Rov	ver Pipeline LLC	` ' <u> </u>	submission	•	2/31/2019	End of <u>2019/Q4</u>						
	Shipper Supplied 0	Gas for the Currer	nt Quarter									
accor spee 2. C and The 3. C serv 23-2 deb 4. Irr 5. R 6. C 7. C 8. C 9. C	1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited. 2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c). 3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be treported in columns (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n). 4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). 5. Report in columns (j), (k) and (j) the amount of fuel waived, discounted or negotiated rate agreement. 6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and w											
		Month 2	Month :	,	Month 2	Month 2						
Line	Item	Discounted rate	Negotiated		Recourse Rate	Total						
No.	(a)	Dth (p)	Dth (q)		Dth (r)	Dth (s)						
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)											
2	Gathering											
3	Production/Extraction/Processing											
4	Transmission	47,502		696,716	4,894	749,112						
5	Distribution											
6	Storage											
7	Total Shipper Supplied Gas	47,502		696,716	4,894	749,112						
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)											
9	Gathering											
10	Production/Extraction/Processing											
11	Transmission	42,923		629,551	4,422	676,896						
12	Distribution											
13	Storage											
14	Total gas used in compressors	42,923		629,551	4,422	676,896						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)											
16	Gathering Drawleting/Futeration/Processing											
17	Production/Extraction/Processing Transmission	44.450		040.000	4.400	007.070						
18	Transmission Distribution	14,456		212,032	1,490	227,978						
19	Storage Storage											
20 21	Other Deliveries (specify) (footnote details)					+						
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	14,456		212,032	1,490	227,978						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)	14,400		212,002	1,400	221,010						
24	Gathering											
25	Production/Extraction/Processing					+						
26	Transmission	(14,442)	(2	211,829)	(1,488)	(227,759)						
27	Distribution	,		,- - 	, , , , , , , ,	, , , , ,						
28	Storage					+						
29	Other Losses (specify) (footnote details)					+						
30	Total Gas Lost And Unaccounted For	(14,442)	(2	211,829)	(1,488)	(227,759)						
		,		*		'						

	ne of Respondent	This F	Report Is X An O	: riginal	Dat	e of Report o, Da, Yr)	Year/Period of Report
Rov	ver Pipeline LLC	(1) (2)	A Re	submission	1	2/31/2019	End of 2019/Q4
	Shipper Supplied Gas for				ed)		
				1			<u> </u>
Line		Month		Month 2		Month 2	Month 2
No.	ltem (a)	Discounted Dth (p		Negotiated Dth (q)		Recourse Rate Dth (r)	Total Dth (s)
	(a)	Dui (p)	Dill (q)		Dui (i)	Dui (3)
0.4	NET EXCESS OR (DEFICIENCY)						
31	Other Losses						
32	Gathering Descharing (Future) in a second control of the second c						
33	Production/Extraction		4.505		22.222	4=0	74.007
34	Transmission		4,565		66,962	470	71,997
35	Distribution						
36	Storage						
37	Total Net Excess Or (Deficiency)		4,565		66,962	470	71,997
38	DISPOSITION OF EXCESS GAS:						
39	Gas sold to others						
40	Gas used to meet imbalances						
41	Gas added to system gas		4,565		66,962	470	71,997
42	Gas returned to shippers						
43	Other (list)						
44							
45							
46							
47							
48							
49							
50							
51	Total Disposition Of Excess Gas		4,565		66,962	470	71,997
52	GAS ACQUIRED TO MEET DEFICIENCY:						
53	System gas						
54	Purchased gas						
55	Other (list)						
56							
57							
58							
59							
60							
61							
62							
63							
64							
65	Total Gas Acquired To Meet Deficiency						
	Total Guo / required 10 most ponotoney						

Nam	ne of Respondent	This Report Is (1) X An O			e of Report , Da, Yr)	Year/Period of Report						
Rov	ver Pipeline LLC	` ' -	submission	,	2/31/2019	End of <u>2019/Q4</u>						
	Shipper Supplied 0	Gas for the Currer	t Quarter									
accc spec 2. O and The 3. O serv 23-2 debi 4. In 5. R 6. O 7. O 8. O 9. O	1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited. 2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c). 3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be treported in columns (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n). 4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). 5. Report in columns (j), (k) and (j) the amount of fuel waived, discounted or negotiated rate agreement. 6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and w											
		Month 3	Month 3	3	Month 3	Month 3						
Line	Item	Discounted rate	Negotiated		Recourse Rate	Total						
No.	(a)	Dth (dd)	Dth (ee		Dth (ff)	Dth (gg)						
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)											
2	Gathering											
3	Production/Extraction/Processing											
4	Transmission	26,954		723,799	4,485	755,238						
5	Distribution											
6	Storage											
7	Total Shipper Supplied Gas	26,954	,	723,799	4,485	755,238						
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)											
9	Gathering											
10	Production/Extraction/Processing											
11	Transmission	24,352	-	653,931	4,052	682,335						
12	Distribution											
13	Storage											
14	Total gas used in compressors	24,352		653,931	4,052	682,335						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)											
16	Gathering Production (Processing											
17	Production/Extraction/Processing			045.00=	4 00-	005.450						
18	Transmission Distribution	8,037		215,805	1,337	225,179						
19	Storage Storage											
20 21	Other Deliveries (specify) (footnote details)											
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	8,037		215,805	1,337	225,179						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)	0,007		213,003	1,557	225,179						
24	Gathering											
25	Production/Extraction/Processing											
26	Transmission	(3,512)	(94,326)	(585)	(98,423)						
27	Distribution	(0,012)	1	3 .,020)		(33,120)						
28	Storage											
29	Other Losses (specify) (footnote details)											
30	Total Gas Lost And Unaccounted For	(3,512)	(94,326)	(585)	(98,423)						
		(-,/	\	/	, ,							

Nam	ne of Respondent	This R	eport Is:	:	Date of Report Year/Period of Rep (Mo, Da, Yr)			
Rov	er Pipeline LLC	(1)	X An O	riginal submission	(1010	2/31/2019	End of 2019/Q4	
	Shipper Supplied Gas for							
	Shipper Supplied Gas for	- Curre	iii Quai	iter (continu	eu)			
Line		Month 3		Month 3		Month 3		Month 3
No.	Item	Discounted		Negotiated		Recourse Rate		Total
	(a)	Dth (dd))	Dth (ee)	Dth (ff)		Dth (gg)
	NET EXCESS OR (DEFICIENCY)							
31	Other Losses							
32	Gathering							
33	Production/Extraction							
34	Transmission	(1,923)	(51,611)	(319)	(53,853)
	Distribution	•	,	,	,	,		,
	Storage						-	
	Total Net Excess Or (Deficiency)		1,923)	(51,611)	(319)	1	53,853)
	DISPOSITION OF EXCESS GAS:	(1,020)	1	0 1,0 1 1,	(0.0)		00,000)
	Gas sold to others							
	Gas used to meet imbalances						-	
41	Gas added to system gas						-	
	Gas returned to shippers						-	
	Other (list)						-	
44							+	
45							+	
46							+	
47							+	
48							+-	
49							+-	
50							+-	
	Total Disposition Of Fusion Con						+-	
	Total Disposition Of Excess Gas GAS ACQUIRED TO MEET DEFICIENCY:							
	System gas		1,923		51,611	319		53,853
	Purchased gas		1,923		31,011	319	-	55,655
	Other (list)						-	
55 56	Other (list)						-	
57							-	
58							-	
							_	
59 60							+-	
61							+-	
62							+-	
63							+-	
64	7.10.4.17.4.18.5		4.000		F4 C44	240		F2.0F2
65	Total Gas Acquired To Meet Deficiency		1,923		51,611	319		53,853

	e of Responder er Pipeline LLC	nt				(1)	Report Is: X An Orig	inal	Date of (Mo, Da	Report Yr)		eriod of Report
	•		Shi	pper Supplied	Gas for th	(2) ne Cu		bmission r (continu		2019		<u>2010/Q</u> -
				ppo. Gappiioa				. (001111111				
		Amount Colle	cted (Dollars)				Volume (in Dth) Not Collecte	ed		Month 1	Month 1
Line	Month 1	Month 1	Month 1	Month 1	Month 1		Month 1	Month 1	Mon		ccount(s)	Account(s)
No.	Discounted Rate	Negotiated Rate		Total	Waived		Discounted	Negotiate			ebited (n)	Credited (o)
	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)		Dth (k)	Dth (I)	Dth	(m)		
1												
2												
3	444.744	4 0 4 0 5 0 0	0.450	0.000.400							005	00
4	114,741	1,942,526	9,153	2,066,420							805	80
5						_						
6	114,741	1,942,526	9,153	2,066,420		_						
7	114,741	1,942,320	9,100	2,000,420								
8												
9												
10												
11	68,244	1,155,345	5,443	1,229,032							854	810
12												
13												
14	68,244	1,155,345	5,443	1,229,032								
15												
16												
17												
18	33,795	572,136	2,696	608,627							855	81:
19												
20												
21		/										
22	33,795	572,136	2,696	608,627								
23												
24												
25	/ 10,005	(004.004)	/ 4 240\	/ 202.004)		_					040	0.4
26	(16,825)	(284,834)	(1,342)	(303,001)		-					812	81:
27												
28 29												
30	(16,825)	(284,834)	(1,342)	(303,001)		\dashv						
30	(10,023)	[(204,004)	(1,042)	(300,001)								

Name of Respondent							s Report Is: X An Origi	inal]	Date of Report Mo, Da, Yr)			eriod of Report
Rover Pipeline LLC (1) X An Original (Mo, Da, Yr) (2) A Resubmission 12/31/2019							12/31/2019		End of	2019/Q4			
			Ship	per Supplied	Gas for th	ne Cu	rrent Quarte	r (continu	ed)		•		
		Amount Collec	cted (Dollars)				Volume (in Dth)	Not Collecte	ed		Mor	nth 1	Month 1
Line	Month 1	Month 1	Month 1	Month 1	Month 1		Month 1	Month 1		Month 1		unt(s)	Account(s)
No.	Discounted Rate	Negotiated Rate	Recourse rate	Total	Waived		Discounted	Negotiate	ed	Total	Debit	ted (n)	Credited (o)
	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)		Dth (k)	Dth (I)		Dth (m)			
31													
32													
33													
34	29,527	499,879	2,356	531,762								407.3	407.4
35													
36	00.507	400.070	0.050	504 700									
37	29,527	499,879	2,356	531,762									
38													
39													
40 41	29,527	499,879	2,356	531,762								407.3	407.4
42	29,321	499,079	2,330	551,762								407.3	407.4
43													
44													
45													
46													
47													
48						+							
49													
50													
51	29,527	499,879	2,356	531,762									
52													
53													
54													
55													
56													
57													
58													
59													
60													
61													
62						\perp							
63						\dashv							
64						_							
65													

Shipper Supplied Gas for the Current Quarter (continued)		e of Responder er Pipeline LLC	t				(1)	Report Is: X An Orig	inal	Date of (Mo, Da	Report , Yr)		eriod of Repo
Morth 2				Shi	pper Supplied	Gas for th					72019	Lild of	2010/Q4
Monit Moni					pper Cappilea	043 101 11		Treme Quarte	. (001111110				
Month 2													
Month 2													
Month 2													
Month 2													
Month 2													
Month 2													
Month 2													
Month 2													
Month 2													
Month 2													
Month 2													
Month 2													
Month 2													
Month 2			Amount Colle	cted (Dollars)				Volume (in Dth) Not Collecte	d d		Month 2	Month 2
No. Discounted Rate Recourse rate Amount (v) Am	l ine	Month 2	Month 2	Month 2	Month 2	Month 2		Month 2	Month 2	Mon		I	
1 2 3 4 112,176 1,645,295 11,558 1,769,029 885 885 880 66 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8			-									ebited (bb)	Credited (cc)
2		Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)		Dth (y)	Dth (z)	Dth	(aa)		
3													
4													
5 6		440.470	4.045.005	44.550	4 700 000								
6 112,176 1,645,295 11,558 1,769,029 10 112,176 1,645,295 11,558 1,769,029 10 <t< td=""><td></td><td>112,176</td><td>1,645,295</td><td>11,558</td><td>1,769,029</td><td></td><td></td><td></td><td></td><td></td><td></td><td>805</td><td>80</td></t<>		112,176	1,645,295	11,558	1,769,029							805	80
7 112,176 1,645,295 11,558 1,769,029													
8		110 170	4 045 005	44.550	4 700 000								
9		112,170	1,045,295	11,558	1,769,029								
10	ŏ												
10	9												
11 101,362 1,486,684 10,444 1,598,490 854 81 13 14 101,362 1,486,684 10,444 1,598,490 10 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>													
12		101,362	1,486,684	10,444	1,598,490							854	81
13		•											
14 101,362 1,486,684 10,444 1,598,490 15 16 17 18 34,071 499,719 3,510 537,300 20 21 22													
15 16		101,362	1,486,684	10,444	1,598,490								
17	15												
17													
18 34,071 499,719 3,510 537,300 855 81 19 0 <t< td=""><td>16</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	16												
19	17												
20		34,071	499,719	3,510	537,300							855	81:
21 23 23 24 25 25 26 26 (27,823) 27 28 28 29													
22 34,071 499,719 3,510 537,300 9 23 24 25 20 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>													
23 24 A B A B A B<													
24 25 26 (27,823) (408,081) (2,866) (438,770) 28 28 27 28 27 28 27 28 27 28 27 28 28 29 28 29 29 20		34,071	499,719	3,510	537,300								
25													
26 (27,823) (408,081) (2,866) (438,770) 812 81 27 (28)									1				
27		/ 07.000	/ 400.000	/ 0.000	/ 400 770		-					040	0.11
28		(27,823)	(408,081)	(2,866)	(438,770)				-			812	813
29									-				
							+		-				
00 (21,023) (400,001) (2,000) (430,770)		/ 27 022\	(400 004)	/ 0.000	/ /20 77^\				1				
	3 U	(21,023)	(408,081)	(2,000)	(438,770)				I				

Rover Pipeline LLC This Report Is: (1) X An Original Result (2) A Result							inal bmission	(N	ate of Report Mo, Da, Yr) 12/31/2019			eriod of Report f <u>2019/Q4</u>	
			Ship	pper Supplied	Gas for th				led)				
		Amount Collec					Volume (in Dth)				Ma	onth 2	Month 2
Line No.	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	!	Month 2 Discounted Dth (y)	Month 2 Negotiate Dth (z)	2 ed	Month 2 Total Dth (aa)	Acc	ount(s) ted (bb)	Account(s) Credited (cc)
31													
32						_							
33	4,566	66,973	470	72,009		_			_			407.3	407.4
34 35	4,500	00,973	470	72,009		_			\rightarrow			407.3	407.4
36						_		 	-				
37	4,566	66,973	470	72,009		+		 					
38													
39													
40													
41	4,566	66,973	470	72,009								407.3	407.4
42													
43													
44													
45						\perp			_				
46						\dashv		<u> </u>	\rightarrow				
47						+							
48						+		 	_				
49 50						+		-					
51	4,566	66,973	470	72,009		+		-	+				
52	,			· /									
53													
54						-		<u> </u>					
55													
56													
57													
58													
59						\perp			_				
60						\perp			\rightarrow				
61						+		 					
62 63						-		 	\dashv		<u> </u>		
64						+		 	\dashv		<u> </u>		
65						+		 	+				
00			I			_							

	e of Responder er Pipeline LLC	nt				(1)	Report Is:	inal	Date of (Mo, D	of Report (a, Yr)		eriod of Repo 2019/Q4
	·		Shi	pper Supplied	I Gas for th	(2)		omission r (continu		31/2019	Lila oi	2019/Q4
			0111	pper Gupphed	043 101 111	ie Gui	Terri Quarte	· (continu				
		Amount Colle	cted (Dollars)				Volume (in Dth) Not Collecte	ed		Month 3	Month 3
Line	Month 3	Month 3	Month 3	Month 3	Month 3		Month 3	Month 3	Mo	onth 3	Account(s)	Account(s)
No.	Discounted Rate	Negotiated Rate		Total	Waived		Discounted	Negotiate	II.		Debited (pp)	Credited (qq)
	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)		Dth (mm)	Dth (nn)	Dt	h (00)		
1		1						I				
2												
3	F7 004	4 500 000	0.405	4 500 000							005	00
4	57,061	1,532,283	9,495	1,598,839							805	80
5												
6	57,061	1,532,283	9,495	1,598,839		_						
7	37,001	1,332,203	9,490	1,390,039								
8												
9												
10												
11	51,553	1,384,372	8,579	1,444,504							854	81
12												
13												
14	51,553	1,384,372	8,579	1,444,504								
15												
16												
17												
18	17,038	457,519	2,835	477,392							855	81:
19												
20												
21				/								
22	17,038	457,519	2,835	477,392								
23								l				
24						_						
25	/ 7040\	(240 524)	/ 4 205\	(240.670)		-					010	0.4
26	(7,840)	(210,531)	(1,305)	(219,676)		\perp					812	813
27 28												
29						\dashv						
30	(7,840)	(210,531)	(1,305)	(219,676)								
50	(7,040)	(210,001)	(1,505)	(210,010)								

Name of Respondent						This (1)	Report Is: XAn Origi	inal	Date of Report (Mo, Da, Yr)			eriod of Report
Rove	er Pipeline LLC				(2) A Resubmission 12/31/						End of	2019/Q4
			Shi	pper Supplied	Gas for th	ne Cur	rent Quarte	r (continu	ed)			
		Amount Collec	cted (Dollars)			\	/olume (in Dth)) Not Collecte	ed	Moi	nth 3	Month 3
Line	Month 3	Month 3	Month 3	Month 3	Month 3		Month 3	Month 3	B Month 3	+	unt(s)	Account(s)
No.	Discounted Rate	Negotiated Rate	Recourse rate	Total	Waived		Discounted	Negotiate		Debite	ed (pp)	Credited (qq)
	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)		Dth (mm)	Dth (nn)	Dth (oo)			
31												
32												
33												
34	(3,690)	(99,077)	(614)	(103,381)							407.4	407.3
35												
36												
37	(3,690)	(99,077)	(614)	(103,381)								
38												
39												
40												
41												
42												
43												
44												
45												
46												
47												
48												
49												
50												
51												
52	2.000	00.077	044	400 004							407.4	407.0
53	3,690	99,077	614	103,381							407.4	407.3
54												
55												
56												
57 58												
59												
60												
61												
62												
63												
64												
65	3,690	99,077	614	103,381								
00	0,000	00,011	014	100,001								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2019	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 521 Line No.: 7 Column: e

The allocation is derived from the throughput volume of each contract within the billing system. A path to path calculation of the rate utilized within the contract billing is determined and a percentage for recourse rate, discount rate and negotiated rate is derived based on the rate charged within the paths.

This footnote also applies to columns (e), (s), and (gg) line No. 7, 14, 30, 37, 51, and 65.

Schedule Page: 521 Line No.: 7 Column: f

The basis for valuing the gas reported in columns (f), (g), and (h) is the gas daily monthly average for Supply Zone, Mainline Zone, Market Zone N, and Market Zone S.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)					
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2019	2019/Q4				
System Mans							

- 1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
- 2. Indicate the following information on the maps:
 - (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
- 3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
- 4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger then this report. Bind the maps to the report.

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F	long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 261 350-351 232 118-119 118-119
F	long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 261 350-351 232 118-119 118-119 118-119
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F F F	long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305 300
F	long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305
F F F F S S S S S S S S S S S S S S S S	long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305 300
F F F S S S S S S S S S S S S S S S S S	long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 800-301	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305 300
F F F S S S S S S S S S S S S S S S S S	long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities	256-257 256-257 261 350-351 232 118-119 118-119 306-307 302-303 304-305 300 354-355
F F F S S S S S S S S S S S S S S S S S	long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 800-301 Securities disposed of during year	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305 300
F F F S S S S S S S S S S S S S S S S S	long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 800-301 Securities disposed of during year	256-257 256-257 261 350-351 232 118-119 118-119 306-307 302-303 304-305 300 354-355
F F F S S S S S S S S S S S S S S S S S	long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305 300 354-355
F F F S S S S S S S S S S S S S S S S S	long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 800-301 Securities disposed of during year holders and voting powers investment in associated companies	256-257 256-257 261 350-351 232 118-119 118-119 306-307 302-303 304-305 300 354-355
F F F S S S S S S S S S S S S S S S S S	long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 800-301 Securities disposed of during year holders and voting powers investment in associated companies investment, others	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305 300 354-355 222-223 107 222-223 222-223
F F F S S S S S S S S S S S S S S S S S	long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies investment, others issued or assumed during year	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305 300 354-355 222-223 107 222-223 225-223 255
F F F S S S S S S S S S S S S S S S S S	long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies investment, others issued or assumed during year refunded or retired during year	256-257 256-257 261 350-351 232 118-119 118-119 306-307 302-303 304-305 300 354-355 222-223 107 222-223 225-223 255 255
F F F S S S S S S S S S S S S S S S S S	long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities from transportation of gas through transmission facilities gas operating Salaries and wages, distribution of Sales 300-301 Securities disposed of during year holders and voting powers investment in associated companies investment, others issued or assumed during year	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305 300 354-355 222-223 107 222-223 225-223 255

Stock liability for conversion Storage	256-257 252
of natural gas, underground	512-513
revenues	306-307
Taxes	
accrued and prepaid	262-263
charged during the year	262-263
on income, deferred accumulated	222-223,
	234-235
reconciliation of net income for	261
Transmission	
and compression of gas by others	332
lines	514
revenues	304-305
system peak deliveries	518
Unamortized	
debt discount and expense	258-259
loss and gain on reacquired debt	260
premium on debt	258-259
Underground	
storage of natural gas, expense, operating data, plant	512-513
Unrecovered plant and regulatory study costs	230

THIS F	ILING IS
Item 1: 🗵 An Initial (Original) Submission	OR Resubmission No

Form 2 Approved OMB No.1902-0028 (Expires 04/30/2021) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2022)



FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of **Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Rover Pipeline LLC

Year/Period of Report

End of

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information form natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

- (d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	<u>Reference</u>
	Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- (e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at http://www.ferc.gov/help/how-to.asp
- (f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: http://www.ferc.gov/docs-filing/eforms/form-2.pdf and http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- Btu per cubic foot The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. <u>Dekatherm</u> A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV <u>Respondent</u> The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW (Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES **IDENTIFICATION** Year/Period of Report 01 Exact Legal Name of Respondent End of 2020/Q4 Rover Pipeline LLC 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1300 Main Street, Houston, Texas 77002 05 Name of Contact Person 06 Title of Contact Person Heather Lieu Manager - Financial Reporting 07 Address of Contact Person (Street, City, State, Zip Code) 1300 Main Street, Houston, Texas 77002 This Report Is: 10 Date of Report 08 Telephone of Contact Person, Including Area Code (Mo, Da, Yr) (1) X An Original 713-989-7746 A Resubmission (2) 12/31/2020 ANNUAL CORPORATE OFFICER CERTIFICATION The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 11 Name A. Troy Sturrock Senior Vice President and Controller 13 Signature 14 Date Signed 04/09/2021 Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

1

Nam	e of Respondent	ort Is:	Date of Report	Year/Period of Report			
Rover Pipeline LLC (1)			An Original A Resubmission	(Mo, Da, Yr) 12/31/2020	End of 2020/Q4		
List of Schedules (Natural Gas Company)							
	ter in column (d) the terms "none," "not applicable," or "NA" as ap			nation or one conta b	ava baan ranamad		
	ertain pages. Omit pages where the responses are "none," "not			nation of amounts n	ave been reported		
	ortain pages. Office pages where the responses are mone, met	арриоськ	, 0				
			T	T	T		
	Title of Schedule		Reference	Date Revised	Remarks		
Line No.	(a)		Page No. (b)	(c)	(d)		
140.	(u)		(5)	(6)	(u)		
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS						
1	General Information		101				
2	Control Over Respondent		102				
3	Corporations Controlled by Respondent		103		NA		
4	Security Holders and Voting Powers		107		NA		
5	Important Changes During the Year		108				
6	Comparative Balance Sheet		110-113				
7	Statement of Income for the Year		114-116				
8	Statement of Accumulated Comprehensive Income and Hedging Activities		117		NA		
9	Statement of Retained Earnings for the Year		118-119		NA		
10	Statements of Cash Flows		120-121				
11	Notes to Financial Statements		122				
10	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits) Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, ar	nd Danlatian	200 201				
12	Gas Plant in Service	na Depletion	200-201 204-209				
14	Gas Property and Capacity Leased from Others		212		NA NA		
15	Gas Property and Capacity Leased non-Others		212		NA NA		
16	Gas Plant Held for Future Use		214		NA NA		
17	Construction Work in Progress-Gas		216		IVA		
18	Non-Traditional Rate Treatment Afforded New Projects		217		NA		
19	General Description of Construction Overhead Procedure		218				
20	Accumulated Provision for Depreciation of Gas Utility Plant		219				
21	Gas Stored		220				
22	Investments		222-223				
23	Investments in Subsidiary Companies		224-225		NA		
24	Prepayments		230				
25	Extraordinary Property Losses		230		NA		
26	Unrecovered Plant and Regulatory Study Costs		230		NA		
27	Other Regulatory Assets		232				
28	Miscellaneous Deferred Debits		233				
29	Accumulated Deferred Income Taxes		234-235		NA		
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)						
30	Capital Stock		250-251		NA		
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital S	tock, and	050				
20	Installments Received on Capital Stock		252		NA		
32	Other Paid-in Capital Discount on Capital Stock		253 254		NA		
34	Capital Stock Expense		254		NA NA		
35	Securities issued or Assumed and Securities Refunded or Retired During the Year		255		NA NA		
36	Long-Term Debt		256-257		INA		
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt		258-259		NA		
<u> </u>			200 200				

Nam	e of Respondent	This Repo		Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC		n Original Resubmission	12/31/2020	End of <u>2020/Q4</u>
	List of Schedules (Natura		<u>\</u>)	
	ter in column (d) the terms "none," "not applicable," or "NA" as a ertain pages. Omit pages where the responses are "none," "not	ppropriate,	where no inforr		ave been reported
	Title of Schedule		Reference	Date Revised	Remarks
Line			Page No.		
No.	(a)		(b)	(c)	(d)
38	Unamortized Loss and Gain on Reacquired Debt		260		NA
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxe:	<u> </u>	261		NA NA
40	Taxes Accrued, Prepaid, and Charged During Year		262-263		IVA
41	Miscellaneous Current and Accrued Liabilities		268		
42	Other Deferred Credits		269		
43	Accumulated Deferred Income Taxes-Other Property		274-275		NA
44	Accumulated Deferred Income Taxes-Other		276-277		NA
45	Other Regulatory Liabilities		278		
	INCOME ACCOUNT SUPPORTING SCHEDULES		-		
46	Monthly Quantity & Revenue Data by Rate Schedule		299		
47	Gas Operating Revenues		300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities		302-303		NA
49	Revenues from Transportation of Gas of Others Through Transmission Facilities		304-305		
50	Revenues from Storage Gas of Others		306-307		NA
51	Other Gas Revenues		308		NA
52	Discounted Rate Services and Negotiated Rate Services		313		
53	Gas Operation and Maintenance Expenses		317-325		
54	Exchange and Imbalance Transactions		328		
55	Gas Used in Utility Operations		331		
56	Transmission and Compression of Gas by Others		332		
57	Other Gas Supply Expenses		334		
58	Miscellaneous General Expenses-Gas		335		NA
59	Depreciation, Depletion, and Amortization of Gas Plant		336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts		340		
<u>C4</u>	COMMON SECTION Regulators Commission Functions		250 254		
61	Regulatory Commission Expenses Employee Pensions and Benefits (Account 926)		350-351		
62 63	Distribution of Salaries and Wages		352 354-355		
64	Charges for Outside Professional and Other Consultative Services		357		
65	Transactions with Associated (Affiliated) Companies		358		
00	GAS PLANT STATISTICAL DATA		330		
66	Compressor Stations		508-509		
67	Gas Storage Projects		512-513		NA
68	Transmission Lines		514		
69	Transmission System Peak Deliveries		518		
70	Auxiliary Peaking Facilities		519		NA
71	Gas Account-Natural Gas		520		
72	Shipper Supplied Gas for the Current Quarter		521		
73	System Map		522		
74	Footnote Reference		551		
75	Footnote Text		552		
76	Stockholder's Reports (check appropriate box)				
	Four copies will be submitted X No annual report to stockholders is prepared				

Name of Respondent	This F			Date of Report (Mo, Da, Yr)	Year/Period of Report	
Rover Pipeline LLC	(1) (2)		n Original Resubmission	12/31/2020	End of <u>2020/Q4</u>	
General		ation			<u> </u>	
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.						
A. Troy Sturrock Senior Vice President and Controller 1300 Main Street Houston, TX 77002						
Provide the name of the State under the laws of which respondent is incorporated and do incorporated, state that fact and give the type of organization and the date organized.	ate of inc	orpora	tion. If incorporated	under a special law, give refer	rence to such law. If not	
Limited Liability Company Delaware 06/26/2014						
3. If at any time during the year the property of respondent was held by a receiver or trustee the authority by which the receivership or trusteeship was created, and (d) date when posses Not applicable				ee, (b) date such receiver or tru	ustee took possession, (c)	
4. State the classes of utility and other services furnished by respondent during the year in	each Sta	te in w	hich the respondent	operated.		
Rover is an interstate natural gas pipeline constructed to connect Marcellus Gulf Coast regions of the United States and Canada. Rover has secured mu project.						
5. Have you engaged as the principal accountant to audit your financial statements an accountants?	untant w	ho is r	not the principal acco	ountant for your previous year's	s certified financial	
(1) Yes Enter the date when such independent accountant was initial (2) X No	ly enga	ged:				

	e of Respondent			Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC		(1) (2)	X An Original A Resubmission	n	12/31/2020	End of <u>2020/Q4</u>
	Control Over Respondent						
or jo com 2. and 3.	Report in column (a) the names of all corporations, pointly held control (see page 103 for definition of control pany organization, report in a footnote the chain of oilf control is held by trustees, state in a footnote the rest the purpose of the trust. In column (b) designate type of control over the respondent. Company having ultimate control over the respondent.	rol) over the rganization ames of tree	e resp n. ustees eport a	ondent at the end , the names of b an "M" if the com	d of tenef	the year. If control is iciaries for whom the value is the main parent	s in a holding e trust is maintained, or controlling
Line No.	Company Name	-		Control		State of Incorporation	Percent Voting Stock Owned
	(a)		(t)		(c)	(d)
1	Traverse Rover II LLC	D				DE	15.00
2	Traverse Rover LLC	D			_	DE	20.00
3	ET Rover Pipeline LLC	D .			_	DE	65.00
4	BCP Renaissance L.L.C	1			_	DE	49.90
5	Energy Transfer Interstate Holdings, LLC	1			_	DE	50.10
6	Heritage ETC, L.P.	1			_	DE	100.00
7	Heritage ETC GP, L.L.C.	1				DE	100.00
8	Energy Transfer Operating, L.P.	M				DE	100.00
9							
10							
11							
12							
13							
14					-		
15							
16 17							
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24 25					-		
26 27					\vdash		
28							
29					\vdash		
30							

Name of Respondent	This Report is:	Date of Report	Year/Period of Repor	
	(1) <u>X</u> An Original	(Mo, Da, Yr)		
Rover Pipeline LLC	(2) A Resubmission	12/31/2020	2020/Q4	
	FOOTNOTE DATA			

Schedule Page: 102 Line No.: 8 Column: d
Energy Transfer Operating, L.P. has a 99.999% limited partner interest in Heritage ETC, L.P. and a 100% membership interest in Heritage ETC GP, L.L.C.

Heritage ETC GP, L.L.C. has a 0.001% general partner interest in Heritage ETC, L.P.

Name of Respondent				Report Is:	Date of Report (Mo, Da, Yr)	Yea	ar/Period of Report	
Rover Pipeline LLC			(1) (2)	X An Original A Resubmission	12/31/2020	Er	nd of 2020/Q4	
Corporations Controlled by Respondent								
resp 2. nam 3. 4. 1. 2. 3. 4. votin agre	1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. 4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control. DEFINITIONS 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control. 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.							
Line	Name of Company Controlled	Type of Contr	ol	Kind of Business	Percent	Voting	Footnote	
No.	warne of Company Controlled	Type of Conti	OI	Killa of Busilless	Stock C	-	Reference	
	(a)	(b)		(c)	(d)	(e)	
1								
2								
3								
5								
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29						,		
30								

Nam	e of Respondent			Report		Date of Re (Mo, Da, Y	port	Year/Period of Report
Rover Pipeline LLC		(1)	_	Original Resubmission	12/31/20	,	End of <u>2020/Q4</u>	
	Security Holders and Voting Powers							
or color footr the tryear show coming 2. Voting conting of color 4. In the rule informasson	1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders. 2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency. 3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote. 4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of							
	Give date of the latest closing of the stock				cast at the late		3. Give	the date and place of
book prior to end of year, and, in a footnote, state the purpose of such closing: meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: By Proxy:					such meeting:			
					VOTI	NG SECURIT	ES .	
			4. Numb	er of v	otes as of (date	e):		
Line No.	Name (Title) and Address of Security Holder	:	Total Vot	es	Common St	ock Prefe	rred Stock	Other
5	TOTAL votes of all voting securities		(b)		(c)		(d)	(e)
6	TOTAL number of security holders							
7	TOTAL votes of security holders listed below							
8	·							
9								
10								
11								
12								
13 14								
15								
16								
17								
18								
19								
20								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Rover Pipeline LLC	(2) A Resubmission	12/31/2020	2020/Q4				
Important Changes During the Quarter/Year							

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- 6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- 13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1.	None

3. None

None

4. None

5. None

6. None

7. None

None

9. None

10. None

11. None

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	•					
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2020	2020/Q4					
Important Changes During the Quarter/Year								

- 12. None
- 13. Not applicable

Nam	e of Respondent	This Rep		Date of Report	Year/Period of Report	
Rov	Rover Pipeline LLC (1) (2)		An Original A Resubmission	(Mo, Da, Yr) 12/31/2020	End of <u>2020/Q4</u>	
	Comparative Balance Sheet (Assets and Other Debits)					
Line No.	Title of Account	·	Reference Page Number	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31	
	(a)		(b)	(c)	(d)	
1	UTILITY PLANT				()	
2	Utility Plant (101-106, 114)		200-201	6,671,598,448	6,640,375,972	
3	Construction Work in Progress (107)		200-201	975,270	4,053,520	
4	TOTAL Utility Plant (Total of lines 2 and 3)		200-201	6,672,573,718	6,644,429,492	
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)			431,866,800	266,378,142	
6	Net Utility Plant (Total of line 4 less 5)			6,240,706,918	6,378,051,350	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			0	0	
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120	0.5)		0	0	
9	Nuclear Fuel (Total of line 7 less 8)			0	0	
10	Net Utility Plant (Total of lines 6 and 9)			6,240,706,918	6,378,051,350	
11	Utility Plant Adjustments (116)		122	0	0	
12	Gas Stored-Base Gas (117.1)		220	0	0	
13	System Balancing Gas (117.2)		220	0	0	
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)		220	0	0	
15	Gas Owed to System Gas (117.4)		220	(1,530,819)	(1,223,978)	
16	OTHER PROPERTY AND INVESTMENTS					
17	Nonutility Property (121)			0	0	
18	(Less) Accum. Provision for Depreciation and Amortization (122)			0	0	
19	Investments in Associated Companies (123)		222-223	0	0	
20	Investments in Subsidiary Companies (123.1)		224-225	0	0	
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)					
22	Noncurrent Portion of Allowances			0	0	
23	Other Investments (124)		222-223	0	0	
24	Sinking Funds (125)			0	0	
25	Depreciation Fund (126)			0	0	
26	Amortization Fund - Federal (127)			0	0	
27	Other Special Funds (128)			0	0	
28	Long-Term Portion of Derivative Assets (175)			0	0	
29	Long-Term Portion of Derivative Assets - Hedges (176)			0	0	
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-2	9)		0	0	
31	CURRENT AND ACCRUED ASSETS					
32	Cash (131)			0	0	
33	Special Deposits (132-134)			0	0	
34	Working Funds (135)			0	0	
35	Temporary Cash Investments (136)		222-223	156,742,030	123,237,898	
36	Notes Receivable (141)			0	0	
37	Customer Accounts Receivable (142)			71,456,476	64,246,936	
38	Other Accounts Receivable (143)			10,036,084	0	
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			0	0	
40	Notes Receivable from Associated Companies (145)			0	0	
41	Accounts Receivable from Associated Companies (146)			14,556	42,100,971	
42	Fuel Stock (151)			0	0	
43	Fuel Stock Expenses Undistributed (152)			0	0	

Nam	e of Respondent	This Rep		Date of Report	Year/Period of Report	
Rov	er Pipeline LLC	(1) X (2) \	An Original A Resubmission	(Mo, Da, Yr) 12/31/2020	End of <u>2020/Q4</u>	
	Comparative Balance Sheet (Assets and Other Debits)(continued)					
Line No.	Title of Account		Reference Page Number	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31	
	(a)		(b)		(d)	
44	Residuals (Elec) and Extracted Products (Gas) (153)			0	0	
45	Plant Materials and Operating Supplies (154)			26,837,169	27,162,967	
46	Merchandise (155)			0	0	
47	Other Materials and Supplies (156)			0	0	
48	Nuclear Materials Held for Sale (157)			0	0	
49	Allowances (158.1 and 158.2)			0	0	
50	(Less) Noncurrent Portion of Allowances			0	0	
51	Stores Expense Undistributed (163)			0	0	
52	Gas Stored Underground-Current (164.1)		220	0	0	
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 16	64.3)	220	0	0	
54	Prepayments (165)		230	603,882	483,945	
55	Advances for Gas (166 thru 167)			0	0	
56	Interest and Dividends Receivable (171)			0	0	
57	Rents Receivable (172)			0	0	
58	Accrued Utility Revenues (173)			0	0	
59	Miscellaneous Current and Accrued Assets (174)			63,171	60,866	
60	Derivative Instrument Assets (175)			0	0	
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			0	0	
62	Derivative Instrument Assets - Hedges (176)			0	0	
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges	(176)		0	0	
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)			265,753,368	257,293,583	
65	DEFERRED DEBITS					
66	Unamortized Debt Expense (181)			0	0	
67	Extraordinary Property Losses (182.1)		230	0	0	
68	Unrecovered Plant and Regulatory Study Costs (182.2)		230	0	0	
69	Other Regulatory Assets (182.3)		232	1,562,581	0	
70	Preliminary Survey and Investigation Charges (Electric)(183)			0	0	
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.	2)		0	0	
72	Clearing Accounts (184)			0	0	
73	Temporary Facilities (185)			0	0	
74	Miscellaneous Deferred Debits (186)		233	91,701,218	97,771,571	
75	Deferred Losses from Disposition of Utility Plant (187)			0	0	
76	Research, Development, and Demonstration Expend. (188)			0	0	
77	Unamortized Loss on Reacquired Debt (189)			0	0	
78	Accumulated Deferred Income Taxes (190)		234-235	0	0	
79	Unrecovered Purchased Gas Costs (191)			0	0	
80	TOTAL Deferred Debits (Total of lines 66 thru 79)			93,263,799	97,771,571	
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80))		6,598,193,266	6,731,892,526	

		This Rep		Date of Report	Year/Period of Report
Rov	Rover Pipeline LLC (1) X (2)		An Original A Resubmission	(Mo, Da, Yr) 12/31/2020	End of 2020/Q4
	Comparative Balance Sheet (Liabilities and Other Credits)				
Line	Title of Account	<u> </u>	Reference	Current Year	Prior Year
No.			Page Number	End of	End Balance
	(0)		(b)	Quarter/Year	12/31
1	(a) PROPRIETARY CAPITAL		(b)	Balance	(d)
2	Common Stock Issued (201)		250-251	0	0
3	Preferred Stock Issued (204)		250-251	0	0
4	Capital Stock Subscribed (202, 205)		252	0	0
5	Stock Liability for Conversion (203, 206)		252	0	0
6	Premium on Capital Stock (207)		252	0	0
7	Other Paid-In Capital (208-211)		253	6,228,083,098	6,384,506,508
8	Installments Received on Capital Stock (212)		252	0,220,000,000	0
9	(Less) Discount on Capital Stock (213)		254	0	0
10	(Less) Capital Stock Expense (214)		254	0	0
11	Retained Earnings (215, 215.1, 216)		118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnings (216.1)		118-119	0	0
13	(Less) Reacquired Capital Stock (217)		250-251	0	0
14	Accumulated Other Comprehensive Income (219)		117	0	0
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		,	6,228,083,098	6,384,506,508
16	LONG TERM DEBT			0,220,000,000	0,001,000,000
17	Bonds (221)		256-257	0	0
18	(Less) Reacquired Bonds (222)		256-257	0	0
19	Advances from Associated Companies (223)		256-257	51,618,595	24,500,000
20	Other Long-Term Debt (224)		256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)		258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)		258-259	0	0
23	(Less) Current Portion of Long-Term Debt			0	0
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)			51,618,595	24,500,000
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases-Noncurrent (227)			0	0
27	Accumulated Provision for Property Insurance (228.1)			0	0
28	Accumulated Provision for Injuries and Damages (228.2)			0	0
29	Accumulated Provision for Pensions and Benefits (228.3)			0	0
30	Accumulated Miscellaneous Operating Provisions (228.4)			0	0
31	Accumulated Provision for Rate Refunds (229)			0	0

Nam	e of Respondent	This Rep		Date of Report	Year/Period of Report
Rov	er Pipeline LLC		An Original A Resubmission	(Mo, Da, Yr) 12/31/2020	End of 2020/Q4
	Comparative Balance Sheet (Lia	<u> </u>		 ontinued)	
Line	Title of Account		Reference	Current Year	Prior Year
No.			Page Number	End of	End Balance
	(-)		(1-)	Quarter/Year	12/31
32	(a) Long-Term Portion of Derivative Instrument Liabilities		(b)	Balance 0	(d)
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			0	0
34				0	0
35	Asset Retirement Obligations (230)			0	0
36	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34) CURRENT AND ACCRUED LIABILITIES			0	0
37	Current Portion of Long-Term Debt			0	0
38	Notes Payable (231)			0	0
39	Accounts Payable (232)			5,431,613	7,070,724
40	Notes Payable to Associated Companies (233)			5,431,013	7,070,724
41	Accounts Payable to Associated Companies (234)			11,923,244	13,985,139
42	Customer Deposits (235)			35,719,583	755,000
43	Taxes Accrued (236)		262-263	224,855,318	·
44	Interest Accrued (237)		202-203	224,633,316	181,294,313
45	Dividends Declared (238)			0	0
46	Matured Long-Term Debt (239)			0	0
				0	0
47	Matured Interest (240)			0	0
48	Tax Collections Payable (241)		268		
	Miscellaneous Current and Accrued Liabilities (242)		200	32,060,717	109,236,256
50	Obligations Under Capital Leases-Current (243)			0	0
51 52	Derivative Instrument Liabilities (244)			0	0
	(Less) Long-Term Portion of Derivative Instrument Liabilities			0	0
53 54	Derivative Instrument Liabilities - Hedges (245)	22			0
55	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedge	es		300,000,475	
56	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)			309,990,475	312,341,432
57	DEFERRED CREDITS Customer Advances for Construction (252)			2,154,605	3,263,645
58	Accumulated Deferred Investment Tax Credits (255)				
59	<u> </u>			0	0
-	Deferred Gains from Disposition of Utility Plant (256)		269		7
60	Other Deferred Credits (253)		278	14,249	
61	Other Regulatory Liabilities (254) Unamortized Gain on Reacquired Debt (257)			6,332,244	7,280,934
62	. , ,	24)	260	0	0
64	Accumulated Deferred Income Taxes - Accelerated Amortization (28 Accumulated Deferred Income Taxes - Other Property (282)	01)		0	0
65	Accumulated Deferred Income Taxes - Other (283)			0	0
66				8,501,098	10,544,586
67	TOTAL Liabilities and Other Credits (Total of lines 17 thru 65)	166)			
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and	100)		6,598,193,266	6,731,892,526

Rover Pipeline LLC tuarterly Enter in column (d) the balance for the reporting quarter and in column (e). Report in column (f) the quarter to date amounts for electric utility function ther utility function for the current year quarter. Report in column (g) the quarter to date amounts for electric utility function ther utility function for the prior year quarter. If additional columns are needed place them in a footnote. Innual or Quarterly, if applicable Do not report fourth quarter data in columns (e) and (f) Report amounts for accounts 412 and 413, Revenues and Expenses fror	e) the balanc	(2)/ ent of Inco	me three month ter to date amo	n period for the prior younts for gas utility, a	/2020 Er	
Enter in column (d) the balance for the reporting quarter and in column (e). Report in column (f) the quarter to date amounts for electric utility function ther utility function for the current year quarter. Report in column (g) the quarter to date amounts for electric utility function ther utility function for the prior year quarter. If additional columns are needed place them in a footnote. Innual or Quarterly, if applicable Do not report fourth quarter data in columns (e) and (f)	e) the balanc	ent of Inco	me three month	n period for the prior younts for gas utility, a	nd in (j) the quarter to	
Enter in column (d) the balance for the reporting quarter and in column (e). Report in column (f) the quarter to date amounts for electric utility function ther utility function for the current year quarter. Report in column (g) the quarter to date amounts for electric utility function ther utility function for the prior year quarter. If additional columns are needed place them in a footnote. Innual or Quarterly, if applicable Do not report fourth quarter data in columns (e) and (f)	n; in column	(h) the quar	ter to date amo	ounts for gas utility, a	nd in (j) the quarter to	
. Do not report fourth quarter data in columns (e) and (f)						
pread the amount(s) over lines 2 thru 26 as appropriate. Include these an Report amounts in account 414, Other Utility Operating Income, in the sa Report data for lines 8, 10 and 11 for Natural Gas companies using acco. Use page 122 for important notes regarding the statement of income for 0. Give concise explanations concerning unsettled rate proceedings where ustomers or which may result in material refund to the utility with respect to contingency relates and the tax effects together with an explanation of the respect to power or gas purchases. 1 Give concise explanations concerning significant amounts of any refunds exceived or costs incurred for power or gas purches, and a summary of the 2. If any notes appearing in the report to stokholders are applicable to the 3. Enter on page 122 a concise explanation of only those changes in accollocations and apportionments from those used in the preceding year. Also 4. Explain in a footnote if the previous year's/quarter's figures are different 5. If the columns are insufficient for reporting additional utility departments	nounts in colume manner unts 404.1, any account a continger opower or gnajor factors adjustments Statement ounting mehoo, give the agfrom that re	lumns (c) an- as accounts 404.2, 404.3 thereof. noy exists suas purchase s which affect eceived during made to bate of Income, suads made du propriate do ported in price	d (d) totals. 412 and 413 a , 407.1 and 40 ach that refunds s. State for ea t the rights of t ag the year resi lance sheet, in ich notes may ring the year w ollar effect of si or reports.	above. 7.2. s of a material amour ich year effected the he utility to retain suculting from settlement come, and expense a be included at page 1 thich had an effect or uch changes.	nt may need to be ma gross revenues or co th revenues or recove t of any rate proceedi accounts. 122. In net income, includin	de to the utility's sts to which the er amounts paid with ng affecting revenues
Title of Account	Referen Page Numbe	Cun er Da	Total rent Year to te Balance Quarter/Year	Total Prior Year to Date Balance for Quarter/Year	Current Three Months Ended Quarterly Only No Fourth Quarter	Prior Three Months Ended Quarterly Only No Fourth Quarter
.ine (a) No.	(b)	101 0	(c)	(d)	(e)	(f)
1 UTILITY OPERATING INCOME						
Gas Operating Revenues (400)	300-30	1	754,900,480	770,653,843	0	
3 Operating Expenses						
4 Operation Expenses (401)	317-32	5	173,578,081	169,448,988	0	
5 Maintenance Expenses (402)	317-32		2,513,362	2,746,584	0	
6 Depreciation Expense (403)	336-33		165,838,656	160,231,202	0	
7 Depreciation Expense for Asset Retirement Costs (403.1)	336-33		0	0	0	
8 Amortization and Depletion of Utility Plant (404-405)	336-33		(342,851)	1,024,076	0	
9 Amortization of Utility Plant Acu. Adjustment (406)	336-33	8	0	0	0	
Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)			0	0	0	
1 Amortization of Conversion Expenses (407.2) 2 Regulatory Debits (407.3)			1,267,340	3,931,915	0	
(Less) Regulatory Credits (407.4)			2,299,541	937,854	0	
4 Taxes Other than Income Taxes (408.1)	262-26	3	181,845,581	188,743,640	0	
5 Income Taxes-Federal (409.1)	262-26		101,043,301	0	0	
6 Income Taxes-Other (409.1)	262-26		0	0	0	
7 Provision of Deferred Income Taxes (410.1)	234-23		0	0	0	
8 (Less) Provision for Deferred Income Taxes-Credit (411.1)	234-23		0	0	0	
9 Investment Tax Credit Adjustment-Net (411.4)			0	0	0	
(Less) Gains from Disposition of Utility Plant (411.6)			0	0	0	
Losses from Disposition of Utility Plant (411.7)			0	0	0	
(Less) Gains from Disposition of Allowances (411.8)			0	0	0	
23 Losses from Disposition of Allowances (411.9)			0	0	0	
24 Accretion Expense (411.10)			0	0	0	
			522,400,628	525,188,551	0	
TOTAL Utility Operating Expenses (Total of lines 4 thru 24) Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116,	_					

	e of Respondent				i ni [1)	is Report Is: X An Original		(Mo, Da)	rea	ar/Period of Report
Rov	er Pipeline LLC			•	(1) (2)		sion	12/31	,		Er	nd of 2020/Q4
	State	ment of	-	<u>`</u>		ome(continued)						
						1					—	D: T
Lina	Title of Account	Referei Page Numb	е			Total Current Year to Date Balance for Quarter/Year	Prior Y B	Total 'ear to Date alance uarter/Year	Mont Quar	rent Three ths Ended rterly Only urth Quarter		Prior Three Months Ended Quarterly Only No Fourth Quarter
Line No.	(a)	(b)				(c)		(d)		(e)		(f)
27	Net Utility Operating Income (Carried forward from page 114)					232,499,852		245,465,292			0	0
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues form Merchandising, Jobbing and Contract Work (415)					0		0			0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)					0		0			0	0
33	Revenues from Nonutility Operations (417)					0		0			0	0
34	(Less) Expenses of Nonutility Operations (417.1)					0		0			0	0
35	Nonoperating Rental Income (418)					0		0			0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119				0		0			0	0
37	Interest and Dividend Income (419)					82,489		255,244			0	0
38	Allowance for Other Funds Used During Construction (419.1)					105,181		656,239			0	0
39	Miscellaneous Nonoperating Income (421)					2,917,365		(6)			0	0
40	Gain on Disposition of Property (421.1)					0		0			0	0
41	TOTAL Other Income (Total of lines 31 thru 40)					3,105,035		911,477			0	0
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)					0		0			0	0
44	Miscellaneous Amortization (425)					7,024,065		7,024,065			0	0
45	Donations (426.1)	340				166,989		196,798			0	0
46	Life Insurance (426.2)					0		0			0	0
47	Penalties (426.3)					0		0			0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)					132,932		68,350			0	0
49	Other Deductions (426.5)					13,353		30,080			0	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340				7,337,339		7,319,293			0	0
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other than Income Taxes (408.2)	262-26	63			0		0			0	0
53	Income Taxes-Federal (409.2)	262-26	63			0		0			0	0
54	Income Taxes-Other (409.2)	262-26	63			0		0			0	0
55	Provision for Deferred Income Taxes (410.2)	234-23	35			0		0			0	0
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-23	35			0		0			0	0
57	Investment Tax Credit Adjustments-Net (411.5)					0		0			0	0
58	(Less) Investment Tax Credits (420)					0		0			0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)					0		0			0	0
60	Net Other Income and Deductions (Total of lines 41, 50, 59)					(4,232,304)		(6,407,816)			0	0
61	INTEREST CHARGES											
62	Interest on Long-Term Debt (427)					0		0			0	0
63	Amortization of Debt Disc. and Expense (428)	258-25	59			0		0			0	0
64	Amortization of Loss on Reacquired Debt (428.1)					0		0			0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-25	59			0		0			0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)					0		0			0	0
67	Interest on Debt to Associated Companies (430)	340				4,239,608		671,741			0	0
68	Other Interest Expense (431)	340				0		0			0	0
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)					44,155		49,943			0	0
70	Net Interest Charges (Total of lines 62 thru 69)					4,195,453		621,798			0	0
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)					224,072,095		238,435,678			0	0
	EXTRAORDINARY ITEMS											
73	Extraordinary Income (434)					0		0			0	0
74	(Less) Extraordinary Deductions (435)					0		0			0	0
75	Net Extraordinary Items (Total of line 73 less line 74)					0		0			0	0
76	Income Taxes-Federal and Other (409.3)	262-26	63		\rfloor	0		0			0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)					0		0			0	0
78	Net Income (Total of lines 71 and 77)					224,072,095		238,435,678			0	0

	e of Respondent		1	Γhis Report Is: 1)	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rove	er Pipeline LLC			2) A Resubmission	12/31/2020	End of <u>2020/Q4</u>
			Statemen	t of Income	-	
1	Elec. Utility	Elec. Utility	Gas Utility	Gas Utility	Other Utility	Other Utility
	Current	Previous	Current	Previous	Current	Previous
	Year to Date	Year to Date	Year to Date	Year to Date	Year to Date	Year to Date
Line	(in dollars)	(in dollars)	(in dollars)		(in dollars)	(in dollars)
No.	(g)	(h)	(i)	(in dollars)	(k)	(I)
				(j)		
1			754,000,44	=======================================		
2	0	0	754,900,48	770,653,843	0	0
3	0	0	173,578,08	31 169,448,988	0	0
5	0	0	2,513,30		0	0
6	0	0	165,838,6		0	0
7	0	0	100,000,00	0 0	0	
8	0	0	(342,85			
9	0	0	(042,00	0 0,024,070	0	0
10	0	0		0 0	0	0
11	0	•				
12		0		0		
		0	1 267 3	0 0	0	0
	0	0	1,267,3- 2 299 5-	40 3,931,915	0	0
13	0	0	2,299,54	40 3,931,915 41 937,854	0 0 0	0 0
14	0 0 0	0 0 0		40 3,931,915 41 937,854 81 188,743,640	0 0 0	0 0 0
14 15	0 0 0 0	0 0 0	2,299,54	40 3,931,915 41 937,854 81 188,743,640 0 0	0 0 0 0	0 0 0 0
14 15 16	0 0 0 0 0	0 0 0 0	2,299,54	40 3,931,915 41 937,854 31 188,743,640 0 0	0 0 0 0 0	0 0 0 0 0
14 15 16 17	0 0 0 0	0 0 0 0 0	2,299,54	40 3,931,915 41 937,854 81 188,743,640 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0
14 15 16 17 18	0 0 0 0 0 0 0	0 0 0 0 0	2,299,54	40 3,931,915 41 937,854 81 188,743,640 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0 0 0
14 15 16 17 18 19	0 0 0 0 0 0 0	0 0 0 0 0 0	2,299,54	40 3,931,915 41 937,854 81 188,743,640 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20	0 0 0 0 0 0 0	0 0 0 0 0 0 0	2,299,54	40 3,931,915 41 937,854 81 188,743,640 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	2,299,54	40 3,931,915 41 937,854 81 188,743,640 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21 22	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	2,299,54	40 3,931,915 41 937,854 81 188,743,640 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21 22 23	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	2,299,54	40 3,931,915 41 937,854 81 188,743,640 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21 22 23 24	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	2,299,54 181,845,56	40 3,931,915 41 937,854 B1 188,743,640 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	2,299,54 181,845,56 522,400,62	40 3,931,915 41 937,854 81 188,743,640 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 28 525,188,551	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21 22 23 24	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	2,299,54 181,845,56	40 3,931,915 41 937,854 81 188,743,640 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 28 525,188,551	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	2,299,54 181,845,56 522,400,62	40 3,931,915 41 937,854 81 188,743,640 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 28 525,188,551	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	2,299,54 181,845,56 522,400,62	40 3,931,915 41 937,854 81 188,743,640 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 28 525,188,551	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	2,299,54 181,845,56 522,400,62	40 3,931,915 41 937,854 81 188,743,640 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 28 525,188,551	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	2,299,54 181,845,56 522,400,62	40 3,931,915 41 937,854 81 188,743,640 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 28 525,188,551	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	2,299,54 181,845,56 522,400,62	40 3,931,915 41 937,854 81 188,743,640 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 28 525,188,551	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	2,299,54 181,845,56 522,400,62	40 3,931,915 41 937,854 81 188,743,640 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 28 525,188,551	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	2,299,54 181,845,56 522,400,62	40 3,931,915 41 937,854 81 188,743,640 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 28 525,188,551	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	2,299,54 181,845,56 522,400,62	40 3,931,915 41 937,854 81 188,743,640 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 28 525,188,551	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

Name	e of Respondent		Rep	ort Is:		Date	of Report		Period of Report
Rover Pipeline LLC (1) X An Original (2) A Resubmission					of 2020/Q4				
	Statement of A	cumul	ate	d Compreh	ensive Income a	ınd Hedg	ing Activities		
1. Re	port in columns (b) (c) and (e) the amounts of acc							s, where	appropriate.
2. Re	port in columns (f) and (g) the amounts of other c	ategori	es c	of other cash	n flow hedges.				
2 50	s and antonomy of hadges that have been account	tad far	۰. '	'fair valua b	adaaa" ranart tha	a a a a a u m t	a affacted and the	rolotod	amounta in a factuata
3. FU	each category of hedges that have been accour	itea ioi	as	iaii value ii	eages , report the	account	s affected and the	related	amounts in a loothole.
		Unres	اعجناه	d Gains	Minimum Pen	sion	Foreign Curre	ncv	Other
Line				ses on	liabililty Adjusti		Hedges	licy	Adjustments
No.	Item			for-sale	(net amoun		riougoo		rajuotinonto
	No.		curi		(not amoun	•)			
	(a)		(b)		(c)		(d)		(e)
1	Balance of Account 219 at Beginning of Preceding		(-)		(-7		(3)		(-)
	Year								
2	Preceding Quarter/Year to Date Reclassifications								
	from Account 219 to Net Income								
3	Preceding Quarter/Year to Date Changes in Fair								
_	Value								
4	Total (lines 2 and 3)								
	Balance of Account 219 at End of Preceding								
Ü	Quarter/Year								
6	Balance of Account 219 at Beginning of Current Year								
	Current Quarter/Year to Date Reclassifications from								
,	Account 219 to Net Income								
8	Current Quarter/Year to Date Changes in Fair Value								
9	Total (lines 7 and 8)								
	Balance of Account 219 at End of Current								
10	Quarter/Year								
	Qual tel/ i eai								

	f Respondent		This Report Is: (1) X An Origin	al	Date (Mo	of Report Da, Yr)		Period of Report
Rover F	Pipeline LLC		(2) A Resubr	nission	12/31	1/2020	End	l of
	Stateme	nt of Accumu	lated Comprehensi	ve Income and He	edging A	ctivities(continue	ed)	
	Other Oral Florida	0110	ach Class Hadaya	Table for a		Netterson		T-1-1
Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	[Insert F	ash Flow Hedges Footnote at Line 1 to specify] (g)	Totals for ea category c items recorde Account 21 (h)	of ed in	Net Income (Carried Forw from Page 11 Line 78) (i)	ard	Total Comprehensive Income (j)
2								
3								
4								
5								
6								
7 8								
9								
10								

			s Repo		Date of Report	Year/Period of Report
Rove	er Pipeline LLC	(1)		An Original A Resubmission	(Mo, Da, Yr) 12/31/2020	End of <u>2020/Q4</u>
	04-4	(2)			12/3 1/2020	
	Statement of Ro					
2. Ea affecte 3. St 4. Li	eport all changes in appropriated retained earnings, unappropriated retained earnings and credit and debit during the year should be identified as to the retained earnings and in column (b). at the purpose and amount for each reservation or appropriation of retained earning stiffirst Account 439, Adjustments to Retained Earnings, reflecting adjustments to the anow dividends for each class and series of capital stock.	count s.	t in whic	ch recorded (Accounts 43	33, 436-439 inclusive). Sho	w the contra primary account
Line	Item			Contra Primary Account Affected	Current Quarter Year to Date	Previous Quarter Year to Date
No.	(a)			(b)	Balance (c)	Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS					
1	Balance-Beginning of Period					
2	Changes (Identify by prescribed retained earnings accounts)					
3	Adjustments to Retained Earnings (Account 439)					
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)					
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)					
6	Balance Transferred from Income (Acct 433 less Acct 418.1)					
7	Appropriations of Retained Earnings (Account 436)					
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)					
9	Dividends Declared-Preferred Stock (Account 437)					
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)					
11	Dividends Declared-Common Stock (Account 438)					
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)					
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings					
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)					
15	APPROPRIATED RETAINED EARNINGS (Account 215)					
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)					
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL	(Accol	unt			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account					
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines					
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1					
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)					
22	Report only on an Annual Basis no Quarterly Balance-Beginning of Year (Debit or Credit)					
23	Equity in Earnings for Year (Credit) (Account 418.1)					
24	(Less) Dividends Received (Debit)					
25	Other Changes (Explain)					
26	Balance-End of Year					

Statement of Cash 1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other separately such items as investments, fixed assets, intangibles, etc. 2) Information about noncash investing and financing activities must be provided in the provided in t	long-term debt; (c) Ir he Notes to the Finar Balance Sheet. ities only. Gains and e amounts of interes mpanies. Provide a re he dollar amount of le	losses pertaining to invest paid (net of amount capit paid (net of amount capit paid (net of amount capit paid (net of assets accesses capitalized per the tot. Current Year to Date Quarter/Year 224,072,095 165,838,655 6,681,215	vide a reconciliation sting and financing stalized) and income
1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other separately such items as investments, fixed assets, intangibles, etc. 2) Information about noncash investing and financing activities must be provided in 1 between "Cash and Cash Equivalents at End of Period" with related amounts on the 3) Operating Activities - Other: Include gains and losses pertaining to operating activities should be reported in those activities. Show in the Notes to the Financials the activities should be reported in those activities. Show in the Notes to the Financials the axes paid. 4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other consumed in the Notes to the Financial Statements. Do not include on this statement instruction 20; instead provide a reconciliation of the dollar amount of leases capitalizine. Description (See Instructions for explanation of codes) No. (a) Net Cash Flow from Operating Activities No. Noncash Charges (Credits) to Income: Depreciation and Depletion Amortization of (Specify) (footnote details) Amortization of (Specify) (footnote details) Net (Increase) Decrease in Receivables Net (Increase) Decrease in Receivables Net (Increase) Decrease in Inventory Net (Increase) Decrease in Inventory Net (Increase) Decrease in Other Regulatory Assets Net (Increase) Decrease in Other Regulatory Liabilities Less) Allowance for Other Funds Used During Construction Less) Undistributed Earnings from Subsidiary Companies Other (footnote details): Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16) Cash Flows from Investment Activities: Construction and Acquisition of Plant (including land): Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel	long-term debt; (c) Ir he Notes to the Finar Balance Sheet. ities only. Gains and e amounts of interes mpanies. Provide a re he dollar amount of le	losses pertaining to invest paid (net of amount capit paid (net of amount capit paid (net of amount capit paid (net of assets accesses capitalized per the tot. Current Year to Date Quarter/Year 224,072,095 165,838,655 6,681,215	vide a reconciliation sting and financing stalized) and income quired with liabilities USofA General Previous Year to Date Quarter/Year 238,435,678 160,231,202
reparately such items as investments, fixed assets, intangibles, etc. 2) Information about noncash investing and financing activities must be provided in the teween "Cash and Cash Equivalents at End of Period" with related amounts on the soloperating Activities - Other: Include gains and losses pertaining to operating activities should be reported in those activities. Show in the Notes to the Financials that axes paid. 4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other construction 20; instead provide a reconciliation of the dollar amount of leases capitalized in the Notes to the Financial Statements. Do not include on this statement instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized in the Notes from Operating Activities Description (See Instructions for explanation of codes) Note Income (Line 78(c) on page 116) Noncash Charges (Credits) to Income: Depreciation and Depletion Amortization of (Specify) (footnote details) Deferred Income Taxes (Net) Investment Tax Credit Adjustments (Net) Net (Increase) Decrease in Receivables Net (Increase) Decrease in Inventory Net (Increase) Decrease in Allowances Inventory Net (Increase) Decrease in Other Regulatory Assets Net Increase (Decrease) in Other Regulatory Liabilities (Less) Allowance for Other Funds Used During Construction (Less) Undistributed Earnings from Subsidiary Companies Other (footnote details): Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16) Cash Flows from Investment Activities: Construction and Acquisition of Plant (including land): Caross Additions to Nuclear Fuel	the Notes to the Finar Balance Sheet. ities only. Gains and the amounts of interes mpanies. Provide a re the dollar amount of le	losses pertaining to invest paid (net of amount capit paid (net of amount capit paid (net of amount capit paid (net of assets accesses capitalized per the tot. Current Year to Date Quarter/Year 224,072,095 165,838,655 6,681,215	vide a reconciliation sting and financing stalized) and income quired with liabilities USofA General Previous Year to Date Quarter/Year 238,435,678 160,231,202
4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other consumed in the Notes to the Financial Statements. Do not include on this statement instruction 20; instead provide a reconciliation of the dollar amount of leases capitalizatine Description (See Instructions for explanation of codes) No. (a) Net Cash Flow from Operating Activities Noncash Charges (Credits) to Income: Depreciation and Depletion Amortization of (Specify) (footnote details) Deferred Income Taxes (Net) Investment Tax Credit Adjustments (Net) Net (Increase) Decrease in Receivables Net (Increase) Decrease in Inventory Net (Increase) Decrease in Allowances Inventory Net (Increase) Decrease in Other Regulatory Assets Net (Increase) Decrease in Other Regulatory Liabilities (Less) Allowance for Other Funds Used During Construction (Less) Undistributed Earnings from Subsidiary Companies (Total of Lines 2 thru 16) Cash Flows from Investment Activities: Crost Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel	he dollar amount of le	Current Year to Date Quarter/Year 224,072,095 165,838,655 6,681,215	Previous Year to Date Quarter/Year 238,435,678 160,231,202
Description (See Instructions for explanation of codes) No. (a) Net Cash Flow from Operating Activities Net Income (Line 78(c) on page 116) Noncash Charges (Credits) to Income: Depreciation and Depletion Amortization of (Specify) (footnote details) Deferred Income Taxes (Net) Investment Tax Credit Adjustments (Net) Net (Increase) Decrease in Receivables Net (Increase) Decrease in Inventory Net (Increase) Decrease in Allowances Inventory Net Increase (Decrease) in Payables and Accrued Expenses Net (Increase) Decrease in Other Regulatory Assets Net (Increase) Decrease in Other Regulatory Liabilities (Less) Allowance for Other Funds Used During Construction (Less) Undistributed Earnings from Subsidiary Companies Other (footnote details): Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16) Cash Flows from Investment Activities: Construction and Acquisition of Plant (including land): Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel	ed with the plant cos	Current Year to Date Quarter/Year 224,072,095 165,838,655 6,681,215	to Date Quarter/Year 238,435,678 160,231,202
No. (a) Net Cash Flow from Operating Activities Net Income (Line 78(c) on page 116) Noncash Charges (Credits) to Income: Depreciation and Depletion Amortization of (Specify) (footnote details) Deferred Income Taxes (Net) Investment Tax Credit Adjustments (Net) Net (Increase) Decrease in Receivables Net (Increase) Decrease in Inventory Net (Increase) Decrease in Allowances Inventory Net Increase (Decrease) in Payables and Accrued Expenses Net (Increase) Decrease in Other Regulatory Assets Net Increase (Decrease) in Other Regulatory Liabilities (Less) Allowance for Other Funds Used During Construction (Less) Undistributed Earnings from Subsidiary Companies Other (footnote details): Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16) Cash Flows from Investment Activities: Construction and Acquisition of Plant (including land): Gross Additions to Nuclear Fuel		to Date Quarter/Year 224,072,095 165,838,655 6,681,215	to Date Quarter/Year 238,435,678 160,231,202
Net Cash Flow from Operating Activities Net Income (Line 78(c) on page 116) Noncash Charges (Credits) to Income: Depreciation and Depletion Amortization of (Specify) (footnote details) Deferred Income Taxes (Net) Investment Tax Credit Adjustments (Net) Net (Increase) Decrease in Receivables Net (Increase) Decrease in Inventory Net (Increase) Decrease in Inventory Net Increase) Decrease in Allowances Inventory Net Increase (Decrease) in Payables and Accrued Expenses Net (Increase) Decrease in Other Regulatory Assets Net Increase (Decrease) in Other Regulatory Liabilities (Less) Allowance for Other Funds Used During Construction (Less) Undistributed Earnings from Subsidiary Companies Other (footnote details): Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16) Cash Flows from Investment Activities: Construction and Acquisition of Plant (including land): Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel		165,838,655 6,681,215 (17,161,514)	160,231,202
Noncash Charges (Credits) to Income: Depreciation and Depletion Amortization of (Specify) (footnote details) Deferred Income Taxes (Net) Investment Tax Credit Adjustments (Net) Net (Increase) Decrease in Receivables Net (Increase) Decrease in Inventory Net (Increase) Decrease in Allowances Inventory Net Increase (Decrease) in Payables and Accrued Expenses Net (Increase) Decrease in Other Regulatory Assets Net Increase (Decrease) in Other Regulatory Liabilities (Less) Allowance for Other Funds Used During Construction (Less) Undistributed Earnings from Subsidiary Companies Other (footnote details): Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16) Cash Flows from Investment Activities: Construction and Acquisition of Plant (including land): Gross Additions to Utility Plant (less nuclear fuel)		165,838,655 6,681,215 (17,161,514)	160,231,202
Depreciation and Depletion Amortization of (Specify) (footnote details) Deferred Income Taxes (Net) Investment Tax Credit Adjustments (Net) Net (Increase) Decrease in Receivables Net (Increase) Decrease in Inventory Net (Increase) Decrease in Allowances Inventory Net Increase (Decrease) in Payables and Accrued Expenses Net (Increase) Decrease in Other Regulatory Assets Net Increase (Decrease) in Other Regulatory Liabilities (Less) Allowance for Other Funds Used During Construction (Less) Undistributed Earnings from Subsidiary Companies Other (footnote details): Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16) Cash Flows from Investment Activities: Construction and Acquisition of Plant (including land): Gross Additions to Utility Plant (less nuclear fuel)		6,681,215 (17,161,514)	
Amortization of (Specify) (footnote details) Deferred Income Taxes (Net) Investment Tax Credit Adjustments (Net) Net (Increase) Decrease in Receivables Net (Increase) Decrease in Inventory Net (Increase) Decrease in Allowances Inventory Net Increase (Decrease) in Payables and Accrued Expenses Net (Increase) Decrease in Other Regulatory Assets Net Increase (Decrease) in Other Regulatory Liabilities (Less) Allowance for Other Funds Used During Construction (Less) Undistributed Earnings from Subsidiary Companies Other (footnote details): Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16) Cash Flows from Investment Activities: Construction and Acquisition of Plant (including land): Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel		6,681,215 (17,161,514)	
Amortization of (Specify) (footnote details) Deferred Income Taxes (Net) Investment Tax Credit Adjustments (Net) Net (Increase) Decrease in Receivables Net (Increase) Decrease in Inventory Net (Increase) Decrease in Allowances Inventory Net Increase (Decrease) in Payables and Accrued Expenses Net (Increase) Decrease in Other Regulatory Assets Net Increase (Decrease) in Other Regulatory Liabilities (Less) Allowance for Other Funds Used During Construction (Less) Undistributed Earnings from Subsidiary Companies Other (footnote details): Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16) Cash Flows from Investment Activities: Construction and Acquisition of Plant (including land): Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel		6,681,215 (17,161,514)	8,048,141
Deferred Income Taxes (Net) Investment Tax Credit Adjustments (Net) Net (Increase) Decrease in Receivables Net (Increase) Decrease in Inventory Net (Increase) Decrease in Allowances Inventory Net Increase (Decrease) in Payables and Accrued Expenses Net (Increase) Decrease in Other Regulatory Assets Net Increase (Decrease) in Other Regulatory Liabilities (Less) Allowance for Other Funds Used During Construction (Less) Undistributed Earnings from Subsidiary Companies Other (footnote details): Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16) Cash Flows from Investment Activities: Construction and Acquisition of Plant (including land): Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel		` '	, ,
Net (Increase) Decrease in Receivables Net (Increase) Decrease in Inventory Net (Increase) Decrease in Allowances Inventory Net (Increase) Decrease in Allowances Inventory Net (Increase) Decrease in Payables and Accrued Expenses Net (Increase) Decrease in Other Regulatory Assets Net Increase (Decrease) in Other Regulatory Liabilities (Less) Allowance for Other Funds Used During Construction (Less) Undistributed Earnings from Subsidiary Companies Other (footnote details): Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16) Cash Flows from Investment Activities: Construction and Acquisition of Plant (including land): Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel		` '	
Net (Increase) Decrease in Receivables Net (Increase) Decrease in Inventory Net (Increase) Decrease in Allowances Inventory Net (Increase) Decrease in Allowances Inventory Net Increase (Decrease) in Payables and Accrued Expenses Net (Increase) Decrease in Other Regulatory Assets Net Increase (Decrease) in Other Regulatory Liabilities (Less) Allowance for Other Funds Used During Construction (Less) Undistributed Earnings from Subsidiary Companies Other (footnote details): Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16) Cash Flows from Investment Activities: Construction and Acquisition of Plant (including land): Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel		` '	
Net (Increase) Decrease in Inventory Net (Increase) Decrease in Allowances Inventory Net Increase (Decrease) in Payables and Accrued Expenses Net (Increase) Decrease in Other Regulatory Assets Net Increase (Decrease) in Other Regulatory Liabilities (Less) Allowance for Other Funds Used During Construction (Less) Undistributed Earnings from Subsidiary Companies Other (footnote details): Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16) Cash Flows from Investment Activities: Construction and Acquisition of Plant (including land): Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel		` '	2,100,645
Net (Increase) Decrease in Allowances Inventory Net Increase (Decrease) in Payables and Accrued Expenses Net (Increase) Decrease in Other Regulatory Assets Net Increase (Decrease) in Other Regulatory Liabilities (Less) Allowance for Other Funds Used During Construction (Less) Undistributed Earnings from Subsidiary Companies Other (footnote details): Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16) Cash Flows from Investment Activities: Construction and Acquisition of Plant (including land): Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel		632,639	(5,691,746)
Net Increase (Decrease) in Payables and Accrued Expenses Net (Increase) Decrease in Other Regulatory Assets Net Increase (Decrease) in Other Regulatory Liabilities (Less) Allowance for Other Funds Used During Construction (Less) Undistributed Earnings from Subsidiary Companies Other (footnote details): Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16) Cash Flows from Investment Activities: Construction and Acquisition of Plant (including land): Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel			(2,221,112)
Net (Increase) Decrease in Other Regulatory Assets Net Increase (Decrease) in Other Regulatory Liabilities (Less) Allowance for Other Funds Used During Construction (Less) Undistributed Earnings from Subsidiary Companies Other (footnote details): Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16) Cash Flows from Investment Activities: Construction and Acquisition of Plant (including land): Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel		76,544,800	99,330,997
Net Increase (Decrease) in Other Regulatory Liabilities (Less) Allowance for Other Funds Used During Construction (Less) Undistributed Earnings from Subsidiary Companies Other (footnote details): Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16) Cash Flows from Investment Activities: Construction and Acquisition of Plant (including land): Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel		(1,562,581)	
4 (Less) Allowance for Other Funds Used During Construction 5 (Less) Undistributed Earnings from Subsidiary Companies 6 Other (footnote details): 7 Net Cash Provided by (Used in) Operating Activities 8 (Total of Lines 2 thru 16) 9 10 Cash Flows from Investment Activities: 11 Construction and Acquisition of Plant (including land): 12 Gross Additions to Utility Plant (less nuclear fuel) 13 Gross Additions to Nuclear Fuel		(948,690)	1,895,812
(Less) Undistributed Earnings from Subsidiary Companies Other (footnote details): Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16) Cash Flows from Investment Activities: Construction and Acquisition of Plant (including land): Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel		105,181	656,239
Other (footnote details): Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16) Cash Flows from Investment Activities: Construction and Acquisition of Plant (including land): Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel		.00,101	
Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16) Cash Flows from Investment Activities: Construction and Acquisition of Plant (including land): Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel		(1,059,407)	(53,291)
(Total of Lines 2 thru 16) Cash Flows from Investment Activities: Construction and Acquisition of Plant (including land): Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel		(1,000,401)	(00,201)
Cash Flows from Investment Activities: Construction and Acquisition of Plant (including land): Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel		452,932,031	503,641,199
Cash Flows from Investment Activities: Construction and Acquisition of Plant (including land): Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel		402,002,001	300,041,100
Construction and Acquisition of Plant (including land): Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel			
Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel			
23 Gross Additions to Nuclear Fuel		(108,149,023)	(440,275,993)
		(100,140,020)	(440,270,000)
25 Gross Additions to Nonutility Plant			
26 (Less) Allowance for Other Funds Used During Construction		(105,181)	(656,239)
27 Net Salvage Proceeds and Cost of Romoval		(7,147)	(14,663)
28 Cash Outflows for Plant (Total of lines 22 thru 27)		(108,050,989)	(439,634,417)
9		(100,000,000)	(100,001,111)
O Acquisition of Other Noncurrent Assets (d)			
Proceeds from Disposal of Noncurrent Assets (d)			
17 Troceas from Disposar of Noticulierit Assets (d)	1		
Investments in and Advances to Assoc. and Subsidiary Companies			
Contributions and Advances from Assoc. and Subsidiary Companies			
Disposition of Investments in (and Advances to)			
26 Associated and Subsidiary Companies			
37			
18 Purchase of Investment Securities (a)			
9 Proceeds from Sales of Investment Securities (a)			

	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rove	er Pipeline LLC	(1) X An Original (2) A Resubmission	12/31/2020	End of 2020/Q4
	Statement of Ca	sh Flows (continued)		
Line	Description (See Instructions for explanation of		Current Year	Previous Year
No.	2000		to Date	to Date
	(a)		Quarter/Year	Quarter/Year
40	Loans Made or Purchased			
41	Collections on Loans			
42				
43	Net (Increase) Decrease in Receivables			
44	Net (Increase) Decrease in Inventory			
45	Net (Increase) Decrease in Allowances Held for Speculation			
46	Net Increase (Decrease) in Payables and Accrued Expenses			
47	Other (footnote details):			
48	Net Cash Provided by (Used in) Investing Activities			
49	(Total of lines 28 thru 47)		(108,050,989)	(439,634,417)
50				
51	Cash Flows from Financing Activities:			
52	Proceeds from Issuance of:			
53	Long-Term Debt (b)			
54	Preferred Stock			
55	Common Stock			
56	Other: Capital Contributions		113,131,405	343,000,000
57	Net Increase in Short-term Debt (c)			
58	Other: Notes Payable to Related Party		27,118,595	24,500,000
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		140,250,000	367,500,000
60				
61	Payments for Retirement of:			
62	Long-Term Debt (b)			
63	Preferred Stock			
64	Common Stock			
65	Other: Distributions		(451,626,910)	(424,000,000)
66	Net Decrease in Short-Term Debt (c)			
67				
68	Dividends on Preferred Stock			
69	Dividends on Common Stock			
70	Net Cash Provided by (Used in) Financing Activities			
71	(Total of lines 59 thru 69)		(311,376,910)	(56,500,000)
72				
73	Net Increase (Decrease) in Cash and Cash Equivalents		00.504.400	
74	(Total of line 18, 49 and 71)		33,504,132	7,506,782
75			400.007.000	145 704 140
76	Cash and Cash Equivalents at Beginning of Period		123,237,898	115,731,116
77	Oach and Oach Englished State (British		450 740 000	400 007 000
78	Cash and Cash Equivalents at End of Period		156,742,030	123,237,898

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Rover Pipeline LLC	(2) A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 120 Line No.: 5 Column: b	
Amortization:	Amount
Utility plant (404-405) Miscellaneous amortization (425)	\$ (342,850) 7,024,065 \$ 6,681,215
Schedule Page: 120 Line No.: 16 Column: b Other operating:	Amount
Prepayments, net FERC annual charge adjustment, net Other	\$ (119,937) (953,712) 14,242 \$ (1,059,407)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
-	(1) X An Original	(Mo, Da, Yr)	·
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2020	2020/Q4
	Notes to Financial Statements		

- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

NOTE A – ORGANIZATION AND OPERATIONS:

Organization. Rover Pipeline LLC ("Rover") is a Delaware limited liability company ("LLC"), owned 65% by ET Rover Pipeline, LLC ("Rover Holdco"), 20% by Traverse Rover LLC and 15% by Traverse Rover II LLC (collectively, the "Members"). Traverse Rover LLC and Traverse Rover II LLC (collectively, the "Traverse Members") are wholly-owned subsidiaries of Traverse Midstream Holdings LLC, which is primarily owned by The Energy & Minerals Group. Rover Holdco is owned 50.1% by Energy Transfer Operating, L.P. ("ETO"), which is a consolidated subsidiary of Energy Transfer LP ("ET"), and 49.9% by a fund managed by Blackstone Energy Partners and Blackstone Capital Partners. On April 1, 2021, ETO merged with and into ET, with ET surviving the merger.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
-	(1) X An Original	(Mo, Da, Yr)	·	
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2020	2020/Q4	
Notes to Financial Statements				

Operations. Rover is a 719-mile natural gas pipeline designed to transport 3.4 billion cubic feet per day ("Bcf/d") of domestically produced natural gas from the Marcellus and Utica Shale production areas to markets across the United States and into Canada. Rover is subject to the jurisdiction of the Federal Energy Regulatory Commission ("FERC"). Rover has secured multiple, long-term binding shipper agreements on its natural gas pipeline project. The pipeline is substantially subscribed with 15- and 20-year fee-based contracts. Rover was completed and available for full commercial operation since November 2018.

Rover evaluated subsequent events through April 9, 2021, the date on which the financial statements were available to be issued. Any material subsequent events that occurred during this time have been properly recognized and/or disclosed in these financial statements.

NOTE B – ESTIMATES AND SIGNIFICANT ACCOUNTING POLICIES:

1. Basis of Presentation

Rover's financial statements have been prepared in accordance with accounting requirements of the FERC, as set forth in the applicable Uniform System of Accounts and published accounting releases, which constitute a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). Rover's accounting policies generally conform to Accounting Standards Codification ("ASC") *Topic 980, Regulated Operations*. The most significant differences between GAAP and the financial statements presented herein are: (1) the classification of certain accounts on the balance sheet, statement of income and statement of cash flows, and (2) under ASC 980 certain assets and liabilities from the regulated ratemaking process are recorded that would not be recorded under GAAP for non-regulated entities.

2. Use of Estimates

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

3. Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments, which are readily convertible into cash and have original maturities of three months or less. Rover places cash deposits and temporary cash investments with high credit quality financial institutions. At times, cash and cash equivalents may be uninsured or in deposit accounts that exceed the Federal Deposit Insurance Corporation insurance limit.

4. Materials and Supplies

Materials and supplies are carried at the lower of weighted average cost or market. Materials transferred out of warehouses are priced at weighted average cost.

5. Natural Gas Imbalances

Natural gas imbalances occur as a result of differences in volumes of natural gas received and delivered. Rover records natural gas imbalance in-kind receivables and payables at the current market prices. Shipper imbalances are

Name of Respondent	This Report is:	is Report is: Date of Report			
,	(1) X An Original	(Mo, Da, Yr)			
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2020	2020/Q4		
Notes to Financial Statements					

recorded at contractual prices.

6. Fuel Tracker

The fuel tracker is the cumulative balance owed to Rover by its customers or owed by Rover to its customers for gas used in the operation of its system. The fuel gas reimbursement percentages are based on specific percentages pursuant to Rover's tariff in order to provide fuel to cover gas used in the operation of its system. The net difference between the fuel reimbursement percentage received and gas used in the operation of its system is recorded as a regulatory asset or regulatory liability. Semi-annually in April and November, the fuel gas reimbursement will be adjusted pursuant to the tariff. The fuel reimbursement is in-kind and non-discountable.

7. Utility Plant

Additions. Ongoing additions of utility plant are stated at cost. Rover capitalizes all construction-related direct labor and material costs, as well as indirect construction costs. Such indirect construction costs primarily include labor and related costs of departments associated with supporting construction activities and allowance for funds used during construction. The indirect capitalized labor and related costs are largely based upon results of periodic time studies or management reviews of time allocations, which provide an estimate of time spent supporting construction projects. The cost of replacements and betterments that extend the useful life of utility plant is also capitalized. The cost of repairs and replacements of minor utility plant items is charged to expense as incurred.

Retirements. When ordinary retirements of utility plant occur, the original cost plus cost of removal less salvage value is removed by a charge to accumulated depreciation and amortization, with no gain or loss recorded. When entire regulated operating units of utility plant are retired or sold, the original cost less salvage value and related accumulated depreciation and amortization accounts are removed, with any resulting gain or loss recorded in earnings.

Depreciation. Rover computed depreciation expense under the straight-line method using FERC approved depreciation rates.

Allowance for Funds Used During Construction ("AFUDC"). Rover capitalizes the cost of funds used during construction for capital projects. The rates used by Rover are calculated pursuant to FERC rules, which include an allowance for the cost of debt and equity funds.

8. Environmental Expenditures

Environmental expenditures that relate to an existing condition caused by past operations that do not contribute to current or future revenue generation are expensed. Environmental expenditures relating to current or future revenues are expensed or capitalized as appropriate. Liabilities are recorded when environmental assessments and/or clean-ups are probable and the costs can be reasonably estimated. Remediation obligations are not discounted because the timing of future cash flow streams is not predictable. As of December 31, 2020 and 2019, there were no amounts accrued for future environmental expenditures.

9. Revenue Recognition

Rover's revenues from transportation of natural gas are based on capacity reservation charges and commodity usage charges. Reservation revenues are based on contracted rates and capacity reserved by the customers and are recognized monthly. Revenues from commodity usage charges are also recognized monthly based on the volumes delivered for the customer based on Rover's tariff.

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Revenues collected during the pendency of a rate proceeding may be required by the FERC to be refunded in the final order. Rover establishes reserves for such potential refunds, as appropriate. No such reserves were required at December 31, 2020 and 2019. (See Note F – Revenue)

10. Accounts Receivable and Allowance for Expected Credit Losses

Rover primarily generates its revenues from firm transportation contracts with natural gas producers. This concentration of customers may impact Rover's overall exposure to credit risk, either positively or negatively, in that the customers may be similarly affected by changes in economic or other conditions. Rover manages credit risk to mitigate credit losses and exposure to uncollectible trade receivables. Prospective and existing customers are reviewed regularly for creditworthiness based upon pre-established standards consistent with FERC filed tariffs to manage credit risk within approved tolerances. Customers that do not meet minimum credit standards are required to provide additional credit support in the form of a letter of credit, prepayment, or other forms of security.

Rover establishes an allowance for expected credit losses on trade receivables based on the expected ultimate recovery of these receivables and considers many factors including historical customer collection experience, general and specific economic trends, and known specific issues related to individual customers, sectors, and transactions that might impact collectability. Changes in the allowance are recorded as a component of operating expenses; reductions in the allowance are recorded when receivables are subsequently collected or written-off. Past due receivable balances are written-off when Rover's efforts have been unsuccessful in collecting the amount due. Rover's allowance for expected credit losses was not material as of December 31, 2020 and 2019.

The following table presents the relative contribution to Rover's total operating revenue from each customer that comprised at least 10% of its operating revenues:

	Years Ended December 31,		
	2020	2019	
Customer A	33%	33%	
Customer B	20%	19%	
Customer C	14%	-	

Rover has the following transportation receivables from these customers at the dates indicated:

	 December 31,			
	2020 2			
	(In thousands)			
Customer A	\$ 21,239	\$	21,239	
Customer B	12,869		12,334	
Customer C	9,142 -			

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11. Asset Retirement Obligations ("ARO")

Legal obligations associated with the retirement of long-lived assets are recorded at fair value at the time the obligations are incurred, if a reasonable estimate of fair value can be made. Present value techniques are used which reflect assumptions such as removal and remediation costs, inflation, and profit margins that third parties would demand to settle the amount of the future obligation. Upon initial recognition of the liability, costs are capitalized as a part of the long-lived asset and depreciated over the useful life of the related asset. The liability is accreted to its present value each period with accretion being recorded to operating expense or regulatory asset, as applicable, with a corresponding increase in the carrying amount of the liability. Rover was not able to reasonably measure the fair value of the AROs as of December 31, 2020 or 2019 as the expected settlement dates were indeterminable. Rover will record an ARO in the period in which Rover can reasonably determine the settlement date.

12. Income Taxes

The FERC's Revised Policy Statement on Treatment of Income Taxes ("Revised Policy Statement"), Docket No. PL17-1, states that it no longer permits master limited partnerships including a company that does not pay taxes itself and is owned by a master limited partnership, to recover an income tax allowance in their cost of service.

13. Taxes, other than on income

Taxes, other than on income consist of ad valorem tax paid on the assessed value of our natural gas transmission lines based on fixed rates established by the applicable federal, state or local taxing authorities. Ad valorem taxes are generally based on assessed property value at the beginning of each year. Ad valorem taxes for the years ended December 31, 2020 and 2019 were \$220 million and \$172 million, respectively.

14. Fair Value Measurement

The carrying amounts of cash and cash equivalents, accounts receivable, accounts payable, and long-term note payable - affiliate approximate fair value.

15. Deferred Contract Cost

In 2016, Rover acquired 600,000 Dekatherms per day ("Dth/d") capacity on a third-party pipeline that began July 1, 2016 and continued until the contract was terminated in December 2017. The payments are reflected as deferred contract cost on the accompanying balance sheets. The deferred contract cost is amortized under straight-line method until November 30, 2033 and is reflected on the accompanying statements of operations in other income (expense). Amortization expenses were \$7 million during each of the years ended December 31, 2020 and 2019.

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NOTE C - RELATED PARTY TRANSACTIONS:

The following table provides a summary of affiliate transactions for the periods presented:

	Years Ended December 31,			
	2020			2019
	(In thousands)			
Operating revenues (1)	\$	6	\$	-
Operations and maintenance (2)		4,312		3,104
General and administrative (2)		13,255		9,340
Taxes, other than on income (3)		930		884
Transportation and compression expense (4)		91,065		91,159
Interest expense (5)		4,240		672

Accounts receivable and accounts payable to and by affiliates primarily relate to materials and services provided by ETO and its subsidiaries for Rover's pipeline construction and operating activities.

As of December 31, 2020 and 2019, Rover had notes payable in aggregate principal amounts of \$51.6 million and \$24.5 million, respectively, at the Prime Rate plus 6% and due to Rover Holdco on December 31, 2022. During the year ended December 31, 2020, Rover paid interest of \$3 million to Rover Holdco.

Rover received capital contributions from its Members of \$113 million and \$343 million during the years ended December 31, 2020 and 2019, respectively. As of December 31, 2019, Rover had \$42 million recorded in accounts receivable - affiliates for deferred cash contributions from the Traverse Members. In 2020, the Members determined that the Traverse Members' contributions would be deferred on a long-term basis; consequently, Rover reversed the equity impact of the contributions by recording a non-cash distribution of \$42 million to the Traverse Members in 2020. Rover paid cash distributions to its Members of \$452 million and \$424 million during the years ended

⁽¹⁾ Rover provides natural gas transportation services to ETC Northeast Pipeline, LLC., an indirect subsidiary of ETO.

⁽²⁾ Primarily represents corporate charges and services provided by ETO and its subsidiaries.

⁽³⁾ Payroll taxes associated with the corporate charges and services provided by ETO and its subsidiaries.

⁽⁴⁾ Transportation and compression gas services from primarily Trunkline Gas Company, LLC and Panhandle Eastern Pipe Line Company, LP, both indirect subsidiaries of ETO. These expenses are reflected on the accompanying statements of operations in operations and maintenance expense.

⁽⁵⁾ Interest expense on a promissory note payable to Rover Holdco.

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December 31, 2020 and 2019, respectively.

Rover has transportation and exchange gas payables with various affiliates as a result of differences in volumes of gas received and delivered on behalf of those affiliates. The imbalances are settled based on the operator balancing agreements that Rover has with those affiliates. Rover had an imbalance payable to affiliates of \$1.1 million as of December 31, 2020 and 2019.

NOTE D – UTILITY PLANT:

The following table provides a summary of utility plant.

	Lives in		Decen	iber 3	1,	
	Year		2020		2019	
			(In thousands)			
Transmission	54-61	\$	6,665,131	\$	6,635,863	
General	3-40		1,758		675	
Intangibles	3-11		4,710		3,837	
Construction work-in-progress			975		4,054	
Total utility plant		\$	6,672,574	\$	6,644,429	

NOTE E – COMMITMENTS, CONTINGENCIES AND ENVIRONMENTAL LIABILITIES:

Liabilities for Litigation and Other Claims. Rover records accrued liabilities for litigation and other claim costs when management believes a loss is probable and reasonably estimable. When management believes there is at least a reasonable possibility that a material loss or an additional material loss may have been incurred, Rover discloses (i) an estimate of the possible loss or range of loss in excess of the amount accrued; or (ii) a statement that such an estimate cannot be made. As of December 31, 2020 and 2019, Rover had no recorded litigation and other claim-related accrued liabilities. Rover does not have any material litigation or other claim contingency matters assessed as probable or reasonably possible that would require disclosure in the financial statements.

On November 3, 2017, the State of Ohio and the Ohio Environmental Protection Agency ("Ohio EPA") filed suit against Rover and other defendants (collectively, the "Defendants") seeking to recover approximately \$2.6 million in civil penalties allegedly owed and certain injunctive relief related to permit compliance. The Defendants filed several motions to dismiss, which were granted on all counts. The Ohio EPA appealed, and on December 9, 2019, the Fifth District Court of Appeals entered a unanimous judgment affirming the trial court. The Ohio EPA sought review from the Ohio Supreme Court, which the Defendants opposed in brief filed in February 2020. On April 22, 2020, the Ohio Supreme Court granted the Ohio EPA's request for review. Briefing has concluded and oral argument was held on January 26, 2021, but no opinion has yet been issued.

Environmental Matters. Rover's operations are subject to federal, state and local laws, rules and regulations regarding water quality, hazardous and solid waste management, air quality control and other environmental matters. These laws, rules and regulations require Rover to conduct its operations in a specified manner and to obtain and

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comply with a wide variety of environmental regulations, licenses, permits, inspections and other approvals. Failure to comply with environmental laws, rules and regulation may expose Rover to significant fines, penalties and/or interruptions in operations. Rover's environmental policies and procedures are designed to achieve compliance with such applicable laws and regulations. These evolving laws and regulations and claims for damages to property, employees, other persons and the environment resulting from current or past operations may result in significant expenditures and liabilities in the future. Rover engages in a process of updating and revising its procedures for the ongoing evaluation of its operations to identify potential environmental exposures and enhance compliance with regulatory requirements.

NOTE F – REVENUE:

Contract Balances with Customers. Rover satisfies its obligations by transferring goods or services in exchange for consideration from customers. The timing of performance may differ from the timing the associated consideration is paid to or received from the customer, thus resulting in the recognition of a contract asset or a contract liability.

Rover recognizes a contract asset when making upfront consideration payments to certain customers or when providing services to customers prior to the time at which Rover is contractually allowed to bill for such services. As of December 31, 2020 and 2019, no contract assets have been recognized.

Rover recognizes a contract liability if the customer's payment of consideration precedes Rover's fulfillment of the performance obligations. As of December 31, 2020 and 2019, no contract liabilities have been recognized.

Performance Obligation. At contract inception, Rover assesses the goods and services promised in its contracts with customers and identifies a performance obligation for each promise to transfer a good or service (or bundle of goods or services) that is distinct. To identify the performance obligations, Rover considers all the goods or services promised in the contract, whether explicitly stated or implied based on customary business practices. Revenue is recognized when (or as) the performance obligations are satisfied, that is, when the customer obtains control of the good or service. Certain of our contracts contain variable components, which, when combined with the fixed component are considered a single performance obligation. For these types of contracts, only the fixed component of the contracts are included in the amount of revenue expected to be recognized on contracts with customers existing as of December 31, 2020.

As of December 31, 2020, the aggregate amount of transaction price allocated to unsatisfied (or partially satisfied) performance obligations is approximately \$9.67 billion and Rover expects to recognize this amount as revenue from years 2021 through 2038.

Practical Expedients Utilized by Rover. Rover elected the following practical expedients in accordance with Topic 606:

- **Right to invoice** Rover elected to utilize an output method to recognize revenue that is based on the amount to which Rover has a right to invoice a customer for services performed to date, if that amount corresponds directly with the value provided to the customer for the related performance or its obligation completed to date. As such, Rover recognized revenue in the amount to which it had the right to invoice customers.
- **Significant financing component** Rover elected not to adjust the promised amount of consideration for the effects of significant financing component if Rover expects, at contract inception, that the period between the transfer of a promised good or service to a customer and when the customer pays for that good or service will be one year or

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less.

• Unearned variable consideration – Rover elected to only disclose the unearned fixed consideration associated with unsatisfied performance obligations related to our various customer contracts which contain both fixed and variable components.

NOTE G – RECENT DEVELOPMENT - COVID-19:

Recent market disruptions involving the COVID-19 pandemic have negatively impacted Rover's earnings and cash flows from operations and may continue to do so. Reduced demand for natural gas, natural gas liquids, refined products and/or crude oil caused by the COVID-19 pandemic may result in the continued shut-in of production from United States oil and gas wells, which in turn may result in decreased volumes transported on our pipeline system and decreased overall utilization of Rover's services. Rover cannot reasonably predict or forecast the duration or effects of this sudden decrease, but a prolonged depression of demand for oil and the resulting decline in prices for oil could have a significant adverse effect on Rover's financial condition, results of operations and cash flows relative to the amounts reflected in recent periods.

NOTE H – SUPPLEMENTAL CASH FLOW INFORMATION:

	Years Ended December 31,			
	2020 201			2019
		(In tho	usands)	
Accrued capital expenditures	\$	28,722	\$	107,617
Non-cash financing activities:				
Capital distribution to Traverse Members	\$	(42,000)	\$	-
Capital contribution from Traverse Members		-		42,000

	Name of Respondent This Report is: Date of Report									
Rov	er Pipeline LLC	(2)		A Resubmission	12/31/2020	End of <u>2020/Q4</u>				
	Summary of Utility Plant and Accumulated Provi	` '	for		↓ rtization and Depletion	on				
Line	ltem					Total Company				
No.	(a)	For the Current Quarter/Year								
1	UTILITY PLANT					Quarton Four				
2	In Service									
3	Plant in Service (Classified)					3,135,698				
4	Property Under Capital Leases									
5	Plant Purchased or Sold									
6	Completed Construction not Classified					6,668,462,750				
7	Experimental Plant Unclassified									
8	TOTAL Utility Plant (Total of lines 3 thru 7)					6,671,598,448				
9	Leased to Others									
10	Held for Future Use									
11	Construction Work in Progress					975,270				
12	Acquisition Adjustments									
13	TOTAL Utility Plant (Total of lines 8 thru 12)					6,672,573,718				
14	Accumulated Provisions for Depreciation, Amortization, & Depletion					431,866,800				
15	Net Utility Plant (Total of lines 13 and 14)					6,240,706,918				
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION,	AMOF	RTIZ	ATION AND DEPLE	TION					
17	In Service:									
18	Depreciation	430,156,850								
19	Amortization and Depletion of Producing Natural Gas Land and La									
20	Amortization of Underground Storage Land and Land Rights									
21	1,709,950									
22	431,866,800									
23	Leased to Others									
24	Depreciation									
25	Amortization and Depletion									
26	TOTAL Leased to Others (Total of lines 24 and 25)									
27	Held for Future Use									
28	Depreciation					_				
29 30	Amortization									
31	TOTAL Held for Future Use (Total of lines 28 and 29)									
32	Abandonment of Leases (Natural Gas) Amortization of Plant Acquisition Adjustment					+				
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total	of line	s 22	2 26 30 31 and 32	1	431,866,800				
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total	OI IIIIE	3 22	., 20, 30, 31, and 32,)	401,000,000				

Name of Respondent			(1)	s Report Is: XAn Original	Date of (Mo, Da	Report , Yr)	Year/Period of Report				
Rove	er Pipeline LLC		(2)	A Resubmission	12/31	/2020	End of <u>2020/Q4</u>				
	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)										
Line	Electric	Gas		Other (specify)		Common					
No.	(c)	(d)		(e)			(f)				
1											
2											
3		3,135,6	98								
4		0,100,0									
5											
6		6,668,462,7	50								
7											
8		6,671,598,4	48								
9											
10											
11		975,2	70								
12											
13		6,672,573,7									
14		431,866,8									
15		6,240,706,9	18								
16											
17		400 450 0	50								
18		430,156,8	50								
19 20											
21		1,709,9	50								
22		431,866,8									
23		,,,,,									
24											
25											
26											
27											
28											
29											
30											
31											
32 33		431,866,8	00								
33		431,000,0	00								

Rover	of Respondent		Report Is:	Date of		Year/Period of Report						
	Pipeline LLC	(1)	X An Original A Resubmission	(Mo, Da 12/31	· ·	End of 2020/Q4						
Gas Plant in Service (Accounts 101, 102, 103, and 106)												
1 Re	port below the original cost of gas plant in service according to the	nrescrib	ned accounts									
	addition to Account 101, Gas Plant in Service (Classified), this pag			Ino Gas Pl	ant Purchase	ed or Sold Account						
	D3, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.											
	3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.											
	 Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts. Classify Account 106 according to prescribed accounts, on an 											
	5. Classify Account 106 according to prescribed accounts, on an stimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of											
	ear reported in column (b). Likewise, if the respondent has a signifi											
	its at the end of the year, include in column (d) a tentative distributi											
	• • • • • • • • • • • • • • • • • • • •											
	count for accumulated depreciation provision. Include also in colun				-	iciassilled retirements.						
- I	supplemental statement showing the account distributions of these	lentativ		ilis (c) allu	(u),	Additions						
_ine	Account		Balance at	_		Additions						
No.	(a)		Beginning of Yea	ı		(a)						
1 IN	(a) NTANGIBLE PLANT		(b)			(c)						
	-											
-	302 Franchises and Consents											
	303 Miscellaneous Intangible Plant			3,837,960		925,788						
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)			3,837,960		925,788						
6 P	PRODUCTION PLANT											
7	Natural Gas Production and Gathering Plant											
8	325.1 Producing Lands											
	325.2 Producing Leaseholds											
	325.3 Gas Rights											
	325.4 Rights-of-Way											
	325.5 Other Land and Land Rights											
	326 Gas Well Structures											
14	327 Field Compressor Station Structures											
15	328 Field Measuring and Regulating Station Equipment											
16	329 Other Structures											
17	330 Producing Gas Wells-Well Construction											
18	331 Producing Gas Wells-Well Equipment											
	332 Field Lines											
	333 Field Compressor Station Equipment											
	334 Field Measuring and Regulating Station Equipment											
	335 Drilling and Cleaning Equipment											
	336 Purification Equipment											
	337 Other Equipment											
	338 Unsuccessful Exploration and Development Costs											
26	339 Asset Retirement Costs for Natural Gas Production and											
27	TOTAL Production and Gathering Plant (Enter Total of lines	8										
	PRODUCTS EXTRACTION PLANT											
	340 Land and Land Rights											
	341 Structures and Improvements											
	342 Extraction and Refining Equipment											
	343 Pipe Lines											
31	5 15 1 IPO LINOS											
31 32	344 Extracted Products Storage Equipment											

			is Report Is:	Date of		Year/Period of Report
Rov	Rover Pipeline LLC (1		· - · · · · · · · · · · · · · · · · · · ·		End of <u>2020/Q4</u>	
		(2)			12020	211d 01 2020/Q1
	Gas Plant in Service (Accounts 1	101,	102, 103, and 106) (conti	nued)		
Line	Account		Balance at			Additions
No.			Beginning of Yea	ır		
	(a)		(b)			(c)
34	345 Compressor Equipment					
35	346 Gas Measuring and Regulating Equipment					
36	347 Other Equipment					
37	348 Asset Retirement Costs for Products Extraction Plant					
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 3	,				
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 ar	ıd				
40	Manufactured Gas Production Plant (Submit Supplementary					
41	TOTAL Production Plant (Enter Total of lines 39 and 40)					
42	NATURAL GAS STORAGE AND PROCESSING PLANT					
43	Underground Storage Plant					
44	350.1 Land					
45	350.2 Rights-of-Way					
46	351 Structures and Improvements					
47	352 Wells					
48	352.1 Storage Leaseholds and Rights					
49	352.2 Reservoirs					
50	352.3 Non-recoverable Natural Gas					
51	353 Lines					
52	354 Compressor Station Equipment					
53	355 Other Equipment					
54	356 Purification Equipment					
55	357 Other Equipment					
56	358 Asset Retirement Costs for Underground Storage Plant					
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thr	u				
58	Other Storage Plant					
59	360 Land and Land Rights					
60	361 Structures and Improvements 362 Gas Holders					
61 62	363 Purification Equipment					
63	363.1 Liquefaction Equipment					
64	363.2 Vaporizing Equipment					
65	363.3 Compressor Equipment					
66	363.4 Measuring and Regulating Equipment					
67	363.5 Other Equipment					
68	363.6 Asset Retirement Costs for Other Storage Plant					
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)					
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant					
71	364.1 Land and Land Rights					
72	364.2 Structures and Improvements					
73	364.3 LNG Processing Terminal Equipment					
74	364.4 LNG Transportation Equipment					
75	364.5 Measuring and Regulating Equipment					
76	364.6 Compressor Station Equipment					
77	364.7 Communications Equipment					
78	364.8 Other Equipment					
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas					
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and	,				
00	TOTAL Base Load Elquelled Watt Gas, Terrimaining and					

Nam	e of Respondent		is Report Is:	Date of		Year/Period of Report	
Rov	er Pipeline LLC	(1)		(Mo, Da 12/31	,	End of 2020/Q4	
-		(2)			72020		
	Gas Plant in Service (Accounts 1	101,		nuea)			
Line	Account		Balance at			Additions	
No.	(-)		Beginning of Yea	ar			
81	(a) TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57		(b)			(c)	
82	TRANSMISSION PLAN						
83	365.1 Land and Land Rights		1	8,775,675			
84	365.2 Rights-of-Way	+		4,246,822		10,372,254	
85	366 Structures and Improvements	+		5,369,537		(2,768,514)	
86	367 Mains	+		6,531,503	15,854,882		
87	368 Compressor Station Equipment		<u> </u>	2,780,934			
88	369 Measuring and Regulating Station Equipment	+		8,221,123		3,744,358 1,997,724	
89	370 Communication Equipment					67,192	
90	371 Other Equipment	+	(62,927)		07,192	
91	372 Asset Retirement Costs for Transmission Plant						
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	+	6.62	5,862,667		29,267,896	
93	DISTRIBUTION PLANT		0,03	5,002,007		29,207,090	
94	374 Land and Land Rights						
95	375 Structures and Improvements	+					
96	376 Mains	+					
97	377 Compressor Station Equipment	+					
98	378 Measuring and Regulating Station Equipment-General	+					
99	379 Measuring and Regulating Station Equipment-City Gate	+					
100	380 Services	+					
101	381 Meters	+					
102	382 Meter Installations	+					
103	383 House Regulators	+					
103	384 House Regulator Installations	+					
105	385 Industrial Measuring and Regulating Station Equipment	+					
106	386 Other Property on Customers' Premises						
107	387 Other Equipment						
108	388 Asset Retirement Costs for Distribution Plant						
100	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	+					
110	GENERAL PLANT						
111	389 Land and Land Rights						
112	390 Structures and Improvements						
113	391 Office Furniture and Equipment			445,133		235,886	
114	392 Transportation Equipment			110,100		200,000	
115	393 Stores Equipment						
116	394 Tools, Shop, and Garage Equipment			36,835		61,485	
117	395 Laboratory Equipment			00,000		0.,.00	
118	396 Power Operated Equipment						
119	397 Communication Equipment			193,377		731,421	
120	398 Miscellaneous Equipment			.00,0			
121	Subtotal (Enter Total of lines 111 thru 120)			675,345		1,028,792	
122	399 Other Tangible Property			0.0,0.0		.,020,: 02	
123	399.1 Asset Retirement Costs for General Plant						
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)			675,345		1,028,792	
125	TOTAL (Accounts 101 and 106)		6 64	0,375,972		31,222,476	
126	Gas Plant Purchased (See Instruction 8)		-,,,,	-,,			
127	(Less) Gas Plant Sold (See Instruction 8)						
128	Experimental Gas Plant Unclassified						
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)		6.64	0,375,972		31,222,476	

Nam	Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Date of Report (Mo, Da, Yr)											
Rove	er Pipeline LLC		(1) (2)	X An Original A Resubmission	12/31/2020							
	Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)											
Accordance Accordance	Including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year. 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications. 7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages. 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of											
and d		al entries have been tiled with the	Comn	nission as required by tr	ie Uniform System of Ad	ccounts, give date of						
Line No.	Retirements	Adjustments		Transfers		Balance at End of Year						
1	(d)	(e)		(f)		(g)						
2												
3												
4						4,763,748						
5 6						4,763,748						
7												
8												
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13 14												
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17 18												
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29 30												
31												
32 33												

Rover	Discribed LLO		//	N V An Original	Date of (Mo, Da	Keport Yr)	Year/Period of Report
	Rover Pipeline LLC		(1	his Report Is: X An Original A Resubmission	12/31	1/2020	End of 2020/Q4
		Gas Plant in Service (Accounts					-
	Retirements	Adjustments		Transfers	,		Balance at
Line No.	redictions	rajadinento		Transiers			End of Year
	(d)	(e)		(f)			(g)
34							
35							
36							
37 38							
39							
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78 79 80							

	of Respondent		This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover F	Pipeline LLC		(1) An Onginal (2) A Resubmission	12/31/2020	End of 2020/Q4
		Gas Plant in Service (Accounts 10		inued)	
Lina	Retirements	Adjustments	Transfers		Balance at
Line No.					End of Year
	(d)	(e)	(f)		(g)
81 82					
83					18,775,675
84					344,619,076
85					122,601,023
86					5,452,386,385
87					626,525,292
88					100,218,847
89					4,265
90					
92		+			6,665,130,563
93					0,000,100,000
94					
95					
96					
97					
98					
99 100					
101					
102					
103					
104					
105					
106					
107					
108 109					
110					
111					
112					
113					681,019
114					
115					
116		_			98,320
117 118					
119					924,798
120					02.,.00
121					1,704,137
122					
123					
124					1,704,137
125					6,671,598,448
126					
127 128		+			
129					6,671,598,448
				,	

	ne of Respondent			This R	eport Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	ver Pipeline LLC			(1) (2)	X An Original A Resubmission	12/31/2020	End of <u>2020/Q4</u>
	(Gas Proper	ty and Capa		ased from Others	-	1
2.	Report below the information called for con For all leases in which the average annual if applicable: the property or capacity leased	lease payr	ment over tl	he initia	al term of the lease	e exceeds \$500,000, d	
	Name of Lessor	*			Description of Lea	se	Lease Payments for
Line No.	(a)	(b)			(c)	Current Year (d)	
1							
3		-					
4							
5							
6							
7		+					
9							
10							
11 12		-					
13							
14							
15							
16 17		+++					
18		+					
19							
20		\rightarrow					
21		+					
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24							
25 26		\rightarrow					
27		+++					
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30		+					
32							
33							
34 35		\rightarrow					
36		+					
37							
38							
39 40		+					
41							
42							
43							
44	Taka						
45	Total						

	ne of Respondent			This	Report Is:	-!!	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Rov	ver Pipeline LLC			(1) (2)	X An Orio	ginai ibmission	12/31/2020	End of <u>2020/Q4</u>	
	Gas Property and Capacity Leased to Others								
desc 2.	For all leases in which the average lease income ov cription of each facility or leased capacity that is clas In column (d) provide the lease payments received for	er the sified from o	initial as ga thers.	term o	of the leas	e exceeds			
3.	Designate associated companies with an asterisk in	colun	ın (b)	•					
Line No.	Name of Lessor (a)	* (b)			Desc	Lease Payments for Current Year (d)			
1									
2									
3									
4									
5 6									
7									
8									
9									
10									
12									
13									
14 15									
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29 30									
31									
32									
33									
34 35									
36									
37									
38									
39 40									
41									
42									
43									
44 45	Total								
45	Total								

Nam	Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Power Pipeline LLC Date of Report (Mo, Da, Yr)							
Rover Pipeline LLC (1)			An Original A Resubmission	12/31/2020	End of 2020/Q4			
	Gas Plant Held for Future Use (Account 105)							
item 2. colu	 Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105. 							
-	Balance at							
Line No.	Description and Location of Property (a)	'	Date Originally Included in this Account (b)	End of Year (d)				
1								
2								
3								
4								
5								
7		_						
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9								
10								
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26 27		-						
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32		_						
34								
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36								
37								
38								
39 40								
41		-						
42								
43								
44								
45	Total							

Nam	e of Respondent		This F	Re	port Is:	Date	of Report Da, Yr)	Year/Period of Report
Rover Pipeline LLC			(1) (2)		An Original A Resubmission	12	/31/2020	End of <u>2020/Q4</u>
	Construction Work in Progress-Gas (Account 107)							
2. and	 Report below descriptions and balances at end of year of projects in process of construction (Account 107). Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). Minor projects (less than \$1,000,000) may be grouped. 							
Line No.	Description of Project	Construction Work in Progress-Gas (Account 107)			Estimated Additional Cost of Project			
	(a)				(b)			(c)
1	Compressor Stations and Meter Stations				975,270			
2								
3								
5								
6								
7								
8								
9								
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12								
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29 30								
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34								
35 36								
37								
38								
39								
40								
41								
42 43								
44								
45	Total				975,270			

	Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Page Pipeline I.I.C. Date of Report (Mo, Da, Yr)						
Rover Pipeline LLC	(1) X An Original(2) A Resubmission	12/31/2020	End of 2020/Q4				
Non-Traditional Rate Treatment Afforded New Projects							
1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment. 2. In column b, list the CP Docket Number where the Commission authorized the facility. 3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk) 4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility. 5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.							
Name of Facility	СР	Type of	Gas Plant				
Line No.	Docket No.	Rate Treatment	in Service				
(a)	(b)	(c)	(d)				
1							
2							
4							
5							
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29 30							
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33							
34 35							
36							
Total			0				

	lame of Respondent This Report Is: Date of Report Year/Period of Re Power Rippling LLC (1) X An Original (Mo, Da, Yr)								
Rover Pipeline LLC					bmission	12/31/2020	End of <u>2020/Q4</u>		
	Non-Traditional Rate Treatment Afforded New Projects (continued)								
6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.									
	7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).								
	3. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.								
			crued on the facility during th	e year.					
	10. In column j, list any other expenses(including taxes) allocated to the facility.								
	In column k, report the incremental revenues associated with the facility. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.								
	rovide the total amounts fo	•	nai project triat rias a separat	le luel rate for that proje					
	Accumulated	Accumulated	Operating	Maintenance	Deprecia	tion Other	Incremental		
	Depreciation	Deferred	Expense	Expense	Expens		Revenues		
ine		Income				(including			
No.		Taxes				taxes)			
	(e)	(f)	(g)	(h)	(i)	(j)	(k)		
1									
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)						
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2020	2020/Q4					
General Description of Construction Overhead Procedure								

- 1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- 2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
- 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

1. Construction Overhead

Direct company labor costs, including costs for supervisory personnel who devote time to capital projects, are direct-charged to work orders based on actual hours devoted to specific projects. Related employee benefit costs are charged to construction, retirement, and other work-in-progress projects monthly based on a loading rate applied to labor charges. Capitalized overhead amounts are calculated by applying a capital overhead rate to actual capital spend for the associated entity. The capital overhead rate was derived from an entity wide time study.

2. Allowance for funds used during construction ("AFUDC")

Allowance for funds used during construction is charged on all construction projects in Construction work-in-progress which have not been completed by the end of the month for which the allowance for funds used is being charged. For construction projects, an allowance for funds used during construction is charged up to the date the property is actually placed in service. The amount capitalized during the construction period is calculated pursuant to FERC rules which includes allowance for the cost of debt and equity funds. The amount is computed monthly by applying 1/12 of an annual rate to the balance of prior month plus half of the current month to each work order. Costs excluded from the AFUDC base are contract retentions, capital accruals, and purchase order accruals. The allowance for each month is credited to Allowance for other funds used during construction, Account 419.1, and Allowance for borrowed funds used during construction, Account 432.

Nam	Name of Respondent This Report Is: Date of Report Year/Period of Report							
Rover Pipeline LLC		(1)	(1) X An Original(2) A Resubmission		(Mo, Da, Yr) 12/31/2020		End of 2020/Q4	
	General Description of Constructi							
	General Description of Constructi	JII 0V	erneau Froceuure	ווטטן פ	ueu <i>j</i>			
1. Fo	COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES 1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years. 2. Identify, in a footnote, the specific entity used as the source for the capital structure figures. 3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.							
1 0	emponents of Formula (Derived from actual book balances and actual	ooot r	atoo):					
1. 00		COSU		I	0		O at Data	
Line	Title		Amount		Capitalization Ration (percent)		Cost Rate Percentage	
No.	(a)		(b)		(c)		(d)	
	(a)		(b)		(6)		(u)	
	(1) Average Short-Term Debt	3						
	(2) Short-Term Interest					S		
	(3) Long-Term Debt)			50.00	d	5.42	
	(4) Preferred Stock F				00.00	р	0.12	
	(5) Common Equity)			50.00	C	13.00	
	(6) Total Capitalization	-			100.00		10.00	
	(7) Average Construction Work In Progress Balance	V			100.00			
	·							
2. Gr	oss Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$							
3. Ra	te for Other Funds $[1-(S/W)][p(P/(D+P+C)) + c(C/(D+P+C))]$							
4. W	eighted Average Rate Actually Used for the Year:							
	a. Rate for Borrowed Funds -				2.71			
	b. Rate for Other Funds -				6.50			
i								
							l l	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) X An Original	(Mo, Da, Yr)	· .						
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2020	2020/Q4						
FOOTNOTE DATA									

Schedule Page: 218 Line No.: 3 Column: d

The rate for borrowed funds is 2.71% and rate of other funds is 6.50% based on the authorized capital structure of 50% equity and 50% debt reference in Docket No. CP15-93. The rate for borrowed funds is based upon an imputed weighted average cost of Members' debt, which is weighted based on each Member's ownership percentage in Rover.

Schedule Page: 218 Line No.: 5 Column: d

The return on equity is as approved by the FERC in Docket No. CP15-93.

Nam	e of Respondent		This Repo			Da	ate of Report	Year/Period of Report		
Rov	er Pipeline LLC				Original Resubmission		lo, Da, Yr) 12/31/2020	End of <u>2020/Q4</u>		
	Accumulated Provision for Dep	precia	tion of Ga	s l	Jtility Plant (A	ccoun	t 108)			
2. plant 3.	Explain in a footnote any important adjustments during year Explain in a footnote any difference between the amount for tin service, page 204-209, column (d), excluding retirement The provisions of Account 108 in the Uniform System O	r boo ts of i	nondepred ts require	cial tha	ble property. at retirements	of de	preciable plant be	e recorded when		
	plant is removed from service. If the respondent has a sig									
	rded and/or classified to the various reserve functional class book cost of the plant retired. In addition, include all costs in									
	tional classifications.	liciuu	eu iii ieilie	5111	ent work in p	logies	ss at year end in t	пе арргорпате		
	Show separately interest credits under a sinking fund or sin	nilar r	nethod of	de	preciation ac	count	ina.			
	At lines 7 and 14, add rows as necessary to report all data.							g., 7.01, 7.02, etc.		
Lino	Item	Total		Gas Plant	in	Gas Plant Held	Gas Plant Leased			
Line No.		(c			Service		for Future Use	to Others		
	(a)		(b)		(c)		(d)	(e)		
4	Section A. BALANCES AND CHANGES DURING YEAR		004 207 7	4.5	004.0	07.745				
1	Balance Beginning of Year		264,327,7	15	264,3	27,715				
3	Depreciation Provisions for Year, Charged to (403) Depreciation Expense		165,838,6	56	165.0	38,656				
4	(403.1) Depreciation Expense for Asset Retirement Costs		100,000,0	50	105,0	30,030				
5	(413) Expense of Gas Plant Leased to Others									
6	Transportation Expenses - Clearing									
7	Other Clearing Accounts									
8	Other Clearing (Specify) (footnote details):									
9										
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)		165,838,6	56	165,8	38,656				
11	Net Charges for Plant Retired:									
12	Book Cost of Plant Retired									
13	Cost of Removal		(7,14	47)	(7,147)				
14	Salvage (Credit)									
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)		(7,14	47)	(7,147)				
16	Other Debit or Credit Items (Describe) (footnote details):		(2,3	74)	(2,374)				
17										
18	Book Cost of Asset Retirement Costs									
19	Balance End of Year (Total of lines 1,10,15,16 and 18)		430,156,8	50	430,1	56,850				
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS									
21	Productions-Manufactured Gas									
22	Production and Gathering-Natural Gas									
23	Products Extraction-Natural Gas									
24	Underground Gas Storage									
25	Other Storage Plant									
26	Base Load LNG Terminaling and Processing Plant		429,826,4	26	429.8	26,426				
27	Transmission									
28	Distribution									
29	General		330,4	24	3	30,424				
30	TOTAL (Total of lines 21 thru 29)		430,156,8	50	430,1	56,850				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Rover Pipeline LLC	(2) A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 219 Line No.: 16 Column: c

Other (debit) or credit items:

Adjustments to accumulated depreciation

\$ (2,374)

	Name of Responden Rover Pipeline LLC	t 			This Report Is: (1) X An Orig (2) A Resu	ginal Ibmission	Date of Report (Mo, Da, Yr) 12/31/2020	Year/Perio	d of Report 020/Q4
			Gas Stored	(Accounts 117.1	i, 117.2, 117.3, 11	7.4, 164.1, 164	.2, and 164.3)	.	
of (2. and	If during the year a gas measurements), Report in column (d gas property recor State in a footnote	, explain in a footr e) all encroachme dable in the plant	made to the store note the reason for ents during the yeaccounts.	ed gas inventory or the adjustment ear upon the volui	reported in column s, the Dth and dolla mes designated as	is (d), (f), (g), a ar amount of a base gas, col	nd (h) (such as to djustment, and ac umn (b), and syste	count charged or em balancing gas,	credited. , column (c),
to	rage (i.e., fixed asse	et method or inver	ntory method).						·
ine No		(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of				(1,223,978)				(1,223,978
2	Gas Delivered to Storage				25,850,229				25,850,22
3	Gas Withdrawn from				27,854,364				27,854,36
4	Other Debits and Credits				1,697,294				1,697,29
5	Balance at End of Year				(1,530,819)				(1,530,819
6	Dth				(673,317)				(673,317
7	Amount Per Dth				2.2735				2.2735

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	-
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 220 Line No.: 5 Column: i
Rover uses the fixed asset method to account for gas owed to the system.

Schedule Page: 220 Line No.: 7 Column: e
Rover has no storage facilities, therefore account 117.4 is used to record operational fluctuations in line pack.

	e of Respondent	This (1)		ort Is: An Orig	inal		Date of Report (Mo, Da, Yr)	Year/Period of Report		
Rov	er Pipeline LLC	(2)		A Resu		on	12/31/2020	End of <u>2020/Q4</u>		
	Investments (Accou	nt 12	<u></u> 23, 12	24, and	136)					
2. P	eport below investments in Accounts 123, Investments in Associated Companies, 124 rovide a subheading for each account and list thereunder the information called for:									
	Investment in Securities-List and describe each security owned, giving name of issue ty, and interest rate. For capital stock (including capital stock of respondent reacquire									
includ	ed in Account 124, Other Investments) state number of shares, class, and series of sto									
	prary Cash Investments, also may be grouped by classes.					. 11 1 .	an ann an de Carde de Dale Ca An			
	Investment Advances-Report separately for each person or company the amounts of to current repayment in Account 145 and 146. With respect to each advance, show							count 123. Include advances		
	, , , , , , , , , , , , , , , , , , , ,									
	Description of Investment						Cost at Beginning of Year	Purchases or		
Line					*		ok cost is different from respondent, give cost to	Additions During the Year		
No.					respondent in a footnote and					
	(2)				(1-)	(explain difference)	(4)		
1	(a) Account 136 - Temporary Cash Investments				(b)		(c) 123,237,898	(d) 33,504,132		
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	e of Respondent			This Report Is: (1) X An Origina	Year/Period of Report				
Rov	er Pipeline LLC			(1) X An Original (Mo, Da, Yr) (2) A Resubmission 12/31/2020			End of <u>2020/Q4</u>		
		Investments (A	ccount 12	3, 124, and 136) (con	tinued)				
3. D 4. If number	esignate with an asterisk in columi Commission approval was require er.	maturity date, and specifying whether n (b) any securities, notes or account d for any advance made or security a	s that were pl cquired, desiç	edged, and in a footnote s gnate such fact in a footno	tate the nar te and cite (ne of pledges and purp Commission, date of a	ose o	f the pledge.	
6. In	column (i) report for each investmd in the books of account if differer	vidend revenues from investments inc nent disposed of during the year the g nt from cost) and the selling price ther	ain or loss rep eof, not includ	presented by the difference ling any dividend or interes	e between c st adjustme	ost of the investment (nt includible in column			
	Sales or Other	Principal Amount or		Cost at End of Year	F	Revenues for		Gain or Loss from	
Line	Dispositions	No. of Shares at End of Year	`	ost is different from cost		Year		Investment	
No.	During Year	Ella di Yeai		ondent, give cost to ent in a footnote and				Disposed of	
				plain difference)					
	(e)	(f)	0.1	(g)		(h)		(i)	
1	()			156,742,030		82,489		.,	
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26							+		
27									
28									
29									
30			1				-		
31							-		
32 33			1				+		
34							+		
35							+		
36							+		
37									
38									
39									
40									

	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report							
Rove	er Pipeline LLC	(1) X An Original (2) A Resubmission	12/31/2020	End of <u>2020/Q4</u>							
	Investments in Subsidiary	Companies (Account 123.1)	1								
2. Pr (a) Inv (b) Inv to eacl	Report below investments in Account 123.1, Investments in Subsidiary Companies. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.										
	Description of Investment	Date	Date of	Amount of							
	Decemption of investment	Acquired	Maturity	Investment at							
Line No.	(a)	(b)	(c)	Beginning of Year (d)							
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38											
39 40	TOTAL Cost of Account 123.1 \$		TOTAL								
70	TOTAL GOST OF ACCOUNT 123.1 \$		TOTAL								

Nam	e of Respondent			Report Is:	Date of (Mo, Da	Report	Year/Period of Report	
Rover Pipeline LLC (1) X An Original (Mo, Da, Yr) (2) A Resubmission 12/31/2020 End of 2020/Q4								
	1	Investments in Subsidiary Comp	anies	(Account 123.1) (conti	nued)			
4. D	esignate in a footnote, any securities, notes							
5. If	Commission approval was required for any	advance made or security acquired, design	nate su	ich fact in a footnote and give	name of Con	nmission, date o	f authorization, and case or	
	t number.							
	eport in column (f) interest and dividend rev							
	column (h) report for each investment disp					vestment (or the	e other amount at which	
	d in the books of account if different from co		ding inte	erest adjustments includible in	column (f).			
0. K	eport on Line 40, column (a) the total cost of	or Account 123.1.						
	Equity in Subsidiary	Revenues for Year		Amount of Investment		Ga	ain or Loss from	
l	Earnings for Year			at End of Year			Investment	
Line							Disposed of	
No.	(e)	(f)		(g)			(h)	
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	e of Respondent	This	Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(1) (2)	An Original A Resubmission	(Mo, Da, Yr) 12/31/2020	End of <u>2020/Q4</u>
	Prepayments (Acct 165), Extraordinary Property Losses (Acct				
	repayments (Acct 100), Extraordinary 110perty 203363 (Acct	102.1)	, omecovered i lant an	ia regulatory otday	- COSIS (ACCI 102.2)
	DDEDAVMENT	S (AC	COUNT 465)		
	PREPAYMENT	5 (AC	COUNT 165)		
1. Re	eport below the particulars (details) on each prepayment.				
1 :	Nature of Payment				Balance at End
Line No.					of Year (in dollars)
	(a)				(iii dollars)
1	Prepaid Insurance				603,882
2	Prepaid Rents				
3	Prepaid Taxes				
4	Prepaid Interest				
5	Miscellaneous Prepayments				602.000
6	TOTAL				603,882

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued) EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1) EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1) Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (2) A Resubmission 12/31/2020 End of 2022 A Resubmission 12/31/2020 End of 2022 A Resubmission 12/31/2020 End of 2022 A Resubmission 12/31/2020 End of 2022 A Resubmission 12/31/2020 End of 2022 End of 20	A Resubmission 12/31/2020 End of 2020/Q4 nrecovered Plant and Regulatory Study Costs (Acct 182.2) DSSES (ACCOUNT 182.1) Losses Written off Written off Balance at End of Year During Year Account Amount Charged	Name of Respondent			This Report Is: (1) X An Original	Date of I (Mo, Da,	Report , Yr)	Year/Period of Repo
EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1) Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f) (g)	DSSES (ACCOUNT 182.1) Losses Written off Written off Balance at End of Year During Year Account Amount Charged	Rover Pipeline LLC			(2) A Resubmission	12/31/	/2020	End of <u>2020/Q4</u>
EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1) Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f) (g)	Losses Written off Written off Balance at Recognized During Year During Year Account Amount Charged	Prepayments (Acct 165), Extraordinary	/ Property Losses			d Regulator	y Study Cos	ts (Acct 182.2)
Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) Written off During Year During Year Account Charged (f) (g)	Losses Written off Written off Balance at Recognized During Year During Year Account Amount Charged			(conti	nued)			
Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (d) (e) (f) (g)	Losses Written off Written off Balance at Recognized During Year During Year Account Amount Charged							
Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (d) (e) (f) (g)	Losses Written off Written off Balance at Recognized During Year During Year Account Amount Charged							
Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (d) (e) (f) (g)	Losses Written off Written off Balance at Recognized During Year During Year Account Amount Charged							
Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (include the date of loss, the date of Commission of Year Amount Oburing Year Account Charged (include the date of loss, the date of Commission of Year Account Charged (include the date of loss, the date of Commission of Year (include the date of loss, the date of Commission of Year (include the date of loss, the date of Commission of Year (include the date of loss, the date of Commission of Year (include the date of loss, the date of Commission of Year (include the date of loss, the date of Commission of Year (include the date of loss, the date of Commission of Year (include the date of Ioss, the date of Commission of Year (include the date of Ioss, the date of Commission of Year (include the date of Ioss, the date of Ioss	Losses Written off Written off Balance at Recognized During Year During Year Account Amount Charged	EYTRA		DODED.	TV I OSSES (ACCOU	NT 192 1\		
date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f) (g)	Recognized During Year During Year End of Year During Year Account Amount Charged				1		\\\/-i\\	# Delegge et
authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (b) (c) (d) (e) (f) (g)	During Year Account Charged Amount	date of loss, the date of Commission						
amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) (b) (c) (d) (e) (f) (c)	Charged	ne authorization to use Account 182.1 and period of				g		
(a) (b) (c) (d) (e) (f) (g		amortization (mo, yr, to mo, yr)] Add rows as					Amount	
			(b)	(c)	(d)		(f)	(a)
		- i	(0)	(0)	(0)	(6)	(1)	(9)
1								
2								
3 4								
5 Total								
		; Total						

	e of Respondent		This R	leport ls: X An Original	Date of Re (Mo, Da, \	eport Yr)	Year/Period of Report
Rove	er Pipeline LLC		(2)	A Resubmission	12/31/2	020	End of <u>2020/Q4</u>
	Prepayments (Acct 165), Extraordinary			nrecovered Plant a	nd Regulatory	Study Cos	ts (Acct 182.2)
		(co	ntinued)				
		PLANT AND REGU	LATOR				
	Description of Unrecovered Plant and Regulatory		Total	Costs	Written off	Written	
	Study Costs [Include in the description of costs,		mount	Recognized	During Year	During Ye	ear End of Year
	the date of Commission authorization to use Account 182.2 and period of amortization (mo,	of Year of 0	Charges	During Year			
Line	yr, to mo, yr)] Add rows as necessary to report				Account	Amoun	ıt İ
No.	all data. Number rows in sequence beginning				Charged	7	`
	with the next row number after the last row				-		
	number used for extraordinary property losses.						
10	(a)	(b)	(c)	(d)	(e)	(f)	(g)
16 17							
18							
19							
20							
21							
22							
23 24							
25							
26	Total						

Nam	ne of Respondent				Report Is:		Date of	f Report	Ye	ar/Period of Repor
Rov	er Pipeline LLC			(1)	An Original A Resubmis		(Mo, Da	a, Yr) 1/2020	Er	nd of 2020/Q4
		Other Pe	aulatory A	(2)	(Account 182.3		1270	172020		
1 [Report below the details called for concerning				-		a actions of	regulatory agen	cios	(and not includable
in oth 2. F 3. M 4. F 5. P	report below the details called for concerning the accounts). For regulatory assets being amortized, show public items (5% of the Balance at End of Year Report separately any "Deferred Regulatory Corovide in a footnote, for each line item, the regulation order, court decision).	eriod of amortization for Account 182.3 o ommission Expenses	in column (r amounts le s" that are a	a). ess thar so repo	n \$250,000, which	never is 50-351, l	less) may b Regulatory	ne grouped by cla Commission Exp	asse oens	s. es.
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	3	Written off During Quarter/Year Account Charged (d)	Durin Amount	tten off g Period Recovered	Written off During Period Amount Deeme Unrecoverable (f)	ed	Balance at End of Current Quarter/Year (g)
1	Deferred Cashout		2	,029,647	407.2		1 467 066			1 560 50
2	Deletred Castiout		3	,029,047	407.3		1,467,066		\dashv	1,562,58
3										
4									_	
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35									\dashv	
36 37									\dashv	
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40	Total	0	3	,029,647			1,467,066		0	1,562,58

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
· ·	(1) X An Original	(Mo, Da, Yr)					
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2020	2020/Q4				
FOOTNOTE DATA							

Schedule Page: 232 Line No.: 1 Column: a
Section 22.1 of the General Terms and Conditions of Rover's FERC Gas Tariff, Volume No. 1.

	er Pipeline LLC	Miscellaneous Defer		omission	(Mo, Da, Yr) 12/31/2020	End of <u>2020/Q4</u>
2. F	Report below the details called for concerning misce for any deferred debit being amortized, show period filmor items (less than \$250,000) may be grouped by	llaneous deferred debits. of amortization in columr	·	III. 100)		
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Credits Accoun Charge	nt Amount	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	Deferred contract cost	97,751,571		425	7,024,06	
2	FERC annual charge adjustment		1,271,616	928	317,90	953,71
3	Deposit utility	20,000				20,00
4						
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35						
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37						
38 39	Miscellaneous Work in Progress					
40	Total	97,771,571	1,271,616		7,341,96	9 91,701,21
		,,	.,,- 10		.,5.1,00	33,33,23

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Rover Pipeline LLC		(1) X An Original (2) A Resubmission		End of <u>2020/Q4</u>			
Accumulated Deferred Income Taxes (Account 190)							
	eport the information called for below concerning the respondent's accounting for de	eferred income taxes.					
	Other (Specify), include deferrals relating to other income and deductions.	and and the Aber the action to the action of the action to					
	ovide in a footnote a summary of the type and amount of deferred income taxes report that the respondent estimates could be included in the development of jurisdictional		end-of-year balances for dele	rred income			
	Account Subdivisions Balance at Changes During Changes During						
Lino		Beginning	Year	Year			
Line No.		of Year	A				
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1			
	(a)	(b)	(c)	(d)			
1	Account 190						
2	Electric						
3	Gas						
4	Other (Define) (footnote details)						
5	Total (Total of lines 2 thru 4)						
6	Other (Specify) (footnote details)						
7	TOTAL Account 190 (Total of lines 5 thru 6)						
8	Classification of TOTAL						
9	Federal Income Tax						
10	State Income Tax Local Income Tax						
	Local Income Tax						

Name of Respondent Rover Pipeline LLC Accumulated Deferred Income Taxes (Account 19) Changes During Year Year No. Amounts Debited to Account 410.2 (e) (f) (g) (h) This Report Is: (1) An Origin (2) A Resub Adjustments Adjustments Debits Debits Debits Amount No. Amount No. (g) (h)	ubmission	Date of Report (Mo, Da, Yr) 12/31/2020 d) Adjustments Credits Amount (j)	Balance at End of Year
Changes During Year Year Debits Debits Amounts Debited to Account 410.2 (e) Changes During Year Adjustments Debits Debits Amounts Credited to Account 411.2 (f) (g) (h)	Adjustments Credits Account No.	Adjustments Credits Amount	End of Year
Ne lo. Amounts Debited to Account 410.2 (e) (f) Debits Debits Debits (h)	Credits Account No.	Credits Amount	End of Year
Ne O. Amounts Debited to Account 410.2 (e) (f) Debits Debits Amount (h) (g) (h)	Credits Account No.	Credits Amount	End of Year
Nee lo. Amounts Debited to Account 410.2 (e) (f) Debits Debits Debits (h)	Credits Account No.	Credits Amount	End of Year
Nee lo. Amounts Debited to Account 410.2 (e) (f) Debits Debits Debits (h)	Credits Account No.	Credits Amount	End of Year
Amounts Debited to Account 410.2 (e) (f) Debits Debits Amount (h) Amounts Credited to Account No. (g) (h)	Account No.	Amount	
Amounts Debited to Account 410.2 (e) (f) (g) (h)	Account No.	Amount	(1)
to Account 410.2 to Account 411.2 Account No. Amount (h)			(1)
	(i)	(j)	/1.\
			(k)

	e of Respondent r Pipeline LLC	(1) X An Original	(Mo, Da, Yr)	Year/Period of Report
1,000		(2) A Resubmissio	n 12/31/2020	End of <u>2020/Q4</u>
1 Do		ccounts 201 and 204)	ing of any general class. Chays	
	port below the details called for concerning common and preferred stock at end of ed stock.	year, distinguishing separate seri	les of any general class. Snow s	eparate totals for common and
2. Ent	tries in column (b) should represent the number of shares authorized by the article re details concerning shares of any class and series of stock authorized to be issu			
Line No.	Class and Series of Stock and Name of Stock Exchange	Number of Shares Authorized by Charter	Par or Stated Value per Share	Call Price at End of Year
110.				
	(a)	(b)	(c)	(d)
1				
3				
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	ne of Respondent				s Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor
Rov	er Pipeline LLC			(1) (2)	A Resubmission	12/31/2020	End of <u>2020/Q4</u>
			Capital Stock (Ace		ts 201 and 204)	-	-
4. T	he identification of each class	of preferred stock should sho	ow the dividend rate and w	hether	the dividends are cumulative	e or noncumulative.	
	State in a footnote if any capita						
		ımn (a) of any nominally issue	ed capital stock, reacquired	d stock	, or stock in sinking and other	er funds which is pledged, stati	ng name of pledgee and
purpo	ose of pledge.						
-	Outstanding per Bal. Sheet	Outstanding per Bal.	Held by		Held by	Held by	Held by
	(total amt outstanding	Sheet	Respondent		Respondent	Respondent	Respondent
Line	without reduction for amts		As Reacquired		As Reacquired	In Sinking and	In Sinking and
No.	held by respondent)		Stock (Acct 217)		Stock (Acct 217)	Other Funds	Other Funds
	Shares					01	
	(e)	Amount (f)	Shares (g)		Cost (h)	Shares (i)	Amount (j)
1		(1)	(9)		(11)	(1)	. 0)
2				+			
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Name	of Respondent	This Repo			Date of Report (Mo, Da, Yr)		Year/Period of Report
Rover	Pipeline LLC		An Origina A Resubm		12/31/2020		End of <u>2020/Q4</u>
Ca	apital Stock: Subscribed, Liability for Conversion, Premium on, a				n (Accts 202, 203, 20	05, 2	206, 207, and 212)
2. Fo aland 3. Do Stock 4. Fo	how for each of the above accounts the amounts applying to e or Account 202, Common Stock Subscribed, and Account 205, ce due on each class at the end of year. escribe in a footnote the agreement and transactions under what Liability for Conversion, or Account 206, Preferred Stock Liability for Premium on Account 207, Capital Stock, designate with an alteration received over stated values of stocks without par value.	Preferred nich a conv lity for Con asterisk in	Stock S rersion lia rversion,	ubscrib ability e at the e	ed, show the subso xisted under Accou and of year.	ınt 2	203, Common
	Name of Account and		*		Number		Amount
ine	Description of Item		4. \		of Shares		4.0
No.	(a)		(b)		(c)		(d)
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0 Т	Total Total				0		0

	e of Respondent		eport Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Rov	End of <u>2020/Q4</u>						
	Other Paid-In Capital (Accounts 208-211)						
acco with such (a) (b) rise (c) and relate (d)	Report below the balance at the end of the year and the informa unts. Provide a subheading for each account and show a total the balance sheet, page 112. Explain changes made in any acchange. Donations Received from Stockholders (Account 208) - State ar Reduction in Par or Stated Value of Capital Stock (Account 209) to amounts reported under this caption including identification will Gain or Resale or Cancellation of Reacquired Capital Stock (Account 209) that are the colored at end of year with a designation of the nature of each colored. Miscellaneous Paid-In Capital (Account 211) - Classify amounts explanations, disclose the general nature of the transactions that	nount and a state of the count and a state of	account, as well as luring the year and and briefly explain to amount and brief class and series of 10) - Report balan and debit identified to ed in this account a	a total of all accounts give the accounting en he origin and purpose by explain the capital of stock to which related on the class and series according to captions the	for reconciliation intries effecting of each donation. inanges that gave r, credits, debits, of stock to which		
Line	Item				Amount		
No.	(a)				(b)		
1	Account 211 - Other Paid-in Capital						
2	Balance at January 1, 2020				6,384,506,508		
3	Net income				224,072,095		
4	Members' contribution				113,131,405		
5	Members' distribution				(493,626,910)		
6	Total Account 211 at December 31, 2020				6,228,083,098		
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19 20							
21							
22							
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27							
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31							
32							
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34							
35							
36							
37							
38 39							
	Tatal				0.000.000.000		
40	Total				6,228,083,098		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	· .
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 253 Line No.: 5 Column: b
Includes non-cash distribution of \$42 million to Traverse Members.

See page 122, Note C - Related Party Transactions.

Rove	e of Respondent			ort Is:	Date of Report (Mo, Da, Yr)	Year/Period of Repor
	er Pipeline LLC	(1)	X	An Original A Resubmission	12/31/2020	End of <u>2020/Q4</u>
	DISCOUNT ON CA	PITAL STO	ock	(ACCOUNT 213)	 	-
2. If	eport the balance at end of year of discount on capital stock for each class and any change occurred during the year in the balance with respect to any class of the year and specify the account charged.					
	Class and Series	of Stock				Balance at
Line No.	(a)					End of Year (b)
1						
2						
3						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14	TOTAL					
14 1. Re	TOTAL CAPITAL STOCI eport the balance at end of year of capital stock expenses for each class and since starting from the last row number used for Discount on Capital Stock above	eries of capita	_		s necessary to report all dat	a. Number the rows in
1. Resequence 2. If	eport the balance at end of year of capital stock expenses for each class and since starting from the last row number used for Discount on Capital Stock above any change occurred during the year in the balance with respect to any class class took expense and specify the account charged.	eries of capita e. or series of sto	al sto	ck. Use as many rows as		the reason for any charge-off
1. Resequence 2. If	eport the balance at end of year of capital stock expenses for each class and since starting from the last row number used for Discount on Capital Stock above any change occurred during the year in the balance with respect to any class of	eries of capita e. or series of sto	al sto	ck. Use as many rows as		
1. Resequence 2. If of capital Line	eport the balance at end of year of capital stock expenses for each class and since starting from the last row number used for Discount on Capital Stock above any change occurred during the year in the balance with respect to any class clital stock expense and specify the account charged. Class and Series	eries of capita e. or series of sto	al sto	ck. Use as many rows as		the reason for any charge-off Balance at End of Year
1. Resequence 2. If of capi	eport the balance at end of year of capital stock expenses for each class and since starting from the last row number used for Discount on Capital Stock above any change occurred during the year in the balance with respect to any class clital stock expense and specify the account charged. Class and Series	eries of capita e. or series of sto	al sto	ck. Use as many rows as		the reason for any charge-off Balance at End of Year
1. Resequence 2. If of capital Line No. 16 17 18	eport the balance at end of year of capital stock expenses for each class and since starting from the last row number used for Discount on Capital Stock above any change occurred during the year in the balance with respect to any class clital stock expense and specify the account charged. Class and Series	eries of capita e. or series of sto	al sto	ck. Use as many rows as		the reason for any charge-off Balance at End of Year
1. Resequer 2. If of capital Line No. 16 17 18 19	eport the balance at end of year of capital stock expenses for each class and since starting from the last row number used for Discount on Capital Stock above any change occurred during the year in the balance with respect to any class clital stock expense and specify the account charged. Class and Series	eries of capita e. or series of sto	al sto	ck. Use as many rows as		the reason for any charge-off Balance at End of Year
1. Resequeer 2. If of capital Line No. 16 17 18 19 20	eport the balance at end of year of capital stock expenses for each class and since starting from the last row number used for Discount on Capital Stock above any change occurred during the year in the balance with respect to any class clital stock expense and specify the account charged. Class and Series	eries of capita e. or series of sto	al sto	ck. Use as many rows as		the reason for any charge-off Balance at End of Year
1. Resequence 2. If of capital Line No. 16 17 18 19 20 21	eport the balance at end of year of capital stock expenses for each class and since starting from the last row number used for Discount on Capital Stock above any change occurred during the year in the balance with respect to any class clital stock expense and specify the account charged. Class and Series	eries of capita e. or series of sto	al sto	ck. Use as many rows as		the reason for any charge-off Balance at End of Year
1. Resequer 2. If of capital Line No. 16 17 18 19 20 21 22	eport the balance at end of year of capital stock expenses for each class and since starting from the last row number used for Discount on Capital Stock above any change occurred during the year in the balance with respect to any class clital stock expense and specify the account charged. Class and Series	eries of capita e. or series of sto	al sto	ck. Use as many rows as		the reason for any charge-off Balance at End of Year
1. Resequence 2. If of capital Line No. 16 17 18 19 20 21	eport the balance at end of year of capital stock expenses for each class and since starting from the last row number used for Discount on Capital Stock above any change occurred during the year in the balance with respect to any class clital stock expense and specify the account charged. Class and Series	eries of capita e. or series of sto	al sto	ck. Use as many rows as		the reason for any charge-off Balance at End of Year
1. Resequence 2. If soft capital No. 16 17 18 19 20 21 22 23	eport the balance at end of year of capital stock expenses for each class and since starting from the last row number used for Discount on Capital Stock above any change occurred during the year in the balance with respect to any class clital stock expense and specify the account charged. Class and Series	eries of capita e. or series of sto	al sto	ck. Use as many rows as		the reason for any charge-off Balance at End of Year
1. Resequence 2. If of capital No. 16 17 18 19 20 21 22 23 24	eport the balance at end of year of capital stock expenses for each class and since starting from the last row number used for Discount on Capital Stock above any change occurred during the year in the balance with respect to any class clital stock expense and specify the account charged. Class and Series	eries of capita e. or series of sto	al sto	ck. Use as many rows as		the reason for any charge-off Balance at End of Year
14 1. Resequence 2. If of capital No. 16 17 18 19 20 21 22 23 24 25 26 27	eport the balance at end of year of capital stock expenses for each class and since starting from the last row number used for Discount on Capital Stock above any change occurred during the year in the balance with respect to any class clital stock expense and specify the account charged. Class and Series	eries of capita e. or series of sto	al sto	ck. Use as many rows as		the reason for any charge-off Balance at End of Year
1. Resequence 2. If of capital No. 16 17 18 19 20 21 22 23 24 25 26 27 28	eport the balance at end of year of capital stock expenses for each class and since starting from the last row number used for Discount on Capital Stock above any change occurred during the year in the balance with respect to any class clital stock expense and specify the account charged. Class and Series	eries of capita e. or series of sto	al sto	ck. Use as many rows as		the reason for any charge-off Balance at End of Year

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	· .				
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2020	2020/Q4				
Securities Issued or Assumed and Securities Refunded or Retired During the Year							

- 1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
- 2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
- 3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
- 4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
- 5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

	Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Period of Re (Mo, Da, Yr)						
Rov	Rover Pipeline LLC (1) X An Original (Mo, Da, Yr) (2) A Resubmission 12/31/2020 End of 2020/Qa						
	Long-Term Debt (Accounts 221, 222, 223, and 224)						
	1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and						
	224, Other Long-Term Debt.2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.						
3. F	or Advances from Associated Companies, report separately advances on notes and a			Include in column (a) names			
	ociated companies from which advances were received.						
4. F	4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.						
	Class and Series of Obligation and	Nominal Date	Date of	Outstanding			
Line	Name of Stock Exchange	of Issue	Maturity	(Total amount			
No.				outstanding without reduction for amts			
				held by respondent)			
	(a)	(b)	(c)	(d)			
1	Advances from Associated Companies (223)						
3	Rover Holdco	10/03/2019	12/31/2022	51,618,595			
4							
5							
6							
7							
8							
9							
11							
12							
13							
14							
15 16							
17							
18							
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20							
21 22							
23							
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25							
26							
27							
28 29							
30							
31							
32							
33							
34 35							
36		+					
37							
38							
39							
40	TOTAL			51,618,595			

Name of Respondent			This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Rov	er Pipeline LLC		(2) A Resubmission	12/31/2020	End of <u>2020/Q4</u>		
		Long-Term Debt (Accou	nts 221, 222, 223, and 224)	•	•		
princip 6. If of the	5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates. 6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge. 7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.						
	interest expense was incurred during the year o						
	nce between the total of column (f) and the total						
	ve details concerning any long-term debt author			·			
	Interest for	Interest for	Held by	Held by	Redemption Price		
Line	Year	Year	Respondent	Respondent	per \$100 at		
No.					End of Year		
	Rate	Amount	Reacquired Bonds	Sinking and			
	(in %)	(4)	(Acct 222)	Other Funds	(;)		
1	(e)	(f)	(g)	(h)	(i)		
2	0.000	4,239,608					
3	0.000	7,233,000					
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16 17							
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21							
22							
23							
24							
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27							
28							
29 30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40		4,239,608					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 256
Prime rate plus 6%. Line No.: 2 Column: e

Name of Respondent			This Report Is: Date of Report Year. (1) X An Original (Mo, Da, Yr)					r/Period of Report
Rov	er Pipeline LLC		(1) X An Orig (2) A Resu	12/31/2020 End of <u>2020/Q4</u>		nd of 2020/Q4		
Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)								
premiu 2. Sl 3. In	 Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt. Show premium amounts by enclosing the figures in parentheses. In column (b) show the principal amount of bonds or other long-term debt originally issued. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 							details of expense,
	Designation of	В	ringinal Amount	Total Ev	nonco	Amortizatio	. n	Amortization
Line	Long-Term Debt		rincipal Amount of Debt Issued	Total Ex Premiu Disco	m or	Amortization Period	וונ	Amortization Period
No.				Disco	unt	Date Fron	n	Date To
	(a)		(b)	(c)		(d)		(e)
1								
2								
3								
4								
5								
6								
7								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20 21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34 35								
36								
37								
38								
39								
40								
				+				

Name of Respondent				Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rove	Rover Pipeline LLC			A Resubmission	12/31/2020	End of 2020/Q4
	Unamortized Do	ebt Expense, Premium and Disc	ount o	on Long-Term Debt (Ac	counts 181, 225, 226)	-
the dat	urnish in a footnote details regarding the treat te of the Commission's authorization of treat entify separately undisposed amounts applic explain any debits and credits other than amo Credit.	tment other than as specified by the Unifo cable to issues which were redeemed in	orm Syst orior yea	rem of Accounts.		
	Balance at	Debits During		Credits During		Balance at
Line	Beginning of Year	Year		Year		End of Year
No.						
1	(f)	(g)		(h)		(i)
2						
3						
4						
5						
6						
7						
8						
9						
10						
11 12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22 23						
24						
25						
26						
27						
28						
29						
30						
31						
32 33						
34						
35						
36						
37						
38						
39						
40						

Name of Respondent				This Report		Da	te of Report	Year/Period of Report
Rover Pipeline LLC					Original tesubmission		o, Da, Yr) 12/31/2020	End of 2020/Q4
	Unamortiz	ı on R	` ' _	bt (Accounts	189, 2	 57)		
rans 2. 3. 7 of 4. 5.	Report under separate subheadings for Urding maturity date, on reacquisition application, include also the maturity date of the Incolumn (c) show the principal amount of Incolumn (d) show the net gain or net loss of the Uniform Systems of Accounts. Show loss amounts by enclosing the figure Explain in a footnote any debits and credits, or credited to Account 429.1, Amortization	able to each classe new issue. If bonds or other arealized on each es in parenthese other than amo	ss and long-t ch deb s. ortizat	d series of lor erm debt rea of reacquisition	ng-term debt. acquired. on as compute o Account 428	If gai	n or loss resulted	From a refunding General Instruction
ine No.	Designation of Long-Term Debt	Date Reacquired		Principal of Debt eacquired	Net Gain o Loss	or	Balance at Beginning of Year	Balance at End of Year
	(a)	(b)	IX	(c)	(d)		(e)	(f)
1								
2								
3 4								
5								
6								
7								
3 9								
0								
1								
2								
3								
4								
5 6								
7								
8								
9								
:0								
1								
2 3								
4								
:5								
6								
27								
8								
9								
1								+
2								
3								
4								
5								
6 7								
8								+
9								
0								

Nam	ne of Respondent			eport Is:	Date of Report	Year/Period of Repor
Rov	er Pipeline LLC	(1) (2)	Z	An Original A Resubmission	(Mo, Da, Yr) 12/31/2020	End of <u>2020/Q4</u>
	Reconciliation of Reported Net Income w	ith Ta	xa	⊐ ble Income for Fed	der Income Taxes	_
and Sche clear 2. as if nam	Report the reconciliation of reported net income for the year with show computation of such tax accruals. Include in the reconciliated M-1 of the tax return for the year. Submit a reconciliation of the nature of each reconciling amount. If the utility is a member of a group that files consolidated Federa a separate return were to be filed, indicating, however, intercomines of group members, tax assigned to each group member, and any the group members.	ation, a even t al tax apany	as tho re an	far as practicable ough there is no to turn, reconcile re nounts to be elim	e, the same detail as faxable income for the corted net income with inated in such a conso	urnished on year. Indicate n taxable net income blidated return. State
Line No.	Details (a)					Amount (b)
1	Net Income for the Year (Page 116)					
2	Reconciling Items for the Year					
3						
4	Taxable Income Not Reported on Books					
5						
7						
8	TOTAL					
9	Deductions Recorded on Books Not Deducted for Return					
10						
11						
12						
13	TOTAL					
14 15	Income Recorded on Books Not Included in Return					
16						
17						
18	TOTAL					
19	Deductions on Return Not Charged Against Book Income					
20						
21 22						
23						
24						
25						
26	TOTAL					
27	Federal Tax Net Income					
28	Show Computation of Tax:					
29 30						
31						
32						
33						
34						
35						

Nam	e of Respondent		Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(1) (2)	X An Original A Resubmission	12/31/2020	End of <u>2020/Q4</u>
1	axes Accrued, Prepaid and Charged During Year, Distribution of	` '		dept where applicable	and acct charged)
	ive details of the combined prepaid and accrued tax accounts and show the total taxe				
	sales taxes which have been charged to the accounts to which the taxed material was				
	te and designate whether estimated or actual amounts.	Ū			
2. In	clude on this page, taxes paid during the year and charged direct to final accounts, (r	not charg	ged to prepaid or accrued taxes	s). Enter the amounts in both	columns (d) and (e). The
	cing of this				
	s not affected by the inclusion of these taxes.				
	clude in column (d) taxes charged during the year, taxes charged to operations and c				
	n of prepaid taxes charged to current year, and (c) taxes paid and charged direct to op st the aggregate of each kind of tax in such manner that the total tax for each State ar	•			
4. LI	st the aggregate of each kind of tax in Such mainler that the total tax for each State ar	iu Subuii	vision can readily be ascertaine		Delenes et
	Kind of Tax			Balance at Beg. of Year	Balance at Beg. of Year
Line	(See Instruction 5)			Deg. of Teal	Deg. of Teal
No.	(000 110000011 0)			Taxes Accrued	Prepaid Taxes
	(a)			(b)	(c)
1	**				
2	FICA				
3	Unemployment				
4	FHIT				
5	Subtotal Federal				
6					
7	State Unemployment - Illinois				
8	State Unemployment - Indiana				
9	State Unemployment - Michigan				+
10 11	State Unemployment - Ohio State Unemployment - Pennsylvania				_
12	State Unemployment - Texas				
13	State Unemployment - West Virginia				
14	Subtotal State Unemployment				
15					
16	Ad Valorem Tax - Michigan 2020				
17	Ad Valorem Tax - Ohio 2020				
18	Ad Valorem Tax - Ohio 2019			172,076,655	5
19	Ad Valorem Tax - Pennsylviania 2020				
20	Ad Valorem Tax - Texas 2020				
21	Ad Valorem Tax - West Virginia 2020				
22	Subtotal Ad Valorem Tax			172,076,655)
23 24	Other State Taxes - Ohio			9,045,827	7
25	Subtotal Other State Taxes			9,045,827	
26	Cubicital Other Clate Tuxes			3,043,027	
27	Sales and Use - Michigan			(397	.)
28	Sales and Use - Ohio			74,469	'
29	Sales and Use - Pennsylvania			(5,214	-
30	Sales and Use - Texas			116,964	1
31	Sales and Use - West Virginia			(13,991)
32	Subtotal Sales and Use			171,83	1
33					
34					
35					
36 37					
38				+	+
39					
	TOTAL			181,294,313	3
				1 .01,201,010	-
1					

Name of Respondent				This Report Is: (1) X An Origi	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Rover Pipeline LLC				(2) A Resubmission		12/31/2020	End of <u>2020/Q4</u>	
٦	Taxes Accrued, Prepaid and Charg	ed During Year, Distributi			Show utility	dept where applicab	le and acct charged)	
5 If	any tax (exclude Federal and State income to	aves) covers more than one year		tinued)	s congrately fo	r each tay year identifying t	ho year in column (a)	
	nter all adjustments of the accrued and prepa							
	o not include on this page entries with respec			•		• • •	•	
	s. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the							
	er of the appropriate balance sheet plant acc		ın ine uli	iity department and ni	imber of accor	uni charged. For taxes char	ged to utility plant, show the	
	or any tax apportioned to more than one utilit		a footno	te the basis (necessit	y) of apportion	ing such tax.		
	tems under \$250,000 may be grouped.							
11. F	Report in column (q) the applicable effective s	tate income tax rate.			<u> </u>	Balance at	Balance at	
	Taxes Charged	Taxes Paid				End of Year	End of Year	
Line No.	During Year	During Year	P	Adjustments		axes Accrued	Prepaid Taxes	
	(4)	(-)		(0)	(Account 236)	(Included in Acct 165)	
1	(d)	(e)		(f)		(g)	(h)	
2	971,245	971,245						
3	2,035	2,035						
4	229,241	229,241						
5	1,202,521	1,202,521						
7	39	39						
8	101	101						
9	8	8						
10	5,630 18	5,630 18						
12	124	124						
13	2,566	2,566						
14	8,486	8,486						
15 16	6,457,468	6,457,468						
17	181,101,918	0,437,400				181,101,918		
18		133,449,745				38,626,910		
19	10,681	10,681						
20 21	14,141 2,415,792	14,141 2,415,792						
22	190,000,000	142,347,827				219,728,828		
23								
24	1,638,228	2,310,480				5,097,119		
25 26	1,638,228	2,310,480				5,097,119		
27	1,229	1,229				(397)		
28	(55,417)	57,250				(38,198)		
29	2,004	2,597				(5,807)		
30 31	(23,312) 31,785	37,673				93,652 (19,879)		
32	(43,711)	98,749				29,371		
33	, , ,					·		
34								
35 36								
37								
38								
39	TOTAL	445,000,000				004.055.040		
	TOTAL 192,805,524	145,968,063				224,855,318		
i								

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover Pipeline LLC		(2) A Resubmission	12/31/2020	End of <u>2020/Q4</u>
Taxes Accrued, Prepaid and Ch	narged During Year, Distribution of	Taxes Charged (Show uti	ity dept where applicabl	e and acct charged)
other sales taxes which have been charged to footnote and designate whether estimated or 2. Include on this page, taxes paid during the balancing of this page is not affected by the inclusion of these 3. Include in column (d) taxes charged during portion of prepaid taxes charged to current ye 4. List the aggregate of each kind of tax in significant columns.	ne year and charged direct to final accounts, (retaxes. Ing the year, taxes charged to operations and cear, and (c) taxes paid and charged direct to outline manner that the total tax for each State and	s charged. If the actual or estimate not charged to prepaid or accrued other accounts through (a) accrual perations or accounts other than and subdivision can readily be ascended.	ed amounts of such taxes are k taxes). Enter the amounts in both s credited to taxes accrued, (b) accrued and prepaid tax accountrained.	onth columns (d) and (e). The amounts credited to the
	ED (Show utility department where a	· · · · · · · · · · · · · · · · · · ·	·	
Line No. Electric (Account 408 409.1)	Gas (Account 408.1, 409.1)	(Accour 40	ility Dept. nt 408.1, 9.1)	Other Income and Deductions (Account 408.2, 409.2) (I)
1				
2 3 4 5 5	2	271,245 2,035 229,241 202,521		
7		20		
8		39 101		
9		8		
10		5,630		_
11 12		18		_
13		2,566		
14		8,486		
15				
16		157,468		
17 18	181,1	101,918		
19		10,681		
20		14,141		
21		115,792		
22	190,0	000,000		
23	/ 0.2	CE 40C)		
24 <u> </u>		65,426) 65,426)		
26	(3,5	00,420)		
27				
28				
29				
30 31				
32				
33				
34				
35				
36 37 S				
38				
39				
TOTAL	181,8	345,581		

	of Respondent			This Report Is: (1) X An Original Date of Report (Mo, Da, Yr) Year/Period					
Rover Pipeline LLC					ubmission	12/31/2020	End of <u>2020/Q4</u>		
Tax	es Accrued, Prepaid and	Charged During Year, Distri		Taxes Charged ntinued)	(Show utility	dept where applical	ole and acct charged)		
5. If any	5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).								
6. Enter	6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.								
	7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing								
authority. 8. Show	in columns (i) thru (p) how the ta	ixes accounts were distributed. Sho	w both the u	tility department and	number of accou	unt charged. For taxes cha	arged to utility plant, show the		
number o	f the appropriate balance sheet pl	lant account or subaccount.				-			
	ny tax apportioned to more than one than one than one than one that appear to the second of the than the the than the than the than the than the the than the the than the the than the the the the the the the the the the	one utility department or account, sta	ite in a footn	ote the basis (neces	sity) of apportion	ing such tax.			
	ort in column (q) the applicable eff								
DISTR	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)								
	Extraordinary Items	Other Utility Opn.	Adji	ustment to Ret.			State/Local		
Line	(Account 409.3)	Income		Earnings		Other	Income Tax		
No.		(Account 408.1, 409.1)	()	Account 439)			Rate		
	(m)	(n)		(o)		(p)	(q)		
1									
3									
4									
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7 8									
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15									
16 17									
18									
19									
20									
22									
23									
24						11,003,654			
25 26						11,003,654			
27						1,229			
28						(55,417)			
29 30						(23,312)			
31						31,785			
32						(43,711)			
33									
34 35									
36									
37									
38 39									
TOTAL	<u> </u>					10,959,943			
		1	I		1	,			
i									

Nam	e of Respondent	This Report is:	(Mo, Da, Yr)	Year/Period of Repor
Rov	er Pipeline LLC	(1) X An Original (2) A Resubmission	12/31/2020	End of 2020/Q4
	Missellen and Original and			
		d Accrued Liabilities (Accoun	t 242)	
	Describe and report the amount of other current and accrued			
2.	Minor items (less than \$250,000) may be grouped under appr	opriate title.		
Line	Item			Balance at
No.				End of Year
	(a)			(b)
1	Capital expenditures			28,721,650
2	Transportation and exchange payables			3,077,232
3	Other (less than \$250,000)			261,835
4				
5				
6				
7				
8				
9				
10				
11				
12				
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42				
43				
44				
45	Total			32,060,717

1. R 2. F	er Pipeline LLC	Other Deferred	(2) A F	Original Resubmission	Date of Report (Mo, Da, Yr) 12/31/2020	End of <u>2020/Q4</u>
2. F			Credits (Accou	ınt 253)		+
2. F				= = = 0 ,		
3. N	or any deferred credit being amortized, show the pe linor items (less than \$250,000) may be grouped by	eriod of amortization.				
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Other (less than \$250,000)	7	419	10	,149 24,3	91 14,249
2						+
4						
5						
6						
7						
9						
10						
11 12						
13						
14						
15						
16 17						
18						
19						
20						
21						
23						
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25						
26 27						
28						
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30						
31						
33						
34						
35						
36 37						
38						
39						
40						
41 42						
42						+
44						
45	Total	7		10	,149 24,3	91 14,249

Nam	e of Respondent	This	Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(1) (2)	X An Original A Resubmissi	on	12/31/2020	End of <u>2020/Q4</u>
	Accumulated Deferred Income T				nt 282)	
1. R	eport the information called for below concerning the respondent's accounting for def	erred in	ncome taxes relating to	property	y not subject to accelerate	d amortization.
2. A	t Other (Specify), include deferrals relating to other income and deductions.					
				1	1	
			Balance at		Amounts	Amounts
Line	Account Subdivisions		Beginning		Debited to	Credited to
No.			of Year		Account 410.1	Account 411.1
	(a)		(b)		(c)	(d)
1	Account 282					
2	Electric					
3	Gas					
4	Other (Define) (footnote details)					
5	Total (Enter Total of lines 2 thru 4)					
6	Other (Specify) (footnote details)					
7	TOTAL Account 282 (Enter Total of lines 5 thr					
8	Classification of TOTAL					
9	Federal Income Tax					
10	State Income Tax					
11	Local Income Tax					
Ì						
ÎI						
ÎI						
ÎI.						

	of Respondent			This Report Is: (1) X An Orig	inal	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover	Pipeline LLC			(1) X An Orig	bmission	12/31/2020	End of <u>2020/Q4</u>
		Accumulated Deferre	ed Income Taxes-			(continued)	+
		of the type and amount of defe			of-year and end	of-year balances for deferre	ed income taxes that the
responde	ent estimates could be includ	ded in the development of jurisc	lictional recourse rates	i.			
	Changes during Year	Changes during Year	Adjustments	Adjustments	Adjustmen	ts Adjustments	Balance at
Line No.	Amounts Debited	Amounts Credited	Debits	Debits	Credits	Credits	End of Year
140.	to Account 410.2 (e)	to Account 411.2 (f)	Acct. No.	Amount (h)	Account No	o. Amount (j)	(k)
1							
3							
4							+
5							
6							
7							
9							
10							
11							

Nam	e of Respondent	This	Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(1) (2)	X An Original A Resubmiss	sion	12/31/2020	End of <u>2020/Q4</u>
	Accumulated Deferred Inco					
1. R	eport the information called for below concerning the respondent's accounting for def				-	
	t Other (Specify), include deferrals relating to other income and deductions.		g			
					Changes During Year	Changes During Year
Line			Balance at		Amounts	Amounts
No.	Account Subdivisions		Beginning of Year		Debited to Account 410.1	Credited to Account 411.1
	(a)		(b)		(c)	(d)
1	Account 283		(~)		(0)	(4)
2	Electric					
3	Gas					
4	Other (Define) (footnote details)					
5	Total (Total of lines 2 thru 4)					
6	Other (Specify) (footnote details)					
7	TOTAL Account 283 (Total of lines 5 thru					
8	Classification of TOTAL					
9	Federal Income Tax					
10	State Income Tax					
11	Local Income Tax					
Ī						
ÎI.						
ÎI.						

	e of Respondent			This Report Is:	inal	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rove	er Pipeline LLC			(1) X An Orig (2) A Resu	bmission	12/31/2020	End of <u>2020/Q4</u>
		Accumulated De	ferred Income Ta	ixes-Other (Accou	ınt 283) (con	tinued)	4
	ovide in a footnote a summary				of-year and end	of-year balances for deferre	d income taxes that the
respon	dent estimates could be includ	ed in the development of juriso	lictional recourse rates	i.			
	Changes during	Changes during	Adjustments	Adjustments	Adjustmen	ts Adjustments	Delenes et
Line	Year Amounts Debited	Year Amounts Credited	Debits	Debits	Credits	Credits	Balance at End of Year
No.	to Account 410.2	to Account 411.2	Acct. No.	Amount	Account N		
	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1							
2							
3							
5							
6							
7							
8							
9							
10 11							

Man	ne of Respondent		Th	nis Report Is:		Date of	f Poport	Year/Period of Report
	ver Pipeline LLC		(1)) XAn Original			a, Yr)	•
	ion i ipolino 220		(2)			12/3	1/2020	End of <u>2020/Q4</u>
1 1	Depart helevy the details called for concerning			lities (Account 25		na actiona	of regulatory age	noine (and not
inclu 2. 3. 4.	Report below the details called for concerning adable in other amounts). For regulatory liabilities being amortized, show Minor items (5% of the Balance at End of Year Provide in a footnote, for each line item, the regulation order, court decision).	period of amortizat	tion in column (a). amounts less tha	n \$250,000, whiche	ever is les	ss) may be	grouped by class	ses.
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	During Amoun Non-Re	tten off g Period t Deemed efundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
	Fuel Tracker	6,027,875		1,140,050			1,444,419	
3	Deferred Cashout	1,253,059	407.4	1,431,309			178,250)
4								
5								
6								
7 8								
9								
10								
11 12								
13								
14								-
15								
16 17								
18								
19								
20								
21 22								
23								
24								
25								
26 27								
28								
29								
30 31								
32								
33								
34								
35 36								
37								
38								
39								
40 41								
42								
43								
44								
45	Total	7,280,934		2,571,359		0	1,622,669	9 6,332,244

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	-
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 278 Line No.: 1 Column: a
Section 21 of the General Terms and Conditions of Rover's FERC Gas Tariff, Volume No.1.

Schedule Page: 278 Line No.: 2 Column: a

Section 22.1 of the General Terms and Conditions of Rover's FERC Gas Tariff, Volume No.1.

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Year/Period of Report (Mo, Da, Yr)													
Rov	Rover Pipeline LLC (2) A Resubmission 12/31/2020 End of 2020/Q4												
	Monthly Quantity & Revenue Data by Rate Schedule												
	Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.												
	2. Total Quantities and Revenues in whole numbers												
	3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage,												
	report Dth of gas withdrawn from storage and revenues by rate schedule. 4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges,												
	ess revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.												
	nter footnotes as appropriate.	(0), 10101140 101710001											
	Item	Month 1	Month 1	Month 1		Month 1	Month 1						
		Quantity	Revenue Costs	Revenu		Revenue	Revenue						
Line No.			and	(GRI & AC	CA)	(Other)	(Total)						
INO.		(1-)	Take-or-Pay	(.1)		(-)	(0)						
	(a)	(b)	(c)	(d)		(e)	(f)						
1	(a) Total Sales (480-488)												
2	Transportation of Gas for Others (489.2 and 4893)												
3	FT	107,641,785			118,411	64,903,22	26 65,021,637						
4	GPS				†	58,10							
5	IT	2,173,011			2,390	797,05	799,447						
6													
7													
8													
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30		+											
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38 39					-								
40		+											
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42													
43													
44					†								
45													
46													
47													

	ne of Respondent		This Report Is	S: Ominsion of	Dat	e of Report o, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC		(1) X An C	original esubmission	1	2/31/2020	End of 2020/Q4
	Monthly O	uantity & Poyoni	ie Data by Rate So				<u> </u>
		Month 1				Marrilla 4	Marrillo 4
	Item	Quantity	Month 1 Revenue Costs	Month 7 Revenu		Month 1 Revenue	Month 1
Line		Quantity	and	(GRI & AC			Revenue (Total)
No.			Take-or-Pay	(GRI & AC	JA)	(Other)	(Total)
		(b)	(c)	(d)		(e)	(f)
	(a)	(b)	(6)	(4)		(6)	(1)
48	(α)						
49							
50							
51							
52							
53							
54							
55							
56							
57							
58							
59							
60							
61							
62		100 044 700			100.001	05 750 00	25 252 422
63	Total Transportation (Other than Gathering)	109,814,796			120,801	65,758,39	65,879,193
64	Storage (489.4)						
65							
66							
67							
68							
69							
70							
71							
72							
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75							
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80							
81							
82							
83							
84							
85							
86							
87							
88							
89							
90	Total Storage						
	Gathering (489.1)						
	Gathering-Firm						
	Gathering-Interruptible						
94	Total Gathering (489.1)						
	Additional Revenues						
96	Products Sales and Extraction (490-492)						
	Rents (493-494)						
	Other Gas Revenues (495)						
	(Less) Provision for Rate Refunds						
	Total Additional Revenues						
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	109,814,796			120,801	65,758,39	92 65,879,193
		_					

Reference to account number in the USCA's provided for preservineses beside applicable data. Quantities must not be adjusted for discounts.	Nam	e of Respond	dent				This Report Is		Date of Repo	rt	Year/F	Period of Report	
Reference to account mumber in the USSA's provided in parentheses baside epiticales data. Quantities must not be adjusted for discounts.	Rover Pipeline LLC (1) X An Original (Mo, Da, Yr) (2) A Resubmission 12/31/2020 End of 2020/Q4												
2. Task Outstrikes and Riversures in which embers 8. Report were warms quartied on the strange servoes, reflect only transportation Dri. When reporting above, specific to dip shift dean from strange and revenue by refer schedule. Riversures in Column (g) include transfers cells from upstham pripriess. Revenue (Cher) in Column (g) includes received by the pipeline plas usage charges. Shift from the strange and revenue by refer schedule. Riversures in Column (g) include transfers cells from upstham pripriess. Revenue 46%. Tarker fortness sexpanyoriste. Morth 2 Morth 2 Morth 2 Morth 2 Morth 2 Morth 2 Outstrike (GRI & ACA) (Cherl) (Todal) Tarker-Revenue Costs sexpanyoriste. Morth 3 Morth 3 Morth 3 Morth 3 Morth 3 Morth 3 Morth 3 Revenue and (GRI & ACA) (Cherl) (Todal) Tarker-Revenue Costs sexpanyoriste. Morth 2 Morth 2 Revenue Costs sexpanyoriste. Morth 3 Morth		Monthly Quantity & Revenue Data by Rate Schedule 12/31/2020 End of 2020/Q4											
Morth 2	2. To 3. Re eport 4. Re ess re	2. Total Quantities and Revenues in whole numbers 3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, eport Dth of gas withdrawn from storage and revenues by rate schedule. 4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, as revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.											
No.	5. En						1 11 11 0		1 1				
2 3 3 5 602 777 108 488 52 588 20 103 47 52 58 57 52 78 57 52 78 57 52 78 57 52 58 58 58 58 58 58 58		Quantity	Revenue Costs and Take-or-Pay	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	Quantity	Revenue Costs and Take-or-Pay	Revenue (GRI & ACA)	Reven (Othe	ue	Revenue (Total)	
2 3 3 5 602 777 108 488 52 588 20 103 47 52 58 57 52 78 57 52 78 57 52 78 57 52 58 58 58 58 58 58 58	1												
5 5,871,788 6,488 1,893,902 1,700,391 2,788,877 3,008 279,827 282,86 7 8 8 9 1													
5 5,871,788 6,488 1,893,902 1,700,391 2,788,877 3,008 279,827 282,86 7 8 8 9 1	3	98,602,737		108,463	62,886,228	62,994,69	103,947,925		114,343	67,	418,421	67,532,764	
7 8 9	4				157,854						48,467	48,467	
7 8 9	5	5,871,769		6,459	1,693,932	1,700,3	2,758,877		3,035		279,527	282,562	
8	6												
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133	21												
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34 35 36 37 38 39 40 30 41 30 42 31 43 34 44 34 45 34 46 34													
35 36 37 38 39 40 41 42 43 44 45 46													
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	Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Pover Pipeline LLC Date of Report (Mo, Da, Yr)											
Rove	er Pipeline Ll	LC				(1) X An C (2) A Re	esubmission	12/31/2020) En	d of <u>2020/Q4</u>		
Monthly Quantity & Revenue Data by Rate Schedule (continued)												
	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3		
	Quantity	Revenue Costs	Revenue	Revenue	Revenue	Quantity	Revenue Costs		Revenue	Revenue		
Line	Quantity	and	(GRI & ACA)	(Other)	(Total)	Quantity	and	(GRI & ACA)	(Other)	(Total)		
No.		Take-or-Pay	(,	()	()		Take-or-Pay	(()	() ,		
	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)		
48												
49												
50												
51												
52												
53												
54												
55												
56												
57												
58												
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60												
61												
62												
63	104,474,506		114,922	64,738,014	64,852,9	36 106,706,802		117,378	67,746,4	5 67,863,793		
64												
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96						1						
97						1						
98						1		1		+		
99						+				+		
100 101	104,474,506		114,922	64,738,014	64,852,9	36 106,706,802		447.070	67,746,4	5 67,863,793		
101	104,474,500		114,922	U 4 ,/30,U14	04,002,9	100,700,002	1	117,378	07,740,4	01,003,193		

Nam	e of Respondent				Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report						
Rov	er Pipeline LLC		(2		An Original A Resubmission	12/31/2020	End of <u>2020/Q4</u>						
		Gas Operati	<u> </u>				<u> </u>						
1. R	eport below natural gas operating revenues for each prescribed a	ccount total. The ar	mou	ınts ı	must be consistent with the d	etailed data on succeeding pa	ages.						
	2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.												
	3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in												
colum	ns (f) and (g) revenues for Accounts 480-495.	Revenues fo			Revenues for	Revenues for	Revenues for						
		Transition			Transition	GRI and ACA	GRI and ACA						
		Costs and			Costs and		J. W. W. W. T. O. Y.						
Line		Take-or-Pa	ау		Take-or-Pay								
No.													
	Title of Account	Amount for Current Yea			Amount for Previous Year	Amount for Current Year	Amount for Previous Year						
	(a)	(b)	aı		(c)	(d)	(e)						
1	480 Residential Sales	(5)			(0)	(u)	(0)						
2	481 Commercial and Industrial Sales												
3	482 Other Sales to Public Authorities												
4	483 Sales for Resale												
5	484 Interdepartmental Sales												
6	485 Intracompany Transfers												
7	487 Forfeited Discounts												
8	488 Miscellaneous Service Revenues												
9	489.1 Revenues from Transportation of Gas of Others												
	Through Gathering Facilities												
10	489.2 Revenues from Transportation of Gas of Others												
	Through Transmission Facilities					353,101							
11	489.3 Revenues from Transportation of Gas of Others												
	Through Distribution Facilities												
12	489.4 Revenues from Storing Gas of Others												
13	490 Sales of Prod. Ext. from Natural Gas												
14	491 Revenues from Natural Gas Proc. by Others												
15	492 Incidental Gasoline and Oil Sales												
16	493 Rent from Gas Property												
17	494 Interdepartmental Rents												
18	495 Other Gas Revenues												
19	Subtotal:					353,101							
20	496 (Less) Provision for Rate Refunds					,							
21	TOTAL:					353,101							
	1.557.55					555,151							

	e of Respondent			This R	eport Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report						
Rov	er Pipeline LLC			(1) <u>[</u> (2) <u>[</u>	An Original A Resubmission	12/31/2020	End of <u>2020/Q4</u>						
			Gas Operatin	ng Rev	enues	<u>'</u>							
4. If	4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.												
	5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.												
6. R	6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.												
	Other	Other	Total		Total	Dekatherm of	Dekatherm of						
	Revenues	Revenues	Operating		Operating	Natural Gas	Natural Gas						
			Revenues		Revenues								
Line													
No.		A 16											
	Amount for Current Year	Amount for Previous Year	Amount for Current Year		Amount for Previous Year	Amount for Current Year	Amount for Previous Year						
	(f)	(g)	(h)		(i)	(j)	(k)						
1	(*)	(9)	()		(-)	U)	(**)						
2													
3													
4													
5													
6													
7													
8													
9													
10													
	754,545,476	770,653,843	754,89	98,577	770,653,843	1,212,593,165	1,150,849,777						
11													
12													
13													
14						_							
15						<u> </u>							
16													
17													
18	1,903	==0.050.040		1,903	770 050 040								
19	754,547,379	770,653,843	754,90	00,480	770,653,843								
20	754 547 070	770.050.040	754.00	20, 400	770.050.040								
21	754,547,379	770,653,843	754,90	00,480	770,653,843								

	e of Respondent		(1)	Repo IVI∆	ort Is: An Original	Mo, Da, Yr)	Year/Period of Report
Rove	er Pipeline LLC		(2)		Resubmission	12/31/2020	End of <u>2020/Q4</u>
	Revenues from Transporation of Ga	s of Other	rs Thro	ugh	Gathering Faciliti	es (Account 489.1)	+
	eport revenues and Dth of gas delivered through gathering facilities by zo				which gas enters respon	ndent's system).	
2. Re	evenues for penalties including penalties for unauthorized overruns must	be reported	on page	308.			
		Rever	nues for		Revenues for	Revenues for	Revenues for
		Trar	nsition		Transaction	GRI and ACA	GRI and ACA
Line			ts and		Costs and		
No.	Rate Schedule and	l ake-	-or-Pay		Take-or-Pay		
	Zone of Receipt	Amo	unt for		Amount for	Amount for	Amount for
			nt Year		Previous Year	Current Year	Current Year
1	(a)	((b)		(c)	(d)	(d)
1							
2							
3							
4							
5							
6							
7							
8							
9							
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21							
22							
23							
24							
25							
					1		

	ie of Respondent			(1)	Report Is:	: riginal	(Mo, Da, Yr)	t	Year/Period of Report
Rov	er Pipeline LLC			(2)	A Res	submission	12/31/2020		End of <u>2020/Q4</u>
		enues from Transpora							
	ther Revenues in columns (f)		narges received by the pip	eline plu	s usage cha	arges, less reveni	ies reflected in colum	ns (b) thro	ough (e).
4. D	elivered Dth of gas must not b	e adjusted for discounting.							
	Other	Other	Total		Т	otal	Dekatherm o	of	Dekatherm of
	Revenues	Revenues	Operating			erating	Natural Gas	3	Natural Gas
Line			Revenues		Rev	enues			
No.									
	Amount for	Amount for	Amount for		۸ma	unt for	Amount for		Amount for
	Current Year	Previous Year	Current Year			ous Year	Current Yea		Previous Year
	(f)	(g)	(h)			(i)	(j)		(k)
1	(.)	(3/	(**)			.,	U/		(,
2									
3									
4									
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15 16									
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24									
25									
							1		1

	ne of Respondent		This I	Repo	rt ls: .n Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC		(2)		Resubmission	12/31/2020	End of <u>2020/Q4</u>
	Revenues from Transportation of Gas			_			
	eport revenues and Dth of gas delivered by Zone of Delivery by Rate Scl by rate schedule.	hedule. Tota	l by Zon	of D	elivery and for all zones	s. If respondent does not hav	e separate zones, provide
2. R 3. O	evenues for penalties including penalties for unauthorized overruns must other Revenues in columns (f) and (g) include reservation charges receive				e charges for transport	ation and hub services, less r	evenues reflected in
colum	ns (b) through (e).	I _			Γ	T	T
			nues for nsition		Revenues for Transition	Revenues for GRI and ACA	Revenues for GRI and ACA
Line			s and		Costs and		
No.	Zone of Delivery,	I ake-	-or-Pay		Take-or-Pay		
	Rate Schedule	Amo	unt for		Amount for	Amount for	Amount for
			nt Year		Previous Year	Current Year	Previous Year
1	(a) Mainline - FT	((b)		(c)	(d)	(e)
2	Mainline - IT					204,31	0
						5,02	9
3	Mainline - GPS						
4	Market North - FT					102,56	9
5	Market North - IT					78	7
6	Market South - FT					31,95	3
7	Market South - IT					21	0
8	Supply - FT					2,38	5
9	Supply - IT					5,85	8
10	Supply - GPS						
11	Total					353,10	1
12							
13							
14							
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18							
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23							
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25							
		l .			<u> </u>		

	e of Respondent er Pipeline LLC		(his Report is: 1) XAn Original	(Mo, Da, Yr)	Year/Period of Report		
		ues from Transportatio		A Resubmission Arough Transmission Factor	12/31/2020	End of <u>2020/Q4</u>		
4. D	elivered Dth of gas must not be		n or day or others in	mough transmission rac	miles (Account 400.2)			
	ach incremental rate schedule a /here transportation services ar	-						
Line No.	Other Revenues							
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)		
1	252,688,228	262,704,277	252,892,538	262,704,277	718,684,275	674,326,092		
2	3,264,604	2,289,699	3,269,633	2,289,699	15,097,958	13,142,621		
3	800		800					
4	285,516,228	290,737,183	285,618,797	290,737,183	363,145,485	355,900,661		
5	589,408	294,044	590,195	294,044	2,422,740	1,533,366		
6	210,589,744	209,489,492	210,621,697	209,489,492	104,589,388	104,575,421		
7	232,811	296,124	233,021	296,124	1,159,654	1,297,931		
9	295,452	4,645,945	297,837	4,645,945	2,167,960	71,632		
10	606,701	470	612,559	470	5,325,705	2,053		
11	761,500	196,609	761,500	196,609				
12	754,545,476	770,653,843	754,898,577	770,653,843	1,212,593,165	1,150,849,777		
13								
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25								
	<u> </u>		<u> </u>			-1		

	Rover Pipeline LLC		(1)	spor K∣Ar	n Original		Da, Yr)	real/Period of Report
ROVE			(2)	Α	Resubmission	12/3	31/2020	End of 2020/Q4
	Revenues from S			iers	(Account 489.4)			
2. Re	eport revenues and Dth of gas withdrawn from storage by Rate Schedule evenues for penalties including penalties for unauthorized overruns must ther revenues in columns (f) and (g) include reservation charges, deliveration	be reported	on page 3		withdrawal charges, l	ess revenu	es reflected in col	lumns (b) through (e).
Line No.	Rate Schedule	Trar Cosi Take Amo	nues for nsition s and -or-Pay unt for nt Year		Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year		Revenues for GRI and ACA Amount for Current Year	Revenues for GRI and ACA Amount for Previous Year
	(a)		(b)		(c)		(d)	(e)
1								
2								
3								
4				1				
5								
6								
7								
8				1				
9								
10								
11				+				
12				+				
13				+				
14				+				
15				+				
16				+				
17				+				
18				+				
19				+				
20				+				
21				1				
22				\dashv				
23				\dashv				
24				\dashv				
25				\dashv				

	e of Respondent er Pipeline LLC			(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 12/31/2020	Year/Period of Report End of 2020/Q4
		Reven	ues from Storing Ga	s of Others (Account 489.4)	<u> </u> 	_
	th of gas withdrawn from stora /here transportation services a	ige must not be adjusted for d	liscounting.			
Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
110.	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	(7)	(9)	(**)	177	0/	(1)
2						
3						
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17 18						
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24						
25						

Nam	e of Respondent		Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Repor
Rov	er Pipeline LLC	(1)	X An Original	(MO, Da, Yr) 12/31/2020	End of 2020/Q4
		(2)	A Resubmission	12/3 1/2020	211d 01 2020/Q1
	Other Gas Reve	nues (Account 495)		
	port below transactions of \$250,000 or more included in Account	t 495,	Other Gas Revenue	s. Group all transact	ions below \$250,000
in or	ne amount and provide the number of items.				
	Description of Transac	tion			Amount
Line					(in dollars)
No.	(a)				(b)
1	Commissions on Sale or Distribution of Gas of Others				
2	Compensation for Minor or Incidental Services Provided for Others				
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale				
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departmen	nts			
5	Miscellaneous Royalties				
6	Revenues from Dehydration and Other Processing of Gas of Others except as provide	d for in t	he Instructions to Account 4	l95	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through				
8	Gains on Settlements of Imbalance Receivables and Payables		<u> </u>		
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Ass	ociated	with Cash-out Settlements		
	Revenues from Shipper Supplied Gas				
11	Other revenues (Specify):				
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					-
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
	Total				0
	Total				+
					1

	e of Respondent		111S Rep	101t	Original	(1	Mo, Da, Yr)	real/Pe	nou or Repor
Rover Pipeline LLC			1) X 2) 🗆		Resubmission	12/31/2020		End of	2020/Q4
	Discounted Rate Se		_	_		00			
1. In column b, report the revenues from discounted rate services. 2. In column c, report the volumes of discounted rate services. 3. In column d, report the revenues from negotiated rate services. 4. In column e, report the volumes of negotiated rate services.		rvices un	and regulation rate out thes						
Line No.	Account	Disco Rate S			Discounted Rate Services	;	Negotiated Rate Services		egotiated te Services
	(a)	Reve			Volumes (c)		Revenue (d)	V	/olumes (e)
1	Account 489.1, Revenues from transportation of gas of others		,	\dagger	()		· · · · · · · · · · · · · · · · · · ·		
	through gathering facilities.			\dashv				<u> </u>	
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.		30,340,7	772	291,143	3,538	718,745,732	2	5,264,369,50
3	Account 489.4, Revenues from storing gas of others.								_
4	Account 495, Other gas revenues.								
5				\dashv				<u> </u>	
6				\dashv					
7				\dashv					
8				\dashv					
9				\dashv				 	
11				\dashv					
12				\dashv				 	
13				+				+	
14				\dashv				+	
15				\dashv					
16				_				1	
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35				+				 	
36				+				+	
37				\dashv					
38				\dashv					
39				十					
	Total		30,340,7	72	291,143	3,538	718,745,732	2	5,264,369,50

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Rover Pipeline LLC	(2) A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 313 Line No.: 2 Column: c

The volumes in column (c) includes discounted reservation contract quantities and commodity transactions.

Schedule Page: 313 Line No.: 2 Column: e

The volumes in column (e) includes negotiated reservation contract quantities and commodity transactions.

	e of Respondent	This Report Is: (1) X An Original				Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(2)		An Onginal A Resubmission	ı	12/31/2020	End of <u>2020/Q4</u>
	Gas Operation and	Maint	ena	nce Expenses			+
Line	Account					Amount for	Amount for
No.	(2)					Current Year (b)	Previous Year
	(a)					(b)	(c)
1	1. PRODUCTION EXPENSES						
2	A. Manufactured Gas Production						
3	Manufactured Gas Production (Submit Supplemental Statement)					0	0
4	B. Natural Gas Production						
5	B1. Natural Gas Production and Gathering						
6	Operation						
7	750 Operation Supervision and Engineering					0	0
8	751 Production Maps and Records					0	0
9	752 Gas Well Expenses					0	0
10	753 Field Lines Expenses					0	0
11	754 Field Compressor Station Expenses					0	0
12	755 Field Compressor Station Fuel and Power					0	0
13	756 Field Measuring and Regulating Station Expenses					0	0
14	757 Purification Expenses					0	0
15	758 Gas Well Royalties					0	0
16	759 Other Expenses					0	0
17	760 Rents					0	0
18	TOTAL Operation (Total of lines 7 thru 17)					0	0
19	Maintenance						
20	761 Maintenance Supervision and Engineering					0	0
21	762 Maintenance of Structures and Improvements					0	0
22	763 Maintenance of Producing Gas Wells					0	0
23	764 Maintenance of Field Lines					0	0
24	765 Maintenance of Field Compressor Station Equipment					0	0
25	766 Maintenance of Field Measuring and Regulating Station Equip	ment				0	0
26	767 Maintenance of Purification Equipment					0	0
27	768 Maintenance of Drilling and Cleaning Equipment					0	0
28	769 Maintenance of Other Equipment					0	0
29	TOTAL Maintenance (Total of lines 20 thru 28)					0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and	29)				0	0

	rer Pipeline LLC	This Report Is: (1) X An Original				Date of Report (Mo, Da, Yr)	Year/Period of Report
ROV	·	(2)		A Resubmission		12/31/2020	End of 2020/Q4
	Gas Operation and Main	tenano	ce E	xpenses(contin	nued)	
Line No.	Account					Amount for	Amount for
INO.	(a)					Current Year (b)	Previous Year (c)
	` '					. ,	
31	B2. Products Extraction						
32	Operation						
33	770 Operation Supervision and Engineering					0	0
34	771 Operation Labor					0	0
35	772 Gas Shrinkage					0	0
36	773 Fuel					0	0
37	774 Power					0	0
38	775 Materials					0	0
39	776 Operation Supplies and Expenses					0	0
40	777 Gas Processed by Others					0	0
41	778 Royalties on Products Extracted					0	0
42	779 Marketing Expenses					0	0
43	780 Products Purchased for Resale					0	0
44	781 Variation in Products Inventory					0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit					0	0
46	783 Rents					0	0
47	TOTAL Operation (Total of lines 33 thru 46)					0	0
48	Maintenance						
49	784 Maintenance Supervision and Engineering					0	0
50	785 Maintenance of Structures and Improvements					0	0
51	786 Maintenance of Extraction and Refining Equipment					0	0
52	787 Maintenance of Pipe Lines					0	0
53	788 Maintenance of Extracted Products Storage Equipment					0	0
54	789 Maintenance of Compressor Equipment					0	0
55	790 Maintenance of Gas Measuring and Regulating Equipment					0	0
56	791 Maintenance of Other Equipment					0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)					0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)					0	0

	ne of Respondent	This (1)		ort Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Rov	er Pipeline LLC	(2)		A Resubmission	12/31/2020		End of <u>2020/Q4</u>	
	Gas Operation and Main	tenan	ce E	xpenses(contin	nued)		-	
Line	Account					Amount for	Amount for	
No.	(a)					Current Year (b)	Previous Year (c)	
	(a)					(0)	(0)	
59	C. Exploration and Development							
60	Operation							
61	795 Delay Rentals					0	0	
62	796 Nonproductive Well Drilling					0	0	
63	797 Abandoned Leases					0	0	
64	798 Other Exploration					0	0	
65	TOTAL Exploration and Development (Total of lines 61 thru 64)					0	0	
66	D. Other Gas Supply Expenses							
67	Operation							
68	800 Natural Gas Well Head Purchases					0	0	
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers					0	0	
70	801 Natural Gas Field Line Purchases					0	0	
71	802 Natural Gas Gasoline Plant Outlet Purchases					0	0	
72	803 Natural Gas Transmission Line Purchases					2,803,752	0	
73	804 Natural Gas City Gate Purchases					0	0	
74	804.1 Liquefied Natural Gas Purchases					0	0	
75	805 Other Gas Purchases					0	0	
76	(Less) 805.1 Purchases Gas Cost Adjustments					0	0	
77	TOTAL Purchased Gas (Total of lines 68 thru 76)					2,803,752	0	
78	806 Exchange Gas					(3,574,799)	(4,601,449)	
79	Purchased Gas Expenses							
80	807.1 Well Expense-Purchased Gas					0	0	
81	807.2 Operation of Purchased Gas Measuring Stations					0	0	
82	807.3 Maintenance of Purchased Gas Measuring Stations					0	0	
83	807.4 Purchased Gas Calculations Expenses					0	0	
84	807.5 Other Purchased Gas Expenses					0	0	
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)					0	0	
ĺ	I							

	Name of Respondent			ort Is: An Original		e of Report , Da, Yr)	Year/Period of Report
Rov	ver Pipeline LLC	(1) (2)		A Resubmission	` .	2/31/2020	End of <u>2020/Q4</u>
	Gas Operation and Main	tenan	ce E	xpenses(contin	nued)		!
Line	Account					ount for	Amount for
No.	(a)				Curre	ent Year (b)	Previous Year (c)
	(α)					(5)	(0)
86	808.1 Gas Withdrawn from Storage-Debit					27,894,157	33,743,647
87	(Less) 808.2 Gas Delivered to Storage-Credit					26,047,439	32,136,259
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit					0	0
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit					0	0
90	Gas used in Utility Operation-Credit						
91	810 Gas Used for Compressor Station Fuel-Credit					12,994,917	16,875,298
92	811 Gas Used for Products Extraction-Credit					0	0
93	812 Gas Used for Other Utility Operations-Credit					2,225,777	8,227,739
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 9	3)				15,220,694	25,103,037
95	813 Other Gas Supply Expenses				(5,568,110)	(413,370)
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94	,95)			(19,713,133)	(28,510,468)
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)				(19,713,133)	(28,510,468)
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING	EXPE	NSE	ES			
99	A. Underground Storage Expenses						
100	Operation						
101	814 Operation Supervision and Engineering					0	0
102	815 Maps and Records					0	0
103	816 Wells Expenses					0	0
104	817 Lines Expense					0	0
105	818 Compressor Station Expenses					0	0
106	819 Compressor Station Fuel and Power					0	0
107	820 Measuring and Regulating Station Expenses					0	0
108	821 Purification Expenses					0	0
109	822 Exploration and Development					0	0
110	823 Gas Losses					0	0
111	824 Other Expenses					0	0
112	825 Storage Well Royalties					0	0
113	826 Rents					0	0
114	TOTAL Operation (Total of lines of 101 thru 113)					0	0
Ì							

Nam	ne of Respondent		eport is:		(Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(2)	An Original A Resubmissio		12/31/2020	End of 2020/Q4
	Gas Operation and Main	tenance	Expenses(cont	inuec	l)	
Line No.	Account (a)				Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance					
116	830 Maintenance Supervision and Engineering				0	0
117	831 Maintenance of Structures and Improvements				0	0
118	832 Maintenance of Reservoirs and Wells				0	0
119	833 Maintenance of Lines				0	0
120	834 Maintenance of Compressor Station Equipment				0	0
121	835 Maintenance of Measuring and Regulating Station Equipment	t			0	0
122	836 Maintenance of Purification Equipment				0	0
123	837 Maintenance of Other Equipment				0	0
124	TOTAL Maintenance (Total of lines 116 thru 123)				0	0
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124))			0	0
126	B. Other Storage Expenses					
127	Operation					
128	840 Operation Supervision and Engineering				0	0
129	841 Operation Labor and Expenses				0	0
130	842 Rents				0	0
131	842.1 Fuel				0	0
132	842.2 Power				0	0
133	842.3 Gas Losses				0	0
134	TOTAL Operation (Total of lines 128 thru 133)				0	0
135	Maintenance					
136	843.1 Maintenance Supervision and Engineering				0	0
137	843.2 Maintenance of Structures				0	0
138	843.3 Maintenance of Gas Holders				0	0
139	843.4 Maintenance of Purification Equipment				0	0
140	843.5 Maintenance of Liquefaction Equipment				0	0
141	843.6 Maintenance of Vaporizing Equipment				0	0
142	843.7 Maintenance of Compressor Equipment				0	0
143	843.8 Maintenance of Measuring and Regulating Equipment				0	0
144	843.9 Maintenance of Other Equipment				0	0
145	TOTAL Maintenance (Total of lines 136 thru 144)				0	0
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)				0	0

	ne of Respondent er Pipeline LLC	This F		ort Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
ROV		(2)	ш	A Resubmission		12/31/2020	End of <u>2020/Q4</u>
	Gas Operation and Main	tenanc	e E	xpenses(conti	nued		
Line No.	Account					Amount for Current Year	Amount for Previous Year
	(a)					(b)	(c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses						
148	Operation						
149	844.1 Operation Supervision and Engineering					0	0
150	844.2 LNG Processing Terminal Labor and Expenses					0	0
151	844.3 Liquefaction Processing Labor and Expenses					0	0
152	844.4 Liquefaction Transportation Labor and Expenses					0	0
153	844.5 Measuring and Regulating Labor and Expenses					0	0
154	844.6 Compressor Station Labor and Expenses					0	0
155	844.7 Communication System Expenses					0	0
156	844.8 System Control and Load Dispatching					0	0
157	845.1 Fuel					0	0
158	845.2 Power					0	0
159	845.3 Rents					0	0
160	845.4 Demurrage Charges					0	0
161	(less) 845.5 Wharfage Receipts-Credit					0	0
162	845.6 Processing Liquefied or Vaporized Gas by Others					0	0
163	846.1 Gas Losses					0	0
164	846.2 Other Expenses					0	0
165	TOTAL Operation (Total of lines 149 thru 164)					0	0
166	Maintenance						
167	847.1 Maintenance Supervision and Engineering					0	0
168	847.2 Maintenance of Structures and Improvements					0	0
169	847.3 Maintenance of LNG Processing Terminal Equipment					0	0
170	847.4 Maintenance of LNG Transportation Equipment					0	0
171	847.5 Maintenance of Measuring and Regulating Equipment					0	0
172	847.6 Maintenance of Compressor Station Equipment					0	0
173	847.7 Maintenance of Communication Equipment					0	0
174	847.8 Maintenance of Other Equipment					0	0
175	TOTAL Maintenance (Total of lines 167 thru 174)					0	0
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 1	65 and	17	5)		0	0
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)					0	0

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
Rov	er Pipeline LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) n 12/31/2020	End of <u>2020/Q4</u>
	Gas Operation and Main	<u> </u>		1
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering		3,539,577	3,011,545
181	851 System Control and Load Dispatching		1,493,634	2,043,143
182	852 Communication System Expenses		0	0
183	853 Compressor Station Labor and Expenses		6,238,314	6,460,497
184	854 Gas for Compressor Station Fuel		12,994,917	16,875,298
185	855 Other Fuel and Power for Compressor Stations		5,965,863	7,583,858
186	856 Mains Expenses		1,893,365	1,200,822
187	857 Measuring and Regulating Station Expenses		606,875	555,082
188	858 Transmission and Compression of Gas by Others		142,132,201	141,963,116
189	859 Other Expenses		0	0
190	860 Rents		431,065	302,034
191	TOTAL Operation (Total of lines 180 thru 190)		175,295,811	179,995,395
192	Maintenance			
193	861 Maintenance Supervision and Engineering		0	0
194	862 Maintenance of Structures and Improvements		0	0
195	863 Maintenance of Mains		211,719	404,977
196	864 Maintenance of Compressor Station Equipment		2,301,643	2,341,607
197	865 Maintenance of Measuring and Regulating Station Equipment		0	0
198	866 Maintenance of Communication Equipment		0	0
199	867 Maintenance of Other Equipment		0	0
200	TOTAL Maintenance (Total of lines 193 thru 199)		2,513,362	2,746,584
201	TOTAL Transmission Expenses (Total of lines 191 and 200)		177,809,173	182,741,979
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering		0	0
205	871 Distribution Load Dispatching		0	0
206	872 Compressor Station Labor and Expenses		0	0
207	873 Compressor Station Fuel and Power		0	0

Name of Respondent		This (1)		ort Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	rer Pipeline LLC	(2)		A Resubmission		12/31/2020	End of <u>2020/Q4</u>
	Gas Operation and Main	tenan	ce E	xpenses(contin	ued)	
Line	Account					Amount for	Amount for
No.	(-)					Current Year	Previous Year
	(a)					(b)	(c)
208	874 Mains and Services Expenses					0	0
209	875 Measuring and Regulating Station Expenses-General					0	0
210	876 Measuring and Regulating Station Expenses-Industrial					0	0
211	877 Measuring and Regulating Station Expenses-City Gas Check	Statio	n			0	0
212	878 Meter and House Regulator Expenses					0	0
213	879 Customer Installations Expenses					0	0
214	880 Other Expenses					0	0
215	881 Rents					0	0
216	TOTAL Operation (Total of lines 204 thru 215)					0	0
217	Maintenance						
218	885 Maintenance Supervision and Engineering					0	0
219	886 Maintenance of Structures and Improvements					0	0
220	887 Maintenance of Mains					0	0
221	888 Maintenance of Compressor Station Equipment					0	0
222	889 Maintenance of Measuring and Regulating Station Equipment	-Gene	ral			0	0
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial					0	0
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Chec	k Stat	ion			0	0
225	892 Maintenance of Services					0	0
226	893 Maintenance of Meters and House Regulators					0	0
227	894 Maintenance of Other Equipment					0	0
228	TOTAL Maintenance (Total of lines 218 thru 227)					0	0
229	TOTAL Distribution Expenses (Total of lines 216 and 228)					0	0
230	5. CUSTOMER ACCOUNTS EXPENSES						
231	Operation						
232	901 Supervision					0	0
233	902 Meter Reading Expenses					0	0
234	903 Customer Records and Collection Expenses					0	0
ĺ							

Nam	e of Respondent	This Report Is:		Date of Report	Year/Period of Report
Rov	er Pipeline LLC	(1) X An Original (2) A Resubmissio	n	(Mo, Da, Yr) 12/31/2020	End of 2020/Q4
	Gas Operation and Main	())	-
Line No.	Account (a)			Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts			0	0
236	905 Miscellaneous Customer Accounts Expenses			0	0
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)			0	0
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
239	Operation				
240	907 Supervision			0	0
241	908 Customer Assistance Expenses		0	0	
242	909 Informational and Instructional Expenses			0	0
243	910 Miscellaneous Customer Service and Informational Expenses			0	0
244	TOTAL Customer Service and Information Expenses (Total of lines 2	240 thru 243)		0	0
245	7. SALES EXPENSES				
246	Operation				
247	911 Supervision			0	0
248	912 Demonstrating and Selling Expenses			0	1,228
249	913 Advertising Expenses			0	0
250	916 Miscellaneous Sales Expenses			0	0
251	TOTAL Sales Expenses (Total of lines 247 thru 250)			0	1,228
252	8. ADMINISTRATIVE AND GENERAL EXPENSES				
253	Operation				
254	920 Administrative and General Salaries			8,066,096	8,399,386
255	921 Office Supplies and Expenses			3,411,705	5,154,106
256	(Less) 922 Administrative Expenses Transferred-Credit			121,502	166,738
257	923 Outside Services Employed			2,403,475	256,736
258	924 Property Insurance			999,257	823,534
259	925 Injuries and Damages			336,623	297,998
260	926 Employee Pensions and Benefits			1,674,086	2,421,898
261	927 Franchise Requirements			0	0
262	928 Regulatory Commission Expenses			317,986	0
263	(Less) 929 Duplicate Charges-Credit			0	0
264	930.1General Advertising Expenses			0	0
265	930.2Miscellaneous General Expenses			0	1,619
266	931 Rents			907,677	774,294
267	TOTAL Operation (Total of lines 254 thru 266)			17,995,403	17,962,833
268	Maintenance				
269	932 Maintenance of General Plant			0	0
270	TOTAL Administrative and General Expenses (Total of lines 267 and	269)		17,995,403	17,962,833
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,	251, and 270)		176,091,443	172,195,572

Name of Respondent Rover Pipeline LLC				An	Original	Date of Report (Mo, Da, Yr)			Year/Period of Report	
	·		(2)	_	Resubmission		12/31/2020		nd of <u>2020</u>	<u>/Q4</u>
	Exchange a					_				
no-no	eport below details by zone and rate schedule concerning the gas quatice service. Also, report certificated natural gas exchange transaction condent does not have separate zones, provide totals by rate schedules.	ns during	the year.	Pro	vide subtotals fo	r imbal	ance and no-notice	quan	tities for exch	
Line		Gas	s Received		Gas Receive	d	Gas Delivered		Gas Delive	red
No.	Zone/Rate Schedule	fro	om Others		from Others	3	to Others		to Other	S
	(4)	,	Amount		Dth (c)		Amount		Dth (a)	
1	(a) Mainline - OBA		(b)	,662	(c)	34,393	(d) (1,99	94)	(e)	415)
2	Mainline - GPS			,225		10,038	(3,91		(815)
3	Cashouts - FTS			,223		03,306	1,610,3		(815,476
4	Cashouts - ITS			,395		55,192	3,242,0			055,409
5							5,2 :2,5	+		
6				-				+		
7				-				\dashv		
8				\neg				_		
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21								_		
22										
23								_		
24			4.074				40404			222 255
25	Total		1,271,	6/5	6	02,929	4,846,4	./1	2,	869,655

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Power Pipeline LLC Date of Report (Mo, Da, Yr)									
Rov	er Pipeline LLC			submission	12/31/2020	End of <u>2020/Q4</u>			
		Gas Used in	Utility Operation	S					
	eport below details of credits during the year to Accour								
	any natural gas was used by the respondent for which omitting entries in column (d).	a charge was not made to t	he appropriate operatir	ng expense or othe	er account, list separately i	n column (c) the Dth of gas			
	Purpose for Which Gas		Natural Gas	Natural Gas	Natural Gas	Natural Gas			
Line	Was Used	Account		Amount of	Amount of	Amount of			
No.		Charged	Gas Used	Credit	Credit	Credit			
			Dth	(in dollars)	(in dollars)	(in dollars)			
	(a)	(b)	(c)	(d)	(d)	(d)			
1	810 Gas Used for Compressor Station Fuel - Credit	854	7,461,751	12,99	94,917				
2	811 Gas Used for Products Extraction - Credit								
3	Gas Shrinkage and Other Usage in Respondent's Own Processing								
4	Gas Shrinkage, etc. for Respondent's Gas								
4	Processed by Others								
5	812 Gas Used for Other Utility Operations - Credit								
	(Report separately for each principal use. Group								
6	Other Fuel and power for compressor stations	855	2 407 500	E 00	65,863				
7	Other Fuel and power for compressor stations Mains Expense	856	3,407,509 49,867		99,340				
8	Unaccounted For Gas	813	(2,222,451)		0,817)				
9		0.0	(2,222,101)	(0,01	0,011)				
10									
11									
12									
13									
14									
15									
16									
17 18									
19									
20									
21									
22									
23									
24									
25	Total		8,696,676	15,18	39,303				

Nam	e of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
Rove	er Pipeline LLC	(1) X An Ori (2) A Res	ginal ubmission	12/31/2020	End of <u>2020/Q4</u>
	Transmission and Compression	, , <u> </u>			
4 5	Transmission and Compression				
year.	eport below details concerning gas transported or compressed for respondent by othe Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) a	mounts paid as trans	sition costs to an	upstream pipeline.	
	column (a) give name of companies, points of delivery and receipt of gas. Designate	e points of delivery ar	nd receipt so that	they can be identified readily	on a map of respondent's
	e system.				
3. D	esignate associated companies with an asterisk in column (b).				
				Amount of	Dth of Gas
Lina	Name of Company and Description of Service Performed		*	Payment	Delivered
Line No.	Name of Company and Description of Service Performed			(in dollars)	Delivered
INO.	(a)		(b)	(C)	(d)
1	Panhandle Eastern Pipe Line Company, LP		*	45,226,449	
2	Trunkline Gas Company, LLC		*	44,173,640	
3	Ohio River System, LLC		*	1,665,300	
4	Vector Pipeline, LP			50,280,697	583,461,260
5	Union Gas Limited			925,261	
6	DTE			23,400	
7	Other			(162,546)	
8					
9					
10					
11					
12					
13				1	
14					
15				1	
16					
17					
18 19					
20					
21					
22					
23					
24					
25	Total			142,132,201	800,465,030
		,		· · · · ·	

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Power Pipeline LLC Date of Report (Mo, Da, Yr)							
Rov	er Pipeline LLC	(1) (2)	Ě	An Original A Resubmission	12/31/2020	End of	2020/Q4
	Other Gas Supply Ex		es (Account 813)		-	
record	eport other gas supply expenses by descriptive titles that clearly indicate the nature of ded in Account 117.4, and losses on settlements of imbalances and gas losses not as chany expenses relate. List separately items of \$250,000 or more.						
Line No.	Description					(in	mount dollars)
	(a)						(b)
2	Gas Loss and Unaccounted For Line Pack Revaluation					(3,870,817) 1,697,293)
3	Ello I dok Novalidation						1,001,200)
4							
5							
7							
8							
9							
10 11							
12							
13							
14							
15 16							
17							
18							
19 20							
21							
22							
23							
24 25	Total						5,568,110)
	1000						3,000,110)

	e of Respondent	This (1)	s Re	port ls:]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(2)	Ë	A Resubmission	12/31/2020	End of <u>2020/Q4</u>
	Miscellaneous General I	Expe	nses	s (Account 930.2)	•	•
2. F	rovide the information requested below on miscellaneous general expenses. or Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. ed if the number of items of so grouped is shown.	List se	epara	ately amounts of \$250,000	or more however, amount	s less than \$250,000 may be
	Description					Amount
Line No.	(a)		(in dollars) (b)			
1	Industry association dues.					
2	Experimental and general research expenses.					
	a. Gas Research Institute (GRI) b. Other					
3	Publishing and distributing information and reports to stockholders, to	rustee	e rec	gistrar and transfer		
	agent fees and expenses, and other expenses of servicing outstandi				t	
4	Other expenses					
5						
6						
7 8						
9						
10						
11						
12						
13 14						
15						
16						
17						
18						
19 20						
21						
22						
23						
24	Total					
25	Total					

Nam	e of Respondent		This Repor		Date of Report (Mo, Da, Yr)	Year/Period of Report				
Rove	er Pipeline LLC			n Original Resubmission	12/31/2020	End of <u>2020/Q4</u>				
	Depreciation, Depletion and Amortization of G		Accts 403, 4	104.1, 404.2, 404.3	3, 405) (Except Amortiz	zation of				
2. R	Acquisition Adjustments) Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, ccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are									
	Section A. Summary of De	preciation	n, Depletion	, and Amortizatio	n Charges					
Line No.	Functional Classification (a)	Depi Ex	reciation pense punt 403)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2)				
1	Intangible plant		(b)	+00.1) (0)	(4)	(0)				
2	Production plant, manufactured gas									
3	Production and gathering plant, natural gas									
4	Products extraction plant									
5	Underground gas storage plant									
6	Other storage plant									
7	Base load LNG terminaling and processing plant									
8	Transmission plant		165,618,859							
9	Distribution plant									
10	General plant		219,797							
11 12	Common plant-gas TOTAL		165,838,656							

Name	of Respondent			This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rover	Pipeline LLC			(1) X An Original(2) A Resubmission	12/31/2020	End of <u>2020/Q4</u>
	Depreciation	, Depletion and Amort		(Accts 403, 404.1, 404.2, 404	.3, 405) (Except Amort	ization of
				stments) (continued)		F. 6. 15 () 16
				c) report available information for each s (b) and (c) on this basis. Where the		
	ation charges, show in a foot			s (b) and (b) on the basis. Whole th	o unit of production motiloa is	dood to dotomino
3. If pr	rovisions for depreciation we	re made during the year in a	-	ided by application of reported rates	, state in a footnote the amou	nts and nature of the
provision	ns and the plant items to whi					
	1		mary of Depreciation	n, Depletion, and Amortization	on Charges	
	Amortization of	Amortization of	+			
ino	Other Limited-term Gas Plant	Other Gas Plant (Account 405)	Total (b to g)			
₋ine No.	(Account 404.3)	(Addant 100)	(5 to 9)		Functional Classification	
	(f)	(g)	(h)		(a)	
1	(342,851)	(9)	(11)	1) Intangible plant	(a)	
2	, , ,		, , , , , ,	Production plant, manufactured	gas	
3				Production and gathering plant, r	natural gas	
4				Products extraction plant		
5				Underground gas storage plant		
6				Other storage plant		
7				Base load LNG terminaling and p	processing plant	
8			165,618,85	<u> </u>		
9			040 =0	Distribution plant		
10			219,79	<u>'</u>		
12	(342,851)		165,495,80	Common plant-gas 5 TOTAL		
2	(342,031)		105,495,00	J TOTAL		

	e of Respondent	This (1)	Re	eport Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(2)	읃	A Resubmission	12/31/2020	End of <u>2020/Q4</u>
	Depreciation, Depletion and Amortization of Gas Plant		ts 40	_	3, 405) (Except Amorti	zation of
	Acquisition Adju					
4. A	dd rows as necessary to completely report all data. Number the additional rows in se	equence	e as 2	2.01, 2.02, 3.01, 3.02, etc.		
	Section B. Factors Used in E	Estima	ating	g Depreciation Char	ges T	
					Disat Dance	Applied Depreciation
Line	Functional Classification				Plant Bases (in thousands)	or Amortization Rates (percent)
No.	Tunctional Olassincation				(iii triododrido)	(percent)
	(a)				(b)	(c)
1	Production and Gathering Plant					
2	Offshore (footnote details)					
3	Onshore (footnote details) Underground Gas Storage Plant (footnote details)					+
5	Transmission Plant					
6	Offshore (footnote details)					
7	Onshore (footnote details)				6,665,131	2.50
8	General Plant (footnote details)				1,758	
9	Intangibles (footnote details)				4,710	33.00
10 11						+
12						+
13						
14						
15						
1						
l						
l						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 338 Line No.: 7 Column: b

Depreciation plant basis reflects balance as of 12/31/2020. This footnote also applies to line 8 and 9.

Schedule Page: 338 Line No.: 7 Column: c

Depreciation rate was approved by FERC RP15-93-000 settlement.

Nam	e of Respondent			port Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(1) (2)	Ê	An Original A Resubmission	12/31/2020	End of <u>2020/Q4</u>
	Particulars Concerning Certain Income I	Deduct	tior	ns and Interest Char	ges Accounts	
(a) No period	ort the information specified below, in the order given, for the respective income deduction discellaneous Amortization (Account 425)-Describe the nature of items included in this of amortization.	s accou	ınt, t	he contra account charge		
426.3	Miscellaneous Income Deductions-Report the nature, payee, and amount of other income Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and e grouped by classes within the above accounts.					
	nterest on Debt to Associated Companies (Account 430)-For each associated compa	-			=	
	ctively for (a) advances on notes, (b) advances on open account, (c) notes payable, (c)	d) accou	unts	payable, and (e) other del	bt, and total interest. Explain	the nature of other debt on
	interest was incurred during the year. Other Interest Expense (Account 431) - Report details including the amount and intere	st rate fo	or of	ther interest charges incur	red during the year.	
Line	Item					Amount
No.	(a)					(b)
1	Account 425 - Miscellaneous Amortization					
2	Amortization of deferred contract cost, Account 186, amortization 15 years					7,024,065
4	Associated ACC 4 Departure					400,000
5	Account 426.1 Donations					166,989
6	Account 426.4 Expenditures for Certain Civic, Political and Related Activities					132,932
7	7.000 at 12.17 _ iponate of the original of th					102,002
8	Account 426.5 Other Deductions					13,353
9						
10 11	Account 430 Interest on Debt to Associated Companies (various rate)					4,239,608
12						
13						
14						
15						
16 17						
18						+
19						
20						
21						
22						
23						
24 25						
26						
27						
28						
29						
30						
31						
32						
34						
35						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 340 Line No.: 10
Prime rate plus 6%. Column: a

	e of Respondent er Pipeline LLC		(1)	XA	n Original	(Mo, Da, Yr)		real/Period of Report
1100			(2)	_	Resubmission	12/31/2020		End of <u>2020/Q4</u>
1 D	Regulatory Co eport below details of regulatory commission expenses incurred during th					rtized) relating to form	nal cases h	pefore a regulatory body
or cas	es in which such a body was a party. column (b) and (c), indicate whether the expenses were assessed by a recolumn (b).						ilai cases t	leiote a regulatory body,
Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.)	Assess Regul Comm	atory		Expenses of Utility	Total Expens to Dat	ses	Deferred in Account 182.3 at Beginning of Year
	(a)	(b)		(c)	(d)		(e)
1	Federal Energy Regulatory Commission, Order 472, 2020 Annual charge adjustment (Amortized over 1 year)		1,271	,616			317,904	
2	2007 miles one go adjacentin (miles and other 1900)							
3	Other							
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25	Total		1,271	,616			317,904	

	e of Respondent				This R	eport	ls: Original	Date of Report (Mo, Da, Yr)		Year/Period of Report
Rov	er Pipeline LLC				(2)		Resubmission	12/31/2020		End of <u>2020/Q4</u>
			Regulatory Comm					•	•	
4. ld 5. L	lentify separately all ar ist in column (f), (g), ar	nnual charge adjustments (A	vears that are being amortize (ACA). ring year which were charge							
Line	Expenses Incurred During Year Charged	Expenses Incurred During Year Charged	Expenses Incurred During Year Charged	li li	xpenses ncurred ring Year		Amortized During Year	Amortized During Yea		Deferred in Account 182.3
No.	Currently To Department	Currently To Account No.	Currently To Amount	A	eferred to Account 182.3		Contra Account	Amount		End of Year
	(f)	(g)	(h)		(i)		(j)	(k)		(I)
2							186	3	317,904	1
3	Dec Affeire	000	00							
4	Reg Affairs	928	82							
5										
7										
8										
9										
10										
11										
12										
13										
14										
15 16										
17										
18										
19										
20										
21										
22										
23 24										
25			82					3	317,904	1
		•						1		•

	ne of Respondent	This (1)	R آ	eport Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor
Rov	er Pipeline LLC	(2)	Ī	A Resubmission	12/31/2020	End of <u>2020/Q4</u>
	Employee Pensions at	nd Ber	ne	fits (Account 926)	•	
1. I	Report below the items contained in Account 926, Employee Pel	nsions	s a	and Benefits.		
	_		_			
Line	Expense (a)					Amount (b)
No.	(4)					(2)
1	Pensions – defined benefit plans		_			
2	Pensions – other					
3	Post-retirement benefits other than pensions (PBOP)					
4	Post- employment benefit plans					
5	Other (Specify)					
6	Allocation benefits from associated companies Health care		_			1,118,459 406,905
7 8	Savings plan/401K		—			99,864
9	Dental care		—			23,854
10	Long-term disability / Accidental death or dismemberment		_			11,986
11	Other benefits (Including Vision, Life Insurance and Other benefits)		_			13,018
12			_			
13						
14						
15						
16						
17			_			
18						
19 20			—			
21			_			
22			_			
23			_			
24						
25						
26						
27						
28 29						
30			_			
31						
32			_			
33						
34						
35			_			
36			_			
37			_			
38 39			_			
39	Total		_			1,674,086
	Total					1,074,000

Nam	e of Respondent		This Report Is				of Report	Υ	ear/Period of Report
Rov	er Pipeline LLC		(1) X An C (2)		al nission		, Da, Yr) 2/31/2020	ı	End of <u>2020/Q4</u>
	Distribution of		<u> </u>				l		
nd O ne pa In de	ort below the distribution of total salaries and wages for the year. Segregate amount ther Accounts, and enter such amounts in the appropriate lines and columns proving ricular operating function(s) relating to the expenses. Itermining this segregation of salaries and wages originally charged to clearing accounts detail of other accounts, enter as many rows as necessary numbered sequential.	nts or ded.	iginally charged t Salaries and wag s, a method of ap	to clea ges bill	ed to the Res	ponden	t by an affiliated com	pany	must be assigned to
ine No.	Classification	1	Direct Payroll Distribution		Payroll Bille by Affiliated Companies	i	Allocation of Payroll Charged for Clearing Accounts		Total
	(a)		(b)		(c)		(d)		(e)
1	Electric								
2	Operation							_	
3	Production							_	
4	Transmission							_	
5	Distribution								
ô	Customer Accounts								
7	Customer Service and Informational								
8	Sales			-					
9	Administrative and General			-					
10	TOTAL Operation (Total of lines 3 thru 9)								
1	Maintenance								
2	Production							_	
3	Transmission								
4	Distribution Council								
5	Administrative and General								
6	TOTAL Maintenance (Total of lines 12 thru 15)								
7	Total Operation and Maintenance								
8	Production (Total of lines 3 and 12)								
9	Transmission (Total of lines 4 and 13)								
10	Distribution (Total of lines 5 and 14)							_	
11	Customer Accounts (line 6)							_	
2	Customer Service and Informational (line 7)								
.3	Sales (line 8)								
24	Administrative and General (Total of lines 9 and 15) TOTAL Operation and Maintenance (Total of lines 18 thru 24)							_	
25									
.6 .7	Gas								
18	Operation Production - Manufactured Gas							-	
.0	Production - Matural Gas(Including Exploration and Development)								
.9	Other Gas Supply								
11	Storage, LNG Terminaling and Processing			+					
2	Transmission			+	6.8	92,351			6,892,351
3	Distribution			+	0,0	JE,UU I			0,032,331
4	Customer Accounts			+					
35	Customer Service and Informational								
6	Sales								
7	Administrative and General			+	8 0:	39,875			8,039,875
8	TOTAL Operation (Total of lines 28 thru 37)					32,226			14,932,226
9	Maintenance				. 1,0	_,			,002,220
.0	Production - Manufactured Gas								
1	Production - Natural Gas(Including Exploration and Development)								
2	Other Gas Supply								
3	Storage, LNG Terminaling and Processing								
4	Transmission				8	12,499			812,499
.5	Distribution					,			3.2,.00
				ı					

Classification Companies Compani	Nan	ne of Respondent	This			ainal	Date	of Report Da, Yr)	Year/Period of Report
Distribution of Salaries and Wages (continued)	Rov	er Pipeline LLC							End of <u>2020/Q4</u>
Line Classification Direct Payroll Distribution Direct Payroll Distribution Distribution Distribution Companies Compan		Distribution of Salarie							<u> </u>
Line No. Classification Direct Payoll by Affiliated Companies of for Clearing Accounts (d) (e) (e) (d) (e) (d) (e) (e) (d) (e) (e) (d) (e) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e		Distribution of Salarie	o anu V	raye	3 (CO			All 12	
46 Administrative and General 47 TOTAL Maintenance (Total of lines 40 thru 46) 48 Gas (Continued) 49 Total Operation and Maintenance 50 Production - Manufactured Gas (Total of lines 28 and 40) 51 Production - Natural Gas (Including Expl. and Dev.) (II. 29 and 41) 52 Other Gas Supply (Total of lines 30 and 42) 53 Storage, LING Terminaling and Processing (Total of II. 31 and 43) 54 Transmission (Total of lines 33 and 45) 50 Distribution (Total of lines 33 and 45) 51 Customer Accounts (Total of lines 34) 52 Customer Accounts (Total of lines 34) 53 Administrative and General (Total of line 35) 54 Sales (Total of line 36) 57 Customer Service and Informational (Total of line 35) 58 Sales (Total of line 36) 59 Administrative and General (Total of lines 50 thru 59) 50 Instruction of the 40 thrust of the 40 thrust of the 40 thrust of the 40 thrust of the 40 thrust of thrust o		Classification			I	by Affiliate	ed	Payroll Charged for Clearing	d Total
1		(a)	(I	b)		(c)		(d)	(e)
48 Gas (Continued)	46	Administrative and General							
Total Operation and Maintenance Production - Manufactured Gas (Total of lines 28 and 40)	47	TOTAL Maintenance (Total of lines 40 thru 46)				8	312,499		812,499
Froduction - Manufactured Gas (Total of lines 28 and 40) Froduction - Natural Gas (Including Expl. and Dev/III. 29 and 41) Froduction - Natural Gas (Including Expl. and Dev/III. 29 and 41) Froduction - Natural Gas (Including Expl. and Dev/III. 29 and 41) Froduction - Natural Gas (Including Expl. and Dev/III. 29 and 41) Froduction (Total of lines 30 and 42) Froduction (Total of lines 32 and 44) Froduction (Total of lines 32 and 44) Froduction (Total of lines 33 and 45) Froduction (Total of lines 33 and 45) Froduction (Total of lines 34) Froduction (Total of lines 36) Froduction (Total of lines 36) Froduction (Total of lines 36) Froduction (Total of lines 36) Froduction (Total of lines 37) Froduction (Total of lines 37) Froduction (Total of lines 37) Froduction (Total of lines 37) Froduction (Total of lines 37) Froduction (Total of lines 37) Froduction (Total of lines 37) Froduction (Total of lines 37) Froduction (Total of lines 37) Froduction (Total of lines 37) Froduction (Total of lines 37) Froduction (Total of lines 37) Froduction (Total of lines 37) Froduction (Total of lines 37) Froduction (Froduction (Total of lines 37) Froduction (Froduction (F	48	Gas (Continued)							
51 Production - Natural Gas (Including Expl. and Dev.)(II. 29 and 41)	49	Total Operation and Maintenance							
52 Other Gas Supply (Total of lines 30 and 42) 53 Storage, LNG Terminaling and Processing (Total of II. 31 and 43) 54 Transmission (Total of lines 32 and 44) 7,704,850 55 Distribution (Total of lines 33 and 45) 56 Customer Accounts (Total of line 34) 57 Customer Service and Informational (Total of line 35) 58 Sales (Total of line 36) 59 Administrative and General (Total of lines 37 and 46) 8,039,875 8,039,875 50 Total Operation and Maintenance (Total of lines 50 thru 59) 15,744,725 15,744,725 61 Other Utility Departments 62 Operation and Maintenance 63 TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62) 15,744,725 15,744,725 64 Utility Plant 65 Construction (By Utility Departments) 66 Electric Plant 67 Gas Plant 68 Other	50	Production - Manufactured Gas (Total of lines 28 and 40)							
53 Storage, LNG Terminaling and Processing (Total of II. 31 and 43) 7,704,850 7,704,850 54 Transmission (Total of lines 32 and 44) 7,704,850 7,704,850 55 Distribution (Total of lines 33 and 45)	51	Production - Natural Gas (Including Expl. and Dev.)(II. 29 and 41)							
53 Storage, LNG Terminaling and Processing (Total of II. 31 and 43) 7,704,850 7,704,850 54 Transmission (Total of lines 32 and 44) 7,704,850 7,704,850 55 Distribution (Total of lines 33 and 45)	52	Other Gas Supply (Total of lines 30 and 42)							
54 Transmission (Total of lines 32 and 44) 7,704,850 7,704,850 55 Distribution (Total of lines 33 and 45) 56 Customer Accounts (Total of line 34) 57 Customer Service and Informational (Total of line 35) 58 Sales (Total of line 36) 59 Administrative and General (Total of lines 37 and 46) 8,039,875 8,039,875 60 Total Operation and Maintenance (Total of lines 50 thru 59) 15,744,725 15,744,725 61 Other Utility Departments 62 Operation and Maintenance 63 TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62) 15,744,725 15,744,725 64 Utility Plant 65 Construction (By Utility Departments) 66 Electric Plant 67 TOTAL Construction (Total of lines 66 thru 68) 108,969 <t< td=""><td>53</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	53								
55 Distribution (Total of lines 33 and 45) 56 Customer Accounts (Total of line 34) 57 Customer Service and Informational (Total of line 35) 58 Sales (Total of line 36) 59 Administrative and General (Total of lines 37 and 46) 8,039,875 60 Total Operation and Maintenance (Total of lines 50 thru 59) 15,744,725 61 Other Utility Departments 62 Operation and Maintenance 63 TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62) 15,744,725 64 Utility Plant 65 Construction (By Utility Departments) 66 Electric Plant 67 Gas Plant 108,969 68 Other 69 TOTAL Construction (Total of lines 66 thru 68) 108,969 70 Plant Removal (By Utility Departments) 71 Electric Plant 72 Gas Plant 73 Other 74 TOTAL Plant Removal (Total of lines 71 thru 73) 75 Other Accounts (Specify) (footnote details)						7.7	704.850		7.704.850
56 Customer Accounts (Total of line 34) 57 Customer Service and Informational (Total of line 35) 58 Sales (Total of line 36) 59 Administrative and General (Total of lines 37 and 46) 8,039,875 60 Total Operation and Maintenance (Total of lines 50 thru 59) 15,744,725 61 Other Utility Departments 62 Operation and Maintenance 63 TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62) 15,744,725 64 Utility Plant 65 Construction (By Utility Departments) 66 Electric Plant 67 Gas Plant 108,969 68 Other 69 TOTAL Construction (Total of lines 66 thru 68) 108,969 70 Plant Removal (By Utility Departments) 71 Electric Plant 72 Gas Plant 73 Other 74 TOTAL Plant Removal (Total of lines 71 thru 73) 75 Other Accounts (Specify) (footnote details)						- ,-	0.,000		1,101,000
57 Customer Service and Informational (Total of line 35) 58 Sales (Total of line 36) 59 Administrative and General (Total of lines 37 and 46) 8,039,875 60 Total Operation and Maintenance (Total of lines 50 thru 59) 15,744,725 61 Other Utility Departments 62 Operation and Maintenance 63 TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62) 15,744,725 64 Utility Plant 65 Construction (By Utility Departments) 66 Electric Plant 67 Gas Plant 108,969 68 Other 69 TOTAL Construction (Total of lines 66 thru 68) 108,969 70 Plant Removal (By Utility Departments) 71 Electric Plant 72 Gas Plant 73 Other 74 TOTAL Plant Removal (Total of lines 71 thru 73) 75 Other Accounts (Specify) (footnote details) 76 TOTAL Other Accounts		,							
58 Sales (Total of line 36) 8,039,875 8,039,875 8,039,875 8,039,875 8,039,875 8,039,875 8,039,875 8,039,875 15,744,72									
59 Administrative and General (Total of lines 37 and 46) 8,039,875 8,039,875 60 Total Operation and Maintenance (Total of lines 50 thru 59) 15,744,725 15,744,725 61 Other Utility Departments 62 Operation and Maintenance 63 TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62) 15,744,725 15,744,725 15,744,725 64 Utility Plant 65 Construction (By Utility Departments) 66 Electric Plant 108,969 108,969 68 Other 0 108,969 108,969 108,969 70 Plant Removal (By Utility Departments) 70 108,969 108,969 108,969 71 Electric Plant 70 108,969 108,969 108,969 108,969 71 Electric Plant 70 7									
60 Total Operation and Maintenance (Total of lines 50 thru 59) 15,744,725 15,744,725 61 Other Utility Departments 62 Operation and Maintenance 63 TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62) 15,744,725 16,744,725 16,744,725 10,849 10,849 108,969 108,969						0 (20 075		9 020 975
61 Other Utility Departments 62 Operation and Maintenance 63 TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62) 15,744,725 64 Utility Plant 65 Construction (By Utility Departments) 66 Electric Plant 67 Gas Plant 108,969 68 Other 69 TOTAL Construction (Total of lines 66 thru 68) 108,969 70 Plant Removal (By Utility Departments) 71 Electric Plant 72 Gas Plant 73 Other 74 TOTAL Plant Removal (Total of lines 71 thru 73) 75 Other Accounts (Specify) (footnote details) 76 TOTAL Other Accounts		,							, ,
62 Operation and Maintenance 15,744,725 15,744,725 63 TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62) 15,744,725 15,744,725 64 Utility Plant 65 Construction (By Utility Departments) 66 Electric Plant 108,969 108,969 68 Other 108,969 108,969 69 TOTAL Construction (Total of lines 66 thru 68) 108,969 108,969 70 Plant Removal (By Utility Departments) 108,969 108,969 71 Electric Plant 2 72 Gas Plant 3 Other 74 TOTAL Plant Removal (Total of lines 71 thru 73) 75 Other Accounts (Specify) (footnote details) 76 TOTAL Other Accounts 70						15,7	44,725		15,744,725
63 TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62) 15,744,725 15,744,725 64 Utility Plant 65 Construction (By Utility Departments) 66 Electric Plant 108,969 108,969 68 Other 9 TOTAL Construction (Total of lines 66 thru 68) 108,969 108,969 70 Plant Removal (By Utility Departments) 71 Electric Plant 72 Gas Plant 73 Other 74 TOTAL Plant Removal (Total of lines 71 thru 73) 75 Other Accounts (Specify) (footnote details) 76 TOTAL Other Accounts TOTAL Other Accounts									
64 Utility Plant 65 Construction (By Utility Departments) 66 Electric Plant 67 Gas Plant 68 Other 69 TOTAL Construction (Total of lines 66 thru 68) 70 Plant Removal (By Utility Departments) 71 Electric Plant 72 Gas Plant 73 Other 74 TOTAL Plant Removal (Total of lines 71 thru 73) 75 Other Accounts (Specify) (footnote details) 76 TOTAL Other Accounts		·							
65 Construction (By Utility Departments) 66 Electric Plant 67 Gas Plant 68 Other 69 TOTAL Construction (Total of lines 66 thru 68) 70 Plant Removal (By Utility Departments) 71 Electric Plant 72 Gas Plant 73 Other 74 TOTAL Plant Removal (Total of lines 71 thru 73) 75 Other Accounts (Specify) (footnote details) 76 TOTAL Other Accounts						15, i	(44,725		15,744,725
66 Electric Plant 108,969 108,969 67 Gas Plant 108,969 108,969 68 Other 108,969 108,969 69 TOTAL Construction (Total of lines 66 thru 68) 108,969 108,969 70 Plant Removal (By Utility Departments) 108,969 108,969 71 Electric Plant 108,969 108,969 72 Gas Plant 108,969 108,969 73 Other 108,969 108,969 74 TOTAL Plant Removal (Total of lines 71 thru 73) 108,969 108,969 74 TOTAL Plant Removal (Total of lines 71 thru 73) 108,969 108,969 108,969 75 Other Accounts (Specify) (footnote details) 108,969 108,969 108,969 70 TOTAL Other Accounts 108,969 108,969 108,969 108,969									
67 Gas Plant 108,969 108,969 68 Other 108,969 108,969 69 TOTAL Construction (Total of lines 66 thru 68) 108,969 108,969 70 Plant Removal (By Utility Departments) 71 Electric Plant 2 72 Gas Plant 3 73 Other 3 74 TOTAL Plant Removal (Total of lines 71 thru 73) 3 75 Other Accounts (Specify) (footnote details) 5 76 TOTAL Other Accounts 6									
68 Other 108,969 108,969 108,969 70 Plant Removal (By Utility Departments) 108,969 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
69 TOTAL Construction (Total of lines 66 thru 68) 108,969 108,969 70 Plant Removal (By Utility Departments) 71 Electric Plant 9 72 Gas Plant 9 73 Other 9 74 TOTAL Plant Removal (Total of lines 71 thru 73) 10 75 Other Accounts (Specify) (footnote details) 108,969 76 TOTAL Other Accounts 108,969		Gas Plant					108,969		108,969
70 Plant Removal (By Utility Departments) 71 Electric Plant 72 Gas Plant 73 Other 74 TOTAL Plant Removal (Total of lines 71 thru 73) 75 Other Accounts (Specify) (footnote details) 76 TOTAL Other Accounts									
71 Electric Plant 72 Gas Plant 73 Other 74 TOTAL Plant Removal (Total of lines 71 thru 73) 75 Other Accounts (Specify) (footnote details) 76 TOTAL Other Accounts		,					108,969		108,969
72 Gas Plant 73 Other 74 TOTAL Plant Removal (Total of lines 71 thru 73) 75 Other Accounts (Specify) (footnote details) 76 TOTAL Other Accounts		Plant Removal (By Utility Departments)							
73 Other 74 TOTAL Plant Removal (Total of lines 71 thru 73) 75 Other Accounts (Specify) (footnote details) 76 TOTAL Other Accounts		Electric Plant							
74 TOTAL Plant Removal (Total of lines 71 thru 73) 75 Other Accounts (Specify) (footnote details) 76 TOTAL Other Accounts		Gas Plant							
75 Other Accounts (Specify) (footnote details) 76 TOTAL Other Accounts		Other							
76 TOTAL Other Accounts	74	TOTAL Plant Removal (Total of lines 71 thru 73)							
	75	Other Accounts (Specify) (footnote details)							
77 TOTAL SALARIES AND WAGES 15,853,694 15,853,694	76	TOTAL Other Accounts							
	77	TOTAL SALARIES AND WAGES				15,8	353,694		15,853,694

Nam	e of Respondent			eport Is:	Date of Report	Year/Period of Report
Rov	er Pipeline LLC	(1) (2)		K]An Original □A Resubmission	(Mo, Da, Yr) 12/31/2020	End of <u>2020/Q4</u>
	Charges for Outside Professiona		O	_	vices	
1. Rep	ort the information specified below for all charges made during the year included in a					d other professional services.
	services include rate, management, construction, engineering, research, financial, va	-				
rendei	red for the respondent under written or oral arrangement, for which aggregate paymen	nts were	e m	ade during the year to any	corporation partnership, o	ganization of any kind, or
individ	ual (other than for services as an employee or for payments made for medical and re	lated se	ervi	ces) amounting to more that	an \$250,000, including pay	ments for legislative services,
excep	those which should be reported in Account 426.4 Expenditures for Certain Civic, Pol	itical an	nd F	Related Activities.		
(a) N	ame of person or organization rendering services.					
	otal charges for the year.					
2. Sun	n under a description "Other", all of the aforementioned services amounting to \$250,0	00 or le	ess.			
	al under a description "Total", the total of all of the aforementioned services.					
	rges for outside professional and other consultative services provided by associated	(affiliate	ed)	companies should be exclu	ided from this schedule an	d be reported on Page 358,
accord	ling to the instructions for that schedule.					
	Description					Amount
Line						(in dollars)
No.	(a)					(b)
1	Cokinos Young					8,341,677
2	Chapman Corporation					6,750,000
3	Cozen O'connor		_			2,370,818
4	Gordon Rees Scully Mansukhani, LLP					1,352,389
5	Precision Pipeline, LLC					1,192,608
6	Cleveland Integrity Services, Inc.					800,815
7	Gibson, Dunn & Crutcher LLP					681,953
8	Steptoe & Johnson PLLC					650,778
9	Kestrel Field Services, Inc,					579,753
10	TRC Environmental Corp					
	,					476,344
11	Zabel Freeman					465,506
12	Berkeley Research Group, LLC					422,647
13	Project Consulting Services, Inc.					375,829
14	Other (less than \$250,000)					2,667,676
15	Total					27,128,793
16						
17						
18						
19						
20						
21						
22						
23						
24						
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32						
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34						
35						

	e of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC		(1) X An Original (2) A Resubmission	12/31/2020	End of <u>2020/Q4</u>
	Transaction	s with Associ	ated (Affiliated) Companies		
1 Re	eport below the information called for concerning all goods or service			ompanies amounting to more	than \$250 000
	im under a description "Other", all of the aforementioned goods and			ompanios amounting to more	, 4200,000
	stal under a description "Total", the total of all of the aforementioned				
	here amounts billed to or received from the associated (affiliated) co			a footnote the basis of the all	ocation.
	,		• • •		
				Account(s)	Amount
Line	Description of the Good or Service	Name of	Associated/Affiliated Company	Charged or	Charged or
No.	·		. ,	Credited	Credited
110.	(a)		(b)	(c)	(d)
1	Goods or Services Provided by Affiliated Company				
2	Assets Transfer	Energy Transfe	r Operating, L.P.	107	1,743,482
3	Transportation and Compression Service Charges	Panhandle Eas	tern Pipe Line Company, LP	858	45,226,449
4		Trunkline Gas (Company, LLC	858	44,173,640
5		Ohio River Syst	tem LLC	858	1,665,300
6	Rent	Energy Transfe	r Operating, L.P.	860, 931	955,591
7	Supplies & Expenses	See footnote		See Col b footnote	3,979,109
8	Salaries, Benefits and Taxes	See footnote		See Col b footnote	18,360,465
9	Other (less than \$250,000)	See footnote		See Col b footnote	44,304
10	Total				116,148,340
11					
12					
13					
14					
15					
16					
17					
18					
19					
	Goods or Services Provided for Affiliated Company				
20	Goods or Services Provided for Affiliated Company Material and Supplies	See footnote		See Col b footnote	695,833
20 21		See footnote		See Col b footnote	695,833 695,833
20 21 22	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24 25	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24 25 26	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24 25 26 27	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24 25 26 27 28	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24 25 26 27 28 29	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24 25 26 27 28 29	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24 25 26 27 28 29 30	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24 25 26 27 28 29 30 31	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24 25 26 27 28 29 30 31 32 33	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Material and Supplies	See footnote		See Col b footnote	
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Material and Supplies	See footnote		See Col b footnote	
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Material and Supplies	See footnote		See Col b footnote	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	•
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 358 Line No.: 2 Column: b

Allocation basis: (b) Direct charges and purchases

Schedule Page: 358 Line No.: 3 Column: b

Allocation basis: (b) Direct charges and purchases

Schedule Page: 358 Line No.: 4 Column: b

Allocation basis: (b) Direct charges and purchases

Schedule Page: 358 Line No.: 5 Column: b

Allocation basis: (b) Direct charges and purchases

Schedule Page: 358 Line No.: 6 Column: b

Allocation basis: (c) Weighted meter count

Allocation Basis: (d) Headcount

Schedule Page: 358	Line No.: 7	Column: b		
Description of the Goods or Service		Name of Associated/Affiliated Company	Account(s) Charged or Credited	Amount Charged or Credited
(a)		(b)	(c)	(d)
Goods or Services Provider Supplies and Expenses	d by Affiliated Co	ompany		
	Е	nergy Transfer Operating, L.P. (c), (d)	850, 857, 921	\$ 3,788,896
		nergy Transfer Interstate Holdings, LLC (a), (c)	850, 857, 921	190,213
Supplies and Expenses Tot	tal			\$ 3,979,109

Allocation basis: (a) Modified Massachusetts Formula

Allocation basis: (c) Weighted meter count

Allocation Basis: (d) Headcount

Note: The Modified Massachusetts Formula is the weighted average of property, plant & equipment, gross margin, and salaries.

Schedule Page: 358	Line No.: 8 Co	olumn: b			
Description of the Goods	or Name of Asso	ciated/Affiliated Company	Account(s) Charged or Credited	Amo	ount Charged
Service				0	r Credited
(a)		(b)	(c)		(d)
Goods or Services Provide	ed by Affiliated Compa	any			
Salaries, Benefits and Taxes	5				
	Energy Transfer O	perating, L.P. (c), (d)	408.1, 850, 851, 920, 926	\$	9,449,943
	Energy Transfer O	perating, L.P. (b)	107, 408.1, 850, 857, 926		178,003
	Energy Transfer In	terstate Holdings, LLC (a), (c)	408.1, 857, 920, 926		4,171,921
	Energy Transfer In	terstate Holdings, LLC (b)	107, 408.1., 805, 850, 853, 856, 926		3,600,651
	LaGrange Acquisit	ion, LP (b)	107, 408.1, 805, 850, 853, 856, 857, 926		627,584
	Panhandle Easterr	Pipe Line Company, LP (b)	107, 408.1, 850, 853, 926		332,363
Salaries, Benefits and Tax	es Total			\$	18,360,465

Allocation basis: (a) Modified Massachusetts Formula Allocation basis: (b) Direct charges and purchases Allocation basis: (c) Weighted meter count

Allocation Basis: (d) Headcount

Energy Transfer Employee Management Company, an affiliated company of Rover, processes the payroll for affiliated companies, Panhandle Eastern Pipeline Company, LP and LaGrange Acquisition, LP, and directly bills to Rover the salaries, benefits and payroll taxes of affiliated company employees for services provided by them to Rover.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 358 Line	No.: 9 Column: b		
Description of the Goods or Service	Name of Associated/Affiliated Company	Account(s) Charged or Credited	Amount Charged or Credited
(a)	(b)	(c)	(d)
Goods or Services Provided by Aff	filiated Company		
Compression Services - Labor			
	SEC Energy Products & Services, L.P. (b)	107	\$ 44,304
Compression Services - Labor Tot	al		\$ 44,304

Allocation basis: (b) Direct charges and purchases

Schedule Page: 358 Line No.: 21	Column: b		
Description of the Goods or Service	Name of Associated/Affiliated Company	Account(s) Charged or Credited	Amount Charged Credited
(a)	(b)	(c)	(d)
Goods or Services Provided for Affiliated C Material and Supplies	ompany		
L	one Star NGL Pipeline LP (b)	154	\$ 643,5
S	outhwest Gas Storage Company (b)	154	35,9
Т	ranswestern Pipeline Company, LLC (b)	154	16,2
Material and Supplies Total			\$ 695,8

Allocation basis: (b) Direct charges and purchases

INAI	(1) VAn Original (Mo Da Yr)						Year/Period of Report		
Rov	(2) A Resubmission 12/31/2020 End of 2020/Q								
	Compress	or Sta	tic	ns					
comp 2. F group	Report below details concerning compressor stations. Use the following subheadings: pressor stations, transmission compressor stations, distribution compressor stations, are for column (a), indicate the production areas where such stations are used. Group related. Identify any station held under a title other than full ownership. State in a footnote or owned.	nd other atively s	cor mal	npressor stations. I field compressor stations	s by p	oroduction areas. Show t	he number of stations		
Line No.	Name of Station and Location			Number of Units at Station		Certificated Horsepower for Each Station	Plant Cost		
	(a)			(b)		(c)	(d)		
1	TRANSMISSION COMPRESSOR STATIONS:					, ,			
2	OH - Sherrodsville-Carroll County-Leesville				6	42,19	0 116,340,386		
3	OH - Wooster-Wayne County				6	38,74	5 120,894,145		
4	OH - Crawford-Crawford County				5	34,01	0 99,062,548		
5	OH - Defiance-Defiance County				4	25,83	0 72,011,097		
6	WV - Sherwood-Doddridge County				3	14,20	5 51,543,447		
7	OH - Summerfield-Noble County-Seneca				4	18,94	0 56,184,076		
8	OH - Cadiz-Harrison County				4	15,98	0 45,944,787		
9	WV - Majorsville-Marshal County				3	10,65	0 51,947,597		
10	OH - Powhatan Point-Monroe County-Clarington				2	9,47	0 42,854,526		
11	PA - Bulger, Burgettstown-Washington				3	5,17	5 31,494,402		
12	Total				40	215,19	5 688,277,011		
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									

	ame of Respondent This Report Is: Date of Report (Mo, Da, Yr) This Report Is: Date of Report (Mo, Da, Yr)							iod of Report			
Rover Pipeline LLC (1) X An Original (Mo, Da, Yr) (2) A Resubmission 12/31/2020 End of 2020/Q4									2020/Q4		
				Compress		tions	· ·		1		
of the	Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition if the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a potnote each unit's size and the date the unit was placed in operation. 3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.										
Line No.	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compress Fuel in Dt	or	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Nur Com Operat of Sta	mber of pressors ed at Time tion Peak (k)	Date of Station Peak (I)	
1	(/	()	(3)	()			<u> </u>		()		
2	3,580,082		2,601,321	2,0	63,181		48,91	3	6	11/05/2020	
3	3,291,129		2,637,478	1,9	01,796		46,15	5	6	11/02/2020	
4	2,046,103		1,888,982	1,1	44,402		30,67	7	5	08/02/2020	
5	428,203		936,539	2	43,405		7,13	0	3	07/25/2020	
6	493,001		1,061,505	6	15,789		20,17	0	3	11/21/2020	
7	1,069,375		1,117,617	2	85,428		13,62	5	3	08/21/2020	
8	1,041,900		705,680	6	09,670		24,98	0	4	07/03/2020	
9	791,177		457,550	4	56,425		25,29	5	3	11/12/2020	
10	135,647		275,373		71,802		3,14	5	2	11/09/2020	
11	118,300		253,858		69,853		7,09	4	1	08/11/2020	
12	12,994,917		11,935,903	7,4	61,751		227,18	4	36		
13											
14											
15 16											
17											
18											
19											
20											
21											
22											
23											
24											
25											

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Rov	er Pipeline LLC	(2) A Resubmission	12/31/2020	End of <u>2020/Q4</u>		
	Gas Store	age Projects	-			
1. R	eport injections and withdrawals of gas for all storage projects used by respondent.	<u> </u>				
		Gas	Gas	Total		
Line	Item	Belonging to	Belonging to	Amount		
No.		Respondent	Others	(Dth)		
	7.3	(Dth)	(Dth)	(.1)		
	(a) STORAGE OPERATIONS (in Dth)	(b)	(c)	(d)		
1	Gas Delivered to Storage					
2	January January					
3	February					
4	March					
5	April					
6	May					
7	June					
8	July					
9	August					
10	September October					
11 12	October November					
13	November December					
14	TOTAL (Total of lines 2 thru 13)					
15	Gas Withdrawn from Storage					
16	January					
17	February					
18	March					
19	April					
20	May					
21	June					
22 23	July					
24	August September					
25	October					
26	November					
27	December					
28	TOTAL (Total of lines 16 thru 27)					

	e of Respondent	This	R	eport Is:	Date of (Mo, Da	Report	Year/Period of Report					
Rover Pipeline LLC (1) X An Original (Mo, (2) A Resubmission 12							End of 2020/Q4					
	Gas Stora											
1 0	Gas Storage Projects 1. On line 4, enter the total storage capacity certificated by FERC.											
	2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.											
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,											
Line	Item						Amount					
No.	(a)						(b)					
	STORAGE OPERATIONS											
1	Top or Working Gas End of Year											
2	Cushion Gas (Including Native Gas)											
3	Total Gas in Reservoir (Total of line 1 and 2)											
4	Certificated Storage Capacity											
5	Number of Injection - Withdrawal Wells											
6	Number of Observation Wells											
7	Maximum Days' Withdrawal from Storage Date of Maximum Days' Withdrawal											
9	LNG Terminal Companies (in Dth)											
10	Number of Tanks											
11	Capacity of Tanks											
12	LNG Volume											
13	Received at "Ship Rail"											
14	Transferred to Tanks											
15 16	Withdrawn from Tanks "Boil Off" Vaporization Loss											
10	Boll Off Vaporization Loss											

Nam	e of Respondent	This (1)	Re	eport Is: An Original	Date of I (Mo, Da,	Report	Year/Period of Repor
Rov	er Pipeline LLC	2020	End of <u>2020/Q4</u>				
	Transmis	sion L	.in	es	•		•
2. Ronature 3. Roretired	eport below, by state, the total miles of transmission lines of each transmission system eport separately any lines held under a title other than full ownership. Designate such of respondent's title, and percent ownership if jointly owned. eport separately any line that was not operated during the past year. Enter in a footn I in the books of account, or what disposition of the line and its book costs are contemport the number of miles of pipe to one decimal point.	n lines wo	vith	an asterisk, in column (b)	and in a footn		
4. K	eport the number of miles of pipe to one decimal point. Designation (Identification)					*	Total Miles
Line	of Line or Group of Lines						of Pipe
No.	(a)					(b)	(c)
1	Operated by Respondent:						
2	Michigan						72.40
3	Ohio						575.40
4	Pennsylvania						10.30
5	West Virginia						61.00
6	Total						719.10
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							

Nam	e of Respondent		oort Is:	Date of Report	Year/Period of Report						
Rove	er Pipeline LLC	X	An Original A Resubmission	(Mo, Da, Yr) 12/31/2020	End of 2020/Q4						
		12/01/2020									
	Transmission System Peak Deliveries										
	eport below the total transmission system deliveries of gas (in Dth), excluding deliveri										
	icing the heating season overlapping the year's end for which this report is submitted.			•		f this report, April 30, which					
permit	is inclusion of the peak information required on this page. Add rows as necessary to	report al	ll dat	a. Number additional row	s 6.01, 6.02, etc.						
			- 1		T						
				Dth of Gas	Dth of Gas	Total					
Line	Description			Delivered to	Delivered to	(b) + (c)					
No.				Interstate Pipelines	Others	(4)					
				(b)	(c)	(d)					
	SECTION A: SINGLE DAY PEAK DELIVERIES										
1	Date: 10/26/2020		-			1					
2	Volumes of Gas Transported					1					
3	No-Notice Transportation										
4	Other Firm Transportation			2,533,329	988,237	3,521,566					
5	Interruptible Transportation			80,84		+					
6	Other (Describe) (footnote details)					,					
7	TOTAL		T	2,614,174	1,028,866	3,643,040					
8	Volumes of gas Withdrawn form Storage under Storage Contract			, .							
9	No-Notice Storage										
10	Other Firm Storage										
11	Interruptible Storage										
12	Other (Describe) (footnote details)										
13	TOTAL										
14	Other Operational Activities										
15	Gas Withdrawn from Storage for System Operations										
16	Reduction in Line Pack										
17	Other (Describe) (footnote details)										
18	TOTAL										
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES										
20	Dates: 10/24/2020, 10/25/2020, 10/26/2020										
21	Volumes of Gas Transported										
22	No-Notice Transportation										
23	Other Firm Transportation			7,589,714	_						
24	Interruptible Transportation			242,53	121,483	364,018					
25	Other (Describe) (footnote details)			7,000,044	2 000 070	40.044.505					
26	TOTAL Volumes of Gas Withdrawn from Storage under Storage Contract			7,832,249	3,082,276	10,914,525					
27 28	No-Notice Storage										
29	Other Firm Storage										
30	Interruptible Storage										
31	Other (Describe) (footnote details)		-								
32	TOTAL		\dashv			+					
33	Other Operational Activities										
34	Gas Withdrawn from Storage for System Operations										
35	Reduction in Line Pack		\neg								
36	Other (Describe) (footnote details)										
37	TOTAL										

Pipeline LLC Int below auxiliary facilities of the respondent for ins, gas liquefaction plants, oil gas sets, etc. Ins. gas liquefacti	meeting seasonal peak dema ort the delivery capacity on F y capacities. e cost of any plant used joint	Peaking Fa ands on the res ebruary 1 of th	pondent's system, such as e heating season overlapp	oing the year-end for which the dominant use, unless the aux	nis report is submitted.
ns, gas liquefaction plants, oil gas sets, etc. olumn (c), for underground storage projects, report facilities, report the rated maximum daily deliver olumn (d), include or exclude (as appropriate) the plant as contemplated by general instruction 12 of Location of Facility	meeting seasonal peak dema ort the delivery capacity on F y capacities. e cost of any plant used joint of the Uniform System of Acc Type of Facility	Peaking Fa ands on the res ebruary 1 of th	cilities pondent's system, such as e heating season overlapp facility on the basis of pre Maximum Daily Delivery Capacity of Facility Dth	control of the year-end for which the dominant use, unless the aux cost of year of Facility (in dollars)	wiliary peaking facility is a Was Facility Operated on Day of Highest Transmission Peak
ns, gas liquefaction plants, oil gas sets, etc. olumn (c), for underground storage projects, report facilities, report the rated maximum daily deliver olumn (d), include or exclude (as appropriate) the plant as contemplated by general instruction 12 of Location of Facility	ort the delivery capacity on F y capacities. e cost of any plant used joint of the Uniform System of Acc Type of Facility	ebruary 1 of th	e heating season overlapped facility on the basis of pre Maximum Daily Delivery Capacity of Facility Dth	control of the year-end for which the dominant use, unless the aux cost of year of Facility (in dollars)	wiliary peaking facility is a Was Facility Operated on Day of Highest Transmission Peak
facilities, report the rated maximum daily delivery olumn (d), include or exclude (as appropriate) the plant as contemplated by general instruction 12 of Location of Facility	y capacities. e cost of any plant used joint of the Uniform System of Acc Type of Facility	ly with another	facility on the basis of pre Maximum Daily Delivery Capacity of Facility Dth	Cost of Facility (in dollars)	Was Facility Operated on Day of Highest Transmission Peak
plant as contemplated by general instruction 12 of Location of Facility	of the Uniform System of Acc Type of Facility		Maximum Daily Delivery Capacity of Facility Dth	Cost of y Facility (in dollars)	Was Facility Operated on Day of Highest Transmission Peak
Facility	Facility		Delivery Capacity of Facility Dth	y Facility (in dollars)	Operated on Day of Highest Transmission Peak
(a)	(b)		(c)	(d)	Delivery?

Nam	e of Respondent		Report Is:		Date of (Mo, D	of Report	Yea	ar/Period of Report
Rov	er Pipeline LLC	(1) (2)	X An Original A Resubmi			31/2020	Er	nd of 2020/Q4
	Gas Accoun	· ,		00.011				
1 The	purpose of this schedule is to account for the quantity of natural gas received and delivered by the							
	purpose of this scriedule is to account for the quantity of natural gas received and delivered by the iral gas means either natural gas unmixed or any mixture of natural and manufactured gas.	responder	nt.					
	r in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts	and delive	eries.					
	r in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of r							
5. Indic	ate in a footnote the quantities of bundled sales and transportation gas and specify the line on whi	ch such qu	uantities are listed.					
	e respondent operates two or more systems which are not interconnected, submit separate pages f		-					
	rate by footnote the quantities of gas not subject to Commission regulation which did not incur FER stribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline trar	-	-					• •
	d through gathering facilities or intrastate facilities, but not through any of the interstate portion of t		_					
	ot transported through any interstate portion of the reporting pipeline.				4			
8. Indic	ate in a footnote the specific gas purchase expense account(s) and related to which the aggregate	volumes i	reported on line No.	3 relate.				
	ate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, d	-		-				
	e during the same reporting year, (2) the system supply quantities of gas that are stored by the representations and (2) contents the same reporting the system of the sys	orting pipe	eline during the repor	ting year whi	ch the reporti	ng pipeline intends to	sell or	transport in a future
	ng year, and (3) contract storage quantities. o indicate the volumes of pipeline production field sales that are included in both the company's tot	al sales fin	nure and the compar	v's total trans	enortation fig	ure Add additional inf	ormatic	on as necessary to the
footnot		ar oaroo ng	garo ana trio compar	iy o total train	sportation ng	aro. Add additional iiii	omatic	on as necessary to the
l				Ref. Pag		Total Amount	:	Current Three
Line	Item			(FERC Fo		of Dth		Months
No.				2/2-	-	Year to Date		Ended Amount of Dth
	(a)			(b)	(c)		Quarterly Only
01 N	ame of System:							
2	GAS RECEIVED							
3	Gas Purchases (Accounts 800-805)					1,848	3,201	1,848,201
4	Gas of Others Received for Gathering (Account 489.1)			30:	3			
5	Gas of Others Received for Transmission (Account 489.2)			30:	5	1,212,593	3,165	320,996,104
6	Gas of Others Received for Distribution (Account 489.3)			30	1	, ,		,,
7	Gas of Others Received for Contract Storage (Account 489.4)			30				
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 49	1)			•		-+	
9	Exchanged Gas Received from Others (Account 806)	'/		32	R		\dashv	
10	Gas Received as Imbalances (Account 806)			32		603	2,929	1,040,243
11	Receipts of Respondent's Gas Transported by Others (Account 858)			33		800,465		219,895,651
	Other Gas Withdrawn from Storage (Explain)			33.	2	000,400	,030	219,090,001
12	3 (1 /					0.047	7.055	0.474.000
13	Gas Received from Shippers as Compressor Station Fuel					9,017	_	2,174,026
14	Gas Received from Shippers as Lost and Unaccounted for						3,072	4,357
15	Other Receipts (Specify) (footnote details)					11,733	_	3,146,722
16	Total Receipts (Total of lines 3 thru 15)					2,036,278	,649	549,105,304
17	GAS DELIVERED							
18	Gas Sales (Accounts 480-484)					1	1,415	
19	Deliveries of Gas Gathered for Others (Account 489.1)			30:	3			
20	Deliveries of Gas Transported for Others (Account 489.2)			30	5	1,212,593	,165	320,996,104
21	Deliveries of Gas Distributed for Others (Account 489.3)			30	1			
22	Deliveries of Contract Storage Gas (Account 489.4)			30	7			
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49	1)						
24	Exchange Gas Delivered to Others (Account 806)			32	3			
25	Gas Delivered as Imbalances (Account 806)			32	3	2,869	,655	690,265
26	Deliveries of Gas to Others for Transportation (Account 858)			33:	2	800,465	,030	219,895,651
27	Other Gas Delivered to Storage (Explain)							
28	Gas Used for Compressor Station Fuel			50	9	7,461	,751	2,083,150
29	Other Deliveries and Gas Used for Other Operations					15,110	_	6,033,084
30	Total Deliveries (Total of lines 18 thru 29)					2,038,501		549,698,254
31	GAS LOSSES AND GAS UNACCOUNTED FOR					2,000,00	,	0.10,000,20.
32	Gas Losses and Gas Unaccounted For					(2,222,	451)	(592,950)
33	TOTALS					(2,222,	431)	(392,930)
						2 026 279	640	E40 10E 204
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)					2,036,278	,049	549,105,304

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Rover Pipeline LLC	(2) A Resubmission	12/31/2020	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 520 Line No.: 20 Column: c

For the purpose of the Annual Charge Adjustment ("ACA") calculation, the throughput volumes is 1,212,593,165 Dth as represented on line 20. No additional volumes are needed to calculate total volumes eligible for the ACA surcharge.

Schedule Page: 520 Line No.: 15 Column: c

Other Receipts include linepack. This footnote also applies to column (d).

Schedule Page: 520 Line No.: 29 Column: c

Other Deliveries include linepack and other fuel.

Schedule Page: 520 Line No.: 29 Column: d

Other Deliveries include linepack and other fuel.

(Dth)

 Gas used as fuel
 1,063,572

 Reported on page 521 line 22 columns (e), (s) and (gg)
 1,063,572

 Line pack
 4,969,512

 Reported on page 520 line 29 column (d)
 6,033,084

Schedule Page: 520 Line No.: 3 Column: c

Gas purchases were booked to Account 803-Natural Gas Transmission line purchases.

Nam	ne of Respondent	This Report Is			e of Report , Da, Yr)	Year/Period of Report						
Rov	er Pipeline LLC	` '	esubmission		2/31/2020	End of <u>2020/Q4</u>						
	Shipper Supplied 0	Gas for the Curre	nt Quarter									
accc spec 2. O and The 3. O serv 23-2 debi 4. Iri 5. R 6. O 7. O 8. O 9. O	Hom Discounted rate Negotiated Pate Recourse Pate Total											
		Month 1	Month	1	Month 1	Month 1						
Line	Item											
No.	(a)	Dth (b)	Dth (c)		Dth (d)	Dth (e)						
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)											
2	Gathering											
3	Production/Extraction/Processing											
4	Transmission	55,194		829,423	10,379	894,996						
5	Distribution											
6	Storage											
7	Total Shipper Supplied Gas	55,194		829,423	10,379	894,996						
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)											
9	Gathering											
10	Production/Extraction/Processing											
11	Transmission	44,359		666,602	8,342	719,303						
12	Distribution											
13	Storage											
14	Total gas used in compressors	44,359		666,602	8,342	719,303						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)											
16	Gathering Draduction/Futeration/Processing											
17	Production/Extraction/Processing Transmission	04.000	-	207.040	4.400	252.550						
18	Transmission Distribution	21,803		327,649	4,100	353,552						
19	Storage											
20 21	Other Deliveries (specify) (footnote details)					+						
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	21,803		327,649	4,100	353,552						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)	21,000		021,043	4,100	000,002						
24	Gathering											
25	Production/Extraction/Processing					+						
26	Transmission	(12,307)	(.	184,941)	(2,314)	(199,562)						
27	Distribution	(12,001)	,	,	-,-,-,	1, 10,002)						
28	Storage					+						
29	Other Losses (specify) (footnote details)					+						
30	Total Gas Lost And Unaccounted For	(12,307)	(.	184,941)	(2,314)	(199,562)						
		, , , , , , , , , , , , , , , , , , , ,	,	. ,	·							

	ne of Respondent	(1) X An (Year/Period of Report			
Rov	ver Pipeline LLC		esubmission		e of Report o, Da, Yr) 2/31/2020	End of <u>2020/Q4</u>
	Shipper Supplied Gas for	or the Current Qua	arter (continu	ied)		
			1		Month 1	Marth 4
Line	Item	Month 1 Discounted rate	Month Negotiated		Recourse Rate	Month 1 Total
No.	(a)	Discounted rate Dth (b)	Dth (c		Dth (d)	Dth (e)
	NET EXCESS OR (DEFICIENCY)	. (1)	. (,	. (1)	. (-)
31	Other Losses					
32	Gathering					
33	Production/Extraction					
34	Transmission	1,339		20,113	251	21,703
35	Distribution	1,333		20,113	231	21,703
36	Storage					
37		1,339		20,113	251	21,703
38	Total Net Excess Or (Deficiency)	1,339		20,113	231	21,703
	DISPOSITION OF EXCESS GAS: Gas sold to others					
39	Gas used to meet imbalances					
40		4.000		00.440	054	04.700
41	Gas added to system gas	1,339		20,113	251	21,703
42	Gas returned to shippers Other (list)					
43	Other (list)					
44						
45						
46						
47						
48						
49						
50	T. (10) W. Off.	4 220		20.442	054	04.702
51 52	Total Disposition Of Excess Gas	1,339		20,113	251	21,703
	GAS ACQUIRED TO MEET DEFICIENCY: System gas					
	Purchased gas					
	Other (list)					
56	Outer (list)					
57						
58						
59 60						
61						
62						
63						
64						
65	Total Gas Acquired To Meet Deficiency					
-	SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT					
66	Forwardhaul Volume in Dths for the Quarter	320,996,104	7			
67	Backhaul Volume in Dths for the Quarter	,,	-			
68	TOTAL (Lines 66 and 67)	320,996,104	1			

Nam	ne of Respondent	This Report Is (1) X An O			e of Report , Da, Yr)	Year/Period of Report					
Rov	ver Pipeline LLC	` ' <u> </u>	submission	•	2/31/2020	End of <u>2020/Q4</u>					
	Shipper Supplied C	Gas for the Currer	nt Quarter								
accc spec 2. O and The 3. O serv 23-2 debi 4. In 5. R 6. O 7. O 8. O 9. O	Hom Discounted rate Negotiated Pate Recourse Pate Total										
		Month 2	Month 2)	Month 2	Month 2					
Line No.	Item										
INO.	(a)	Dth (p)	Dth (q)		Dth (r)	Dth (s)					
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)										
2	Gathering										
3	Production/Extraction/Processing										
4	Transmission	49,187	,	599,244	6,815	655,246					
5	Distribution										
6	Storage										
7	Total Shipper Supplied Gas	49,187	,	599,244	6,815	655,246					
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)										
9	Gathering										
10	Production/Extraction/Processing										
11	Transmission	50,586	(616,280	7,009	673,875					
12	Distribution										
13	Storage										
14	Total gas used in compressors	50,586		616,280	7,009	673,875					
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)										
16	Gathering Production (Processing										
17	Production/Extraction/Processing			200 0 : 2	0.055	070.040					
18	Transmission Distribution	27,821	,	338,943	3,855	370,619					
19	Distribution Storage										
20	Storage Other Deliveries (specify) (footnote details)										
21 22	, ,	27,821		338,943	3,855	370,619					
23	Total Gas Used For Other Deliveries And Gas Used For Other Operations	27,021		330,943	3,000	370,019					
24	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering										
25	Production/Extraction/Processing										
26	Transmission	(9,168)	(1	11,695)	(1,271)	(122,134)					
27	Distribution	(3,100)	, ,	. 1,000)	1,211)	(122,107)					
28	Storage										
29	Other Losses (specify) (footnote details)										
30	Total Gas Lost And Unaccounted For	(9,168)	(1	11,695)	(1,271)	(122,134)					
		(0,.00)	, ,	,,	,,	1,,,					

	ne of Respondent	This I	Report Is	: : ::::::::::::::::::::::::::::::::::	Dat	Pate of Report Year/Period of Report Mo, Da, Yr)			
Rov	ver Pipeline LLC	(1) (2)	X An O □ A Re	riginal submission	1	2/31/2020	End	d of <u>2020/Q4</u>	
	Shipper Supplied Gas for								
				1		Marth 0	\top	Manth 0	
Line	Item	Month Discounte		Month : Negotiated		Month 2 Recourse Rate		Month 2 Total	
No.	(a)	Discounte Dth (p		Dth (q)		Dth (r)		Dth (s)	
	NET EXCESS OR (DEFICIENCY)	(7	- *** (4)		2 (/)		= u. (u)	
31	Other Losses								
32	Gathering						+		
	Production/Extraction						+		
34	Transmission		20,052)	, ,	244,284)	(2,778)		267,114)	
35	Distribution	(20,032)	(2	244,204)	(2,770)	+	207,114)	
36	Storage						+		
37			20,052)	, ,	244,284)	(2,778)		267,114)	
	Total Net Excess Or (Deficiency)	(20,032)	(2	244,204)	(2,776)	(207,114)	
38	DISPOSITION OF EXCESS GAS: Gas sold to others								
39	Gas used to meet imbalances						+		
40							+		
41	Gas added to system gas						+		
42	Gas returned to shippers						+		
43	Other (list)						+		
44							+		
45							+		
46							+		
47							+		
48							_		
49							4		
50							\bot		
51	Total Disposition Of Excess Gas						┷		
52	GAS ACQUIRED TO MEET DEFICIENCY:								
53	System gas		20,052		244,284	2,778	4	267,114	
54	Purchased gas						\perp		
55	Other (list)						4		
56							4		
57							4		
58							4		
59							_		
60							_		
61							4		
62							4		
63							4		
64							_		
65	Total Gas Acquired To Meet Deficiency		20,052		244,284	2,778	\perp	267,114	
								l de la companya de la companya de la companya de la companya de la companya de la companya de la companya de	

Nam	ne of Respondent	This Report Is			e of Report , Da, Yr)	Year/Period of Report					
Rov	er Pipeline LLC	` ' <u></u>	submission	•	2/31/2020	End of <u>2020/Q4</u>					
	Shipper Supplied (Gas for the Currer	nt Quarter								
accc spec 2. O and The 3. O serv 23-2 debi 4. In 5. R 6. O 7. O 8. O 9. O	Itom Discounted rate Negotiated Pate Recourse Pate Total										
		Month 3	Month 3	3	Month 3	Month 3					
Line No.	Item										
INO.	(a)	Dth (dd)	Dth (ee)	Dth (ff)	Dth (gg)					
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)										
2	Gathering										
3	Production/Extraction/Processing										
4	Transmission	56,388		565,313	6,440	628,141					
5	Distribution										
6	Storage										
7	Total Shipper Supplied Gas	56,388		565,313	6,440	628,141					
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)										
9	Gathering										
10	Production/Extraction/Processing										
11	Transmission	61,939		620,959	7,074	689,972					
12	Distribution										
13	Storage										
14	Total gas used in compressors	61,939		620,959	7,074	689,972					
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)										
16	Gathering Production/Extraction/Processing										
17	Production/Extraction/Processing Transmission	00.400		205 452	2.400	220.404					
18	Transmission Distribution	30,468	,	305,453	3,480	339,401					
19	Storage					+					
20 21	Other Deliveries (specify) (footnote details)					+					
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	30,468		305,453	3,480	339,401					
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)	50,400	,	000,400	0,400	000,401					
24	Gathering										
25	Production/Extraction/Processing					+					
26	Transmission	(24,350)	(2	244,122)	(2,782)	(271,254)					
27	Distribution	(24,000)	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	,/	_,,,						
28	Storage					+					
29	Other Losses (specify) (footnote details)					+					
30	Total Gas Lost And Unaccounted For	(24,350)	(2	244,122)	(2,782)	(271,254)					
		, , , , , , , , ,	<u> </u>	. ,	·	, , ,					

Nam	ne of Respondent	This F	Report Is		Date of Report Year/Period of Re (Mo, Da, Yr)				
Rov	er Pipeline LLC	(1) (2)	X An O	riginai submission	(1010	2/31/2020	End of	2020/Q4	
	Shipper Supplied Gas for								
	Shipper Supplied Gas for	the Curr	ent Qua	iter (continu	euj				
Line		Month		Month 3		Month 3		Month 3	
No.	Item	Discounte		Negotiated Rate		Recourse Rate		Total	
	(a)	Dth (de	d)	Dth (ee)	Dth (ff)		Dth (gg)	
	NET EXCESS OR (DEFICIENCY)								
31	Other Losses								
32	Gathering								
33	Production/Extraction								
34	Transmission	(11,669)	(1	16,977)	(1,332)	(12	29,978)	
35	Distribution								
36	Storage								
37	Total Net Excess Or (Deficiency)	(11,669)	(1	16,977)	(1,332)	(12	29,978)	
	DISPOSITION OF EXCESS GAS:								
	Gas sold to others								
	Gas used to meet imbalances						1		
41	Gas added to system gas						+		
	Gas returned to shippers						+		
	Other (list)						_		
44							_		
45							-		
46							+		
47							+		
48							+		
49									
50							+		
	7 (10) 11 0/5						+		
	Total Disposition Of Excess Gas								
	GAS ACQUIRED TO MEET DEFICIENCY:		44.000		440.077	4 220	46	0.070	
	System gas		11,669		116,977	1,332	12	29,978	
	Purchased gas								
	Other (list)								
56									
57							4		
58							4		
59									
60									
61									
62									
63									
64									
65	Total Gas Acquired To Meet Deficiency		11,669		116,977	1,332	12	29,978	

	e of Responder er Pipeline LLC	nt				(1)	s Report Is: X An Orig	inal	Da (M	te of Report o, Da, Yr)		eriod of Repo f <u>2020/Q4</u>
			Shi	pper Supplied	Gas for th	(2)		bmission		12/31/2020	End	1 <u>2020/Q4</u>
			Sni	pper Supplied	Gas for tr	ne Cu	irrent Quarte	r (continu	ea)			
•												
		A 10 H										1
	Marilla	Amount Colle		Marilla	Marilla 4		Volume (in Dth			Month	Month 1	Month 1
Line	Month 1 Discounted Rate	Month 1	Month 1 Recourse rate	Month 1 Total	Month 1 Waived		Month 1 Discounted	Month 1 Negotiate		Month 1 Total	Account(s) Debited (n)	Account(s) Credited (o)
No.	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)		Dth (k)	Dth (I)		Dth (m)	Dobitod (II)	ordanda (o)
1												
2												
3												
4	82,776	1,243,911	15,566	1,342,253							805	80
5												
6	00.770	4 040 044	45 500	4 240 052								
7	82,776	1,243,911	15,566	1,342,253								
8												
9												
10												
11	66,526	999,704	12,509	1,078,739							854	81
12												
13												
14	66,526	999,704	12,509	1,078,739								
15												
16												
17												
18	32,745	492,065	6,157	530,967							855	81
19												
20												
21												
22	32,745	492,065	6,157	530,967								
23												
24								1				
25	/ 40 44=\	(070 757)	/ 0.400	/ 000.007\							040	0.4
26	(18,417)	(276,757)	(3,463)	(298,637)		_					812	81
27 28						_		-				
29								1				
30	(18,417)	(276,757)	(3,463)	(298,637)		\dashv			-			
	1 (,)	1 (=: 0,: 01)	(3,.33)	1	L							

Shipper Supplied Gas for the Current Quarter (continued) Amount Collected (Dollars) Volume (in Dth) Not Collected	Month 1 Total Dth (m)	Month 1 Account(s) Debited (n)	Month 1 Account(s)
Amount Collected (Dollars) Volume (in Dth) Not Collected Month 1 Discounted Rate Amount (f) Negotiated Rate Amount (g) Month 1 Discounted Rate Amount (h) Month 1 Discounted Rate Amount (i) Dth (j) Dth (k) Dth (l)	Total	Account(s)	Account(s)
Line No. Month 1 Discounted Rate Amount (f) Month 1 Negotiated Rate Amount (h) Month 1 Discounted Rate Amount (h) Month 1 Discounted Dth (j) Dth (k) Month 1 Discounted Dth (l) Dth (l) Month 1 Discounted Dth (l) Dth (l) Dth (l) Dth (l)	Total	Account(s)	Account(s)
Discounted Rate Amount (f) Negotiated Rate Amount (g) Negotiated Rate Amount (i) Negotiated Rate Amount (i) Negotiated Discounted Dth (j) Dth (k) Negotiated Dth (l) Negotiated Dth (l)	Total	Account(s)	Account(s)
No. Discounted Rate Amount (f)			
Amount (f) Amount (g) Amount (h) Amount (i) Dth (j) Dth (k) Dth (l) 31	Dth (m)		Credited (o)
32 33			
32 33			
33			
34 1,922 28,899 363 31,184			
		407.3	407.4
35			
36			
37 1,922 28,899 363 31,184			
38			
39			
40			
41 1,922 28,899 363 31,184		407.3	407.4
42			
43			
44			
45			
46			
47			
48			
49			
50 51 1,922 28,899 363 31,184			
52 53			
54			
55			
56			
57			
58			
59			
60			
61			
62			
63			
64			
65			
05			

	e of Responder er Pipeline LLC					(1)	s Report Is: X An Orig	inal	Dat (Mo	e of Report o, Da, Yr)		Period of Repo
1101	er i ipeline EEO		01:		10 64	(2)		bmission		2/31/2020	End	of 2020/Q4
			Shi	pper Supplied	Gas for th	ne Cu	irrent Quarte	er (continu	ed)			
•												
	Γ				1							1
		Amount Colle					Volume (in Dth				Month 2	Month 2
Line	Month 2 Discounted Rate	Month 2	Month 2 Recourse rate	Month 2 Total	Month 2 Waived		Month 2 Discounted	Month 2 Negotiate		Month 2 Total	Account(s) Debited (bb)	Account(s) Credited (cc)
No.	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)		Dth (y)	Dth (z)		Dth (aa)	Debited (bb)	Credited (CC)
1	(4)											
2												
3												
4	106,047	1,291,954	14,693	1,412,694							808	80
5												
6												
7	106,047	1,291,954	14,693	1,412,694								
8												
9												
10												
11	109,073	1,328,824	15,111	1,453,008							854	81
12												
13												
14	109,073	1,328,824	15,111	1,453,008								
15												
16												
17												
18	59,998	730,942	8,313	799,253							855	5 81
19	,	,	,	,								
20												
21												
22	59,998	730,942	8,313	799,253								
23												
24												
25	, ,,	/ 202 ::=	,	/ 202 =25:							2	
26	(19,572)	(238,445)	(2,712)	(260,729)							812	2 81
27												1
28 29						-			-			
30	(19,572)	(238,445)	(2,712)	(260,729)					-+			
	(10,012)	[(200,440)	(2,1 12)	(200,120)								

							This Report Is: (1) X An Original Date of Report (Mo, Da, Yr) Year/Period of Report (Mo, Da, Yr)					eriod of Report	
Rover Pipeline LLC						(2)				End of <u>2020/Q4</u>			
Shipper Supplied Gas for the Current Quarter (continued)													
		Amount Collec	cted (Dollars)			Volui	ne (in Dth) Not Collecte	ed		Montl	h 2	Month 2
Line	Month 2	Month 2	Month 2	Month 2	Month 2		onth 2	Month 2		Month 2	Accour		Account(s)
No.	Discounted Rate	Negotiated Rate	Recourse rate	Total	Waived	Disc	ounted	Negotiate	ed	Total	Debited		Credited (cc)
	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)	Dt	th (y)	Dth (z)		Dth (aa)			
31													
32													
33													
34	(43,452)	(529,367)	(6,019)	(578,838)								407.4	407.3
35													
36													
37	(43,452)	(529,367)	(6,019)	(578,838)									
38													
39													
40													
41													
42													
43													
44													
45						_							
46													
47													
48													
49													
50													
51 52													
53	43,452	529,367	6,019	578,838								407.4	407.3
54	70,702	323,307	0,010	070,000		_						707.7	407.0
55													
56													
57													
58													
59													
60													
61													
62													
63													
64													
65	43,452	529,367	6,019	578,838									
00	43,432	329,307	0,019	370,030									

	e of Responder er Pipeline LLC	nt				(1)	Report Is: X An Orig	inal	Date of F (Mo, Da,	Report Yr)		eriod of Report
	·		Shi	pper Supplied	Gas for th	(2)		bmission	12/31/	2020	Lilu oi	<u>2020/Q4</u>
			3111	pper Supplied	Gas IOI ti	ie Gui	Trent Quarte	i (continu	eu)			
		Amount Colle	cted (Dollars)				Volume (in Dth) Not Collecte	ed		Month 3	Month 3
Line	Month 3	Month 3	Month 3	Month 3	Month 3		Month 3	Month 3			ccount(s)	Account(s)
No.	Discounted Rate	Negotiated Rate		Total	Waived		Discounted	Negotiate			ebited (pp)	Credited (qq)
	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)		Dth (mm)	Dth (nn)	Dth (00)		
1												
2												
3				===								
4	129,422	1,297,505	14,782	1,441,709							805	80
5												
6												
7	129,422	1,297,505	14,782	1,441,709								
8												
9												
10												
11	142,162	1,425,225	16,237	1,583,624							854	81
12												
13												
14	142,162	1,425,225	16,237	1,583,624								
15												
16												
17												
18	69,913	700,905	7,985	778,803							855	81:
19												
20												
21												
22	69,913	700,905	7,985	778,803								
23												
24												
25												
26	(55,491)	(556,315)	(6,338)	(618,144)							812	81:
27												
28												
29												
30	(55,491)	(556,315)	(6,338)	(618,144)								
		•						•	•			

Line	Month 3 Discounted Rate Amount (hh)	Amount Collect Month 3 Negotiated Rate Amount (ii)		Month 3 Total Amount (kk)	Month 3 Waived	(1) X An Orig (2) A Resulter A Resulter Current Quarter Volume (in Dtl Month 3 Discounted	er (continue) Not Collecte Month 3	ed Month 3	Month 3 Account(s)	Month 3 Account(s)
No. D	Discounted Rate	Month 3 Negotiated Rate	Month 3 Recourse rate	Month 3 Total	Month 3 Waived	Volume (in Dtl	h) Not Collecte	ed Month 3	Account(s)	
No. D	Discounted Rate	Month 3 Negotiated Rate	Month 3 Recourse rate	Total	Waived	Month 3	Month 3	Month 3	Account(s)	
31 32 33	Discounted Rate	Negotiated Rate	Recourse rate	Total	Waived				Account(s)	
No. C						Discounted	Manageria			
32 33	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)			Negotiate		Debited (pp)	Credited (qq)
32 33				7 tinount (titt)	Dth (II)	Dth (mm)	Dth (nn)) Dth (oo)		
32 33							,			
33										
34										
	(27,162)	(272,310)	(3,102)	(302,574)					407.3	407.4
35										
36										
37	(27,162)	(272,310)	(3,102)	(302,574)					_	
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51										
52 53	27,162	272,310	3,102	302,574					407.4	407.3
54	21,102	272,310	3,102	302,374					407.4	407.3
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65	27,162	272,310	3,102	302,574						
65	27,162	2/2,310	3,102	302,574						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) X An Original	(Mo, Da, Yr)	-	
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2020	2020/Q4	
	FOOTNOTE DATA			

Schedule Page: 521 Line No.: 7 Column: e

The allocation is derived from the throughput volume of each contract within the billing system. A path to path calculation of the rate utilized within the contract billing is determined and a percentage for recourse rate, discount rate and negotiated rate is derived based on the rate charged within the paths.

This footnote also applies to columns (e), (s), and (gg) line No. 7, 14, 30, 37, 51, and 65.

Schedule Page: 521 Line No.: 7 Column: i

The value of this gas is based on the weighted average rate for system gas. This footnote also applies to Line No. 7 columns (w) and (kk).

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
· ·	(1) X An Original	(Mo, Da, Yr)			
Rover Pipeline LLC	(2) _ A Resubmission	12/31/2020	2020/Q4		
System Mans					

- 1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
- 2. Indicate the following information on the maps:
 - (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
- 3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
- 4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger then this report. Bind the maps to the report.

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THIS F	FILING IS
Item 1: 🗓 An Initial (Original) Submission	OR Resubmission No

Form 2 Approved OMB No.1902-0028 (Expires 04/30/2024) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2022)



FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Rover Pipeline LLC

Year/Period of Report

End of <u>2021/Q1</u>

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information form natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at https://www.ferc.gov/industries-data/natural-gas/overview/general-information/natural-gas-industry-forms/electronic.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

- (d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference		
	Schedules Pages		
Comparative Balance Sheet	110-113		
Statement of Income	114-117		
Statement of Retained Earnings	118-119		
Statement of Cash Flows	120-121		
Notes to Financial Statements	122-123		

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- (e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at https://www.ferc.gov/ferc-online/overview
- (f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and <a href

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- Btu per cubic foot The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. <u>Dekatherm</u> A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV <u>Respondent</u> The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW (Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES **IDENTIFICATION** Year/Period of Report 01 Exact Legal Name of Respondent End of 2021/Q1 Rover Pipeline LLC 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1300 Main Street, Houston, Texas 77002 05 Name of Contact Person 06 Title of Contact Person Heather Lieu Manager - Financial Reporting 07 Address of Contact Person (Street, City, State, Zip Code) 1300 Main Street, Houston, Texas 77002 This Report Is: 10 Date of Report 08 Telephone of Contact Person, Including Area Code (Mo, Da, Yr) (1) X An Original 713-989-7746 A Resubmission (2) 03/31/2021 **QUARTERLY CORPORATE OFFICER CERTIFICATION** The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 12 Title 11 Name A. Troy Sturrock Senior Vice President and Controller 13 Signature 14 Date Signed 05/27/2021 Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

FERC FORM NO. 2/3Q (02-04)

1

Nam	Name of Respondent This Report Is: Date of Report Year/Period of Report					
			An Original	(Mo, Da, Yr) 03/31/2021	End of 2021/Q1	
		A Resubmission	03/31/2021			
List of Schedules (Natural Gas Company)						
	Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."					
	Title of Schedule		Reference	Date Revised	Remarks	
Line			Page No.			
No.	(a)		(b)	(c)	(d)	
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3	Statement of Income for the Year		114-116			
4	Statement of Accumulated Comprehensive Income and Hedging Activities		117		NA	
5	Statement of Retained Earnings for the Year		118-119		NA	
6	Statements of Cash Flows		120-121			
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10	Other Regulatory Assets		232			
11	Other Regulatory Liabilities		278			
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12	Monthly Quantity & Revenue Data		299			
13	Natural Gas Company- Gas Revenues and Dekatherms		309			
14	Gas Production and Other Gas Supply Expenses		310			
15	Natural Gas Storage, Terminaling, Processing Services		311			
16	Gas Customer Accounts, Service, Sales, Administrative and General Expenses		312			
17	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.2)	404.3, 405)			
	(Except Amort of Acqusition Adjustments)		339			
	GAS PLANT STATISTICAL DATA					
18	Gas Account - Natural Gas		520			
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)				
Rover Pipeline LLC	(2) _ A Resubmission	03/31/2021	2021/Q1			
Important Changes During the Quarter/Year						

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- 6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- 13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1.	None
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- 2. None
- 3. None
- 4. None
- 5. None
- 6. None
- 7. None
- 8. None
- 9. None
- 10. None
- 11. None

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)	· .		
Rover Pipeline LLC	(2) A Resubmission	03/31/2021	2021/Q1		
Important Changes During the Quarter/Year					

- 12. None
- 13. Not applicable

		This Rep		Date of Report	Year/Period of Report
Rov	Rover Pipeline LLC (1)		An Original A Resubmission	(Mo, Da, Yr) 03/31/2021	End of <u>2021/Q1</u>
	Comparative Balance Sheet (Assets and Other Debits)				
Line	Title of Account	· · · · · · · · · · · · · · · · · · ·	Reference	Current Year End of	Prior Year
No.			Page Number	Quarter/Year Balance	End Balance
	(a)		(b)	(c)	12/31 (d)
1	UTILITY PLANT		(b)		(u)
2	Utility Plant (101-106, 114)		200-201	6,675,802,412	6,671,598,448
3	Construction Work in Progress (107)		200-201	1,063,444	975,270
4	TOTAL Utility Plant (Total of lines 2 and 3)		200-201	6,676,865,856	6,672,573,718
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)			473,664,231	431,866,800
6	Net Utility Plant (Total of line 4 less 5)			6,203,201,625	6,240,706,918
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120).5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)			0	0
10	Net Utility Plant (Total of lines 6 and 9)			6,203,201,625	6,240,706,918
11	Utility Plant Adjustments (116)		122	0	0
12	Gas Stored-Base Gas (117.1)		220	0	0
13	System Balancing Gas (117.2)		220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)		220	0	0
15	Gas Owed to System Gas (117.4)		220	(3,351,261)	(1,530,819)
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)			0	0
18	(Less) Accum. Provision for Depreciation and Amortization (122)			0	0
19	Investments in Associated Companies (123)		222-223	0	0
20	Investments in Subsidiary Companies (123.1)		224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances			0	0
23	Other Investments (124)		222-223	0	0
24	Sinking Funds (125)			0	0
25	Depreciation Fund (126)			0	0
26	Amortization Fund - Federal (127)			0	0
27	Other Special Funds (128)			0	0
28	Long-Term Portion of Derivative Assets (175)			0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)			0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-2	9)		0	0
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)			0	0
33	Special Deposits (132-134)			0	0
34	Working Funds (135)			0	0
35	Temporary Cash Investments (136)		222-223	68,904,995	156,742,030
36	Notes Receivable (141)			0	0
37	Customer Accounts Receivable (142)			77,760,024	71,456,476
38	Other Accounts Receivable (143)			0	10,036,084
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			0	0
40	Notes Receivable from Associated Companies (145)			0	0
41	Accounts Receivable from Associated Companies (146)			126,833	14,556
42	Fuel Stock (151)			0	0
43	Fuel Stock Expenses Undistributed (152)			0	0

Nam	e of Respondent	This Rep		Date of Report	Year/Period of Report
Rov	er Pipeline LLC	(1) X (2)	An Original A Resubmission	(Mo, Da, Yr) 03/31/2021	End of <u>2021/Q1</u>
	Comparative Balance Sheet (A	` ' _		⊥ ntinued)	
Line No.	Title of Account (a)		Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)		(b)	0	(u) 0
45	Plant Materials and Operating Supplies (154)			26,792,611	26,837,169
46	Merchandise (155)			0	0
47	Other Materials and Supplies (156)			0	0
48	Nuclear Materials Held for Sale (157)			0	0
49	Allowances (158.1 and 158.2)			0	0
50	(Less) Noncurrent Portion of Allowances			0	0
51	Stores Expense Undistributed (163)			0	0
52	Gas Stored Underground-Current (164.1)		220	0	0
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 16	34.3)	220	0	0
54	Prepayments (165)		230	241,553	603,882
55	Advances for Gas (166 thru 167)			0	0
56	Interest and Dividends Receivable (171)			0	0
57	Rents Receivable (172)			0	0
58	Accrued Utility Revenues (173)			0	0
59	Miscellaneous Current and Accrued Assets (174)			69,180	63,171
60	Derivative Instrument Assets (175)			0	0
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			0	0
62	Derivative Instrument Assets - Hedges (176)			0	0
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges	(176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)			173,895,196	265,753,368
65	DEFERRED DEBITS				
66	Unamortized Debt Expense (181)			0	0
67	Extraordinary Property Losses (182.1)		230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)		230	0	0
69	Other Regulatory Assets (182.3)		232	748,099	1,562,581
70	Preliminary Survey and Investigation Charges (Electric)(183)			0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.	2)		0	0
72	Clearing Accounts (184)			0	0
73	Temporary Facilities (185)			0	0
74	Miscellaneous Deferred Debits (186)		233	89,627,297	91,701,218
75	Deferred Losses from Disposition of Utility Plant (187)			0	0
76	Research, Development, and Demonstration Expend. (188)			0	0
77	Unamortized Loss on Reacquired Debt (189)			0	0
78	Accumulated Deferred Income Taxes (190)		234-235	0	0
79	Unrecovered Purchased Gas Costs (191)			0	0
80	TOTAL Deferred Debits (Total of lines 66 thru 79)			90,375,396	93,263,799
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80	0)		6,464,120,956	6,598,193,266

Name of Respondent This Repor			Date of Report	Year/Period of Report	
Rov	er Pipeline LLC		An Original A Resubmission	(Mo, Da, Yr) 03/31/2021	End of <u>2021/Q1</u>
	Comparative Balance She			lits)	
Line	Title of Account	`	Reference	Current Year	Prior Year
No.			Page Number	End of	End Balance
	(0)		(b)	Quarter/Year Balance	12/31
1	PROPRIETARY CAPITAL		(b)	Balance	(d)
2	Common Stock Issued (201)		250-251	0	0
3	Preferred Stock Issued (204)		250-251	0	0
4	Capital Stock Subscribed (202, 205)		252	0	0
5	Stock Liability for Conversion (203, 206)		252	0	0
6	Premium on Capital Stock (207)		252	0	0
7	Other Paid-In Capital (208-211)		253	6,155,097,906	6,228,083,098
8	Installments Received on Capital Stock (212)		252	0,100,007,000	0,220,000,000
9	(Less) Discount on Capital Stock (213)		254	0	0
10	(Less) Capital Stock Expense (214)		254	0	0
11	Retained Earnings (215, 215.1, 216)		118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnings (216.1)		118-119	0	0
13	(Less) Reacquired Capital Stock (217)		250-251	0	0
14	Accumulated Other Comprehensive Income (219)		117	0	0
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)			6,155,097,906	6,228,083,098
16	LONG TERM DEBT			0,100,001,000	0,220,000,000
17	Bonds (221)		256-257	0	0
18	(Less) Reacquired Bonds (222)		256-257	0	0
19	Advances from Associated Companies (223)		256-257	51,618,595	51,618,595
20	Other Long-Term Debt (224)		256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)		258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)		258-259	0	0
23	(Less) Current Portion of Long-Term Debt			0	0
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)			51,618,595	51,618,595
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases-Noncurrent (227)			0	0
27	Accumulated Provision for Property Insurance (228.1)			0	0
28	Accumulated Provision for Injuries and Damages (228.2)			0	0
29	Accumulated Provision for Pensions and Benefits (228.3)			0	0
30	Accumulated Miscellaneous Operating Provisions (228.4)			0	0
31	Accumulated Provision for Rate Refunds (229)			0	0

ne of Respondent			Date of Report	Year/Period of Report
rer Pipeline LLC			(Mo, Da, Yr) 03/31/2021	End of 2021/Q1
Comparative Balance Sheet (Lia				
<u> </u>		Reference Page Number	Current Year End of Quarter/Year	Prior Year End Balance 12/31
(a)		(b)	Balance	(d)
<u> </u>				0
				0
· · · · · · · · · · · · · · · · · · ·				0
			0	0
Ţ				0
				0
· · · ·				5,431,613
				0
			. ,	11,923,244
				35,719,583
` '		262-263		224,855,318
` '				0
` '				0
				0
` '				0
<u> </u>				0
, ,		268	36,583,534	32,060,717
Obligations Under Capital Leases-Current (243)			0	0
` '				0
(Less) Long-Term Portion of Derivative Instrument Liabilities			0	0
Derivative Instrument Liabilities - Hedges (245)			0	0
· · · · ·	es		0	0
,			252,818,711	309,990,475
DEFERRED CREDITS				
Customer Advances for Construction (252)			155,242	2,154,605
Accumulated Deferred Investment Tax Credits (255)			0	0
Deferred Gains from Disposition of Utility Plant (256)			0	0
Other Deferred Credits (253)		269	44,414	14,249
Other Regulatory Liabilities (254)		278	4,386,088	6,332,244
Unamortized Gain on Reacquired Debt (257)		260	0	0
Accumulated Deferred Income Taxes - Accelerated Amortization (28	1)		0	0
Accumulated Deferred Income Taxes - Other Property (282)			0	0
Accumulated Deferred Income Taxes - Other (283)			0	0
				8,501,098
TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and	66)		6,464,120,956	6,598,193,266
	Comparative Balance Sheet (Lia Title of Account (a) Long-Term Portion of Derivative Instrument Liabilities - Hedges Asset Retirement Obligations (230) TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34) CURRENT AND ACCRUED LIABILITIES Current Portion of Long-Term Debt Notes Payable (231) Accounts Payable (232) Notes Payable to Associated Companies (233) Accounts Payable to Associated Companies (234) Customer Deposits (235) Taxes Accrued (236) Interest Accrued (237) Dividends Declared (238) Matured Long-Term Debt (239) Matured Interest (240) Tax Collections Payable (241) Miscellaneous Current and Accrued Liabilities (242) Obligations Under Capital Leases-Current (243) Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrument Liabilities Derivative Instrument Accrued Liabilities (Total of lines 37 thru 54) DEFERRED CREDITS Customer Advances for Construction (252) Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plant (256) Other Deferred Credits (253) Other Regulatory Liabilities (254) Unamortized Gain on Reacquired Debt (257) Accumulated Deferred Income Taxes - Accelerated Amortization (284) Accumulated Deferred Income Taxes - Other Property (282) Accumulated Deferred Income Taxes - Other Property (282) Accumulated Deferred Income Taxes - Other Property (282) Accumulated Deferred Income Taxes - Other Property (282)	Comparative Balance Sheet (Liabilities ar Title of Account (a) Long-Term Portion of Derivative Instrument Liabilities - Hedges Asset Retirement Obligations (230) TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34) CURRENT AND ACCRUED LIABILITIES Current Portion of Long-Term Debt Notes Payable (231) Accounts Payable (232) Notes Payable to Associated Companies (233) Accounts Payable to Associated Companies (234) Customer Deposits (235) Taxes Accrued (237) Dividends Declared (238) Matured Long-Term Debt (239) Matured Interest (240) Tax Collections Payable (241) Miscellaneous Current and Accrued Liabilities (242) Obligations Under Capital Leases-Current (243) Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54) DEFERRED CREDITS Customer Advances for Construction (252) Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plant (256) Other Deferred Credits (253) Other Regulatory Liabilities (254) Unamortized Gain on Reacquired Debt (257) Accumulated Deferred Income Taxes - Other (283) Accumulated Deferred Income Taxes - Other (283)	Comparative Balance Sheet (Liabilities and Other Credits)(c Title of Account Title of Account Reference Page Number (a) Long-Term Portion of Derivative Instrument Liabilities - Hedges Asset Retirement Obligations (230) TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34) CURRENT AND ACCRUED LIABILITIES Current Portion of Long-Term Debt Notes Payable (231) Accounts Payable to Associated Companies (233) Accounts Payable to Associated Companies (234) Customer Deposits (235) Taxes Accrued (236) Interest Accrued (237) Dividends Declared (238) Matured Interest (240) Tax Collections Payable (241) Miscellaneous Current and Accrued Liabilities (242) Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrument Liabilities Derivative Instrument Liabilities (701) Dividends Declared (238) Methics of Long-Term Portion of Derivative Instrument Liabilities Derivative Instrument Liabilities (245) (Less) Long-Term Portion of Derivative Instrument Liabilities Derivative Instrument Liabilities (701) DEFERRED CREDITS Customer Advances for Construction (252) Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plant (256) Other Deferred Credits (253) Cecumilated Deferred Income Taxes - Other (283) TOTAL Deferred Credits (701) of Derivative Instrument (281) Accumulated Deferred Income Taxes - Other (283) TOTAL Deferred Credits (701) of Derivative Instrument (281) Accumulated Deferred Income Taxes - Other (283) TOTAL Deferred Credits (701) of Derivative Instrument (281) Accumulated Deferred Income Taxes - Other (283) TOTAL Deferred Credits (701) of Derivative Instrument (281) Accumulated Deferred Income Taxes - Other (283) TOTAL Deferred Credits (701) of Derivative Instrument (281) Accumulated Deferred Income Taxes - Other (283) Total Deferred Credits (701) of Derivative Instrument (281)	rer Pipeline LLC (1) An Original (2) AR Esubmission (Mo, Da, Yr) 03/31/2021

D	e of Respondent			Report Is:	Date of		Year/Period of Repor
Rov	er Pipeline LLC		(1) (2)	X An Original A Resubmiss	(Mo, Da sion 03/3	a, Yr) 1/2021	End of <u>2021/Q1</u>
		Stateme	` '		5.511		
Repland		he balanc n column in columr	e for the (h) the	he same three mont e quarter to date am e quarter to date am ed to Others, in and	ounts for gas utility, a	and in (j) the quarte	er to date amounts for
Rep Rep Use Use Use Use Use Use Use Use Use Use	port amounts in account 414, Other Utility Operating Income, in the same port data for lines 8, 10 and 11 for Natural Gas companies using account a page 122 for important notes regarding the statement of income for any vectorise explanations concerning unsettled rate proceedings where a mers or which may result in material refund to the utility with respect to pagency relates and the tax effects together with an explanation of the major to power or gas purchases. We concise explanations concerning significant amounts of any refunds need or costs incurred for power or gas purches, and a summary of the adainy notes appearing in the report to stokholders are applicable to the Stater on page 122 a concise explanation of only those changes in accountions and apportionments from those used in the preceding year. Also, givaliain in a footnote if the previous year's/quarter's figures are different for the columns are insufficient for reporting additional utility departments, see the columns are insufficient for reporting additional utility departments, see the columns are insufficient for reporting additional utility departments, see the columns are insufficient for reporting additional utility departments, see the columns are insufficient for reporting additional utility departments, see the columns are insufficient for reporting additional utility departments, see the columns are insufficient for reporting additional utility departments, see the columns are insufficient for reporting additional utility departments, see the columns are insufficient for reporting additional utility departments, see the columns are insufficient for reporting additional utility departments, see the columns are insufficient for the columns are insufficient for the columns are insufficient for the columns are insufficient for the columns are insufficient for the columns are insufficient for the columns are insufficient for the columns are insufficient for the columns are insufficient for the columns are insufficient for the columns are ins	e manner ts 404.1, 4 y account continger ower or g for factors nade or rejustments atement o ting mehor ive the apon that re	as accided as accided as accided as pure which as made function as propried as accided a	sounts 412 and 413 404.3, 407.1 and 40 of. ists such that refund chases. State for ear affect the rights of a during the year result to balance sheet, in the such notes may de during the year vate dollar effect of sin prior reports.	Is of a material amou ach year effected the the utility to retain su sulting from settlemen ncome, and expense be included at page which had an effect o uch changes.	gross revenues of the revenues or recont of any rate process accounts. 122. In net income, inclu	r costs to which the cover amounts paid with seeding affecting revenue uting the basis of
	Title of Account	Referen Page Numbe		Total Current Year to Date Balance for Quarter/Year	Total Prior Year to Date Balance for Quarter/Year	Current Three Months Ended Quarterly Only No Fourth Quarte	Prior Three Months Ended Quarterly Only No Fourth Quarter
ne	(a)	(b)		(c)	(d)	(e)	(f)
10.							
	UTILITY OPERATING INCOME						
No. 1 2	UTILITY OPERATING INCOME Gas Operating Revenues (400)	300-30	1	187,376,758	185,262,653	187,376,	758 185,262,65
l 2		300-30	1	187,376,758	185,262,653	187,376,	758 185,262,65
1 2 3	Gas Operating Revenues (400)	300-30 ⁻		187,376,758 47,323,304	185,262,653 42,083,681	187,376, 47,323,	
3	Gas Operating Revenues (400) Operating Expenses		5				304 42,083,68
3	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401)	317-32	5	47,323,304	42,083,681	47,323,	304 42,083,68 724 774,36
3	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402)	317-329 317-329	5 5 8	47,323,304 352,724	42,083,681 774,363	47,323, 352,	304 42,083,68 724 774,36
3	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403)	317-325 317-325 336-336	5 5 8	47,323,304 352,724	42,083,681 774,363 41,374,041	47,323, 352, 41,626,	304 42,083,68 724 774,36 329 41,374,04
33 4 5 7 7 33	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1)	317-329 317-329 336-338 336-338	5 5 8 8 8	47,323,304 352,724 41,626,329 0	42,083,681 774,363 41,374,041 0	47,323, 352, 41,626,	304 42,083,68 724 774,36 329 41,374,04
1 22 33 34 55 77 77	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405)	317-32: 317-32: 336-33: 336-33: 336-33:	5 5 8 8 8	47,323,304 352,724 41,626,329 0 170,818	42,083,681 774,363 41,374,041 0 229,750	47,323, 352, 41,626,	304 42,083,68 724 774,36 329 41,374,04 0 818 229,75
1 2 3 3 4 5 5 7 7 8 9	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406)	317-32: 317-32: 336-33: 336-33: 336-33:	5 5 8 8 8	47,323,304 352,724 41,626,329 0 170,818	42,083,681 774,363 41,374,041 0 229,750	47,323, 352, 41,626,	304 42,083,68 724 774,36 329 41,374,04 0 818 229,75
1 2 3 3 4 5 7 3 3 9 0	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)	317-32: 317-32: 336-33: 336-33: 336-33:	5 5 8 8 8	47,323,304 352,724 41,626,329 0 170,818	42,083,681 774,363 41,374,041 0 229,750 0	47,323, 352, 41,626,	304 42,083,68 724 774,36 329 41,374,04 0 818 229,75 0 0
1 22 33 44 5 5 6 7 7 3 8 9 0 1 1 2	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2)	317-32: 317-32: 336-33: 336-33: 336-33:	5 5 8 8 8	47,323,304 352,724 41,626,329 0 170,818 0	42,083,681 774,363 41,374,041 0 229,750 0	47,323, 352, 41,626,	304 42,083,68 724 774,36 329 41,374,04 0 818 229,75 0 0 0 0 105 321,55
1	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3)	317-32: 317-32: 336-33: 336-33: 336-33:	5 5 3 3 3 3 8	47,323,304 352,724 41,626,329 0 170,818 0 0	42,083,681 774,363 41,374,041 0 229,750 0 0 0 321,553	47,323, 352, 41,626, 170, 803, 1,934,	304 42,083,68 724 774,36 329 41,374,04 0 818 229,75 0 0 0 105 321,55 778 311,40
1 2 3 3 4 5 7 7 3 8 9 0 1 1 2 3	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4)	317-324 317-324 336-334 336-334 336-334	5 5 5 8 8 8 8 8 3	47,323,304 352,724 41,626,329 0 170,818 0 0 0 803,105 1,934,778	42,083,681 774,363 41,374,041 0 229,750 0 0 0 321,553 311,401	47,323, 352, 41,626, 170, 803, 1,934,	304 42,083,68 724 774,36 329 41,374,04 0 818 229,75 0 0 0 105 321,55 778 311,40
1 2 3 3 4 5 5 7 7 8 9 9 0 1 1 2 3 4 5 5	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1)	317-324 317-324 336-334 336-334 336-334 262-262	5 5 8 8 8 8 8 8	47,323,304 352,724 41,626,329 0 170,818 0 0 0 803,105 1,934,778	42,083,681 774,363 41,374,041 0 229,750 0 0 0 321,553 311,401 49,651,400	47,323, 352, 41,626, 170, 803, 1,934, 49,695,	304 42,083,68 724 774,36 329 41,374,04 0 818 229,75 0 0 0 105 321,55 778 311,40 223 49,651,40
1 22 3 3 4 5 5 6	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1)	317-323 317-323 336-333 336-333 336-333 262-262 262-262	5 5 3 8 8 8 8 3 3 3 3 3	47,323,304 352,724 41,626,329 0 170,818 0 0 0 803,105 1,934,778 49,695,223	42,083,681 774,363 41,374,041 0 229,750 0 0 0 321,553 311,401 49,651,400	47,323, 352, 41,626, 170, 803, 1,934, 49,695,	304 42,083,68 724 774,36 329 41,374,04 0 818 229,78 0 0 0 105 321,58 778 311,40 0
2 3 3 4 5 6 7	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1)	317-328 317-328 336-338 336-338 336-338 262-262 262-262 262-262	55 55 33 33 33 33 33 33 35 55	47,323,304 352,724 41,626,329 0 170,818 0 0 0 803,105 1,934,778 49,695,223 0	42,083,681 774,363 41,374,041 0 229,750 0 0 321,553 311,401 49,651,400 0	47,323, 352, 41,626, 170, 803, 1,934, 49,695,	304 42,083,687 7724 774,367 329 41,374,047 0 818 229,75 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
2 3 4 5 6 7 8	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1)	317-32! 317-32: 336-33i 336-33i 336-33i 262-26: 262-26: 262-26: 234-23:	55 55 33 33 33 33 33 33 35 55	47,323,304 352,724 41,626,329 0 170,818 0 0 0 803,105 1,934,778 49,695,223 0 0	42,083,681 774,363 41,374,041 0 229,750 0 0 321,553 311,401 49,651,400 0 0	47,323, 352, 41,626, 170, 803, 1,934, 49,695,	304 42,083,68 724 774,36 329 41,374,04 0 818 229,75 0 0 0 0 105 321,55 778 311,40 223 49,651,40 0 0
2 3 4 5 6 7 8 9	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expenses (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1)	317-32! 317-32: 336-33i 336-33i 336-33i 262-26: 262-26: 262-26: 234-23:	55 55 33 33 33 33 33 33 35 55	47,323,304 352,724 41,626,329 0 170,818 0 0 0 803,105 1,934,778 49,695,223 0 0	42,083,681 774,363 41,374,041 0 229,750 0 0 321,553 311,401 49,651,400 0 0 0	47,323, 352, 41,626, 170, 803, 1,934, 49,695,	304 42,083,68 724 774,36 724 774,36 329 41,374,04 0 818 229,78 0 0 0 105 321,58 778 311,40 223 49,651,40 0 0 0 0
2 2 3 4 5 6 7 8 9 9	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4)	317-32! 317-32: 336-33i 336-33i 336-33i 262-26: 262-26: 262-26: 234-23:	55 55 33 33 33 33 33 33 35 55	47,323,304 352,724 41,626,329 0 170,818 0 0 0 803,105 1,934,778 49,695,223 0 0 0	42,083,681 774,363 41,374,041 0 229,750 0 0 321,553 311,401 49,651,400 0 0 0 0	47,323, 352, 41,626, 170, 803, 1,934, 49,695,	304 42,083,686 724 774,36 724 774,36 329 41,374,04 0 818 229,75 0 0 0 105 321,55 778 311,40 223 49,651,40 0 0 0 0 0
2 3 3 1 2 3 3 4 5 6 6 7 8 9 0 0	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6)	317-32! 317-32: 336-33i 336-33i 336-33i 262-26: 262-26: 262-26: 234-23:	55 55 33 33 33 33 33 33 35 55	47,323,304 352,724 41,626,329 0 170,818 0 0 803,105 1,934,778 49,695,223 0 0 0	42,083,681 774,363 41,374,041 0 229,750 0 0 321,553 311,401 49,651,400 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	47,323, 352, 41,626, 170, 803, 1,934, 49,695,	304 42,083,68 724 774,36 329 41,374,04 0 818 229,75 0 0 0 105 321,55 778 311,40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
22 33 4 5 66 7 8 8 9 0	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6) Losses from Disposition of Utility Plant (411.7)	317-32! 317-32: 336-33i 336-33i 336-33i 262-26: 262-26: 262-26: 234-23:	55 55 33 33 33 33 33 33 35 55	47,323,304 352,724 41,626,329 0 170,818 0 0 803,105 1,934,778 49,695,223 0 0 0	42,083,681 774,363 41,374,041 0 229,750 0 0 321,553 311,401 49,651,400 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	47,323, 352, 41,626, 170, 803, 1,934, 49,695,	304 42,083,68724 774,36329 41,374,0400 8188 229,7550 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1 2 3 3 4 5 6 7 8 8 9 0 1 1 2 3 4 5 7 7 8 8 9 0 1 1 1 1 2 1 1 1 2 1 1 1 1 1 1 1 1 1 1	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Pederal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8)	317-32! 317-32: 336-33i 336-33i 336-33i 262-26: 262-26: 262-26: 234-23:	55 55 33 33 33 33 33 33 35 55	47,323,304 352,724 41,626,329 0 170,818 0 0 803,105 1,934,778 49,695,223 0 0 0	42,083,681 774,363 41,374,041 0 229,750 0 0 321,553 311,401 49,651,400 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	47,323, 352, 41,626, 170, 803, 1,934, 49,695,	304 42,083,687 7724 774,367 329 41,374,047 0 818 229,75 0 0 0 105 321,555 778 311,40 223 49,651,40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
2 3 4 5 6 7 8 8 9 0 1 1 2 3 4 4 5 6 7 8 8 9 9 1 1 1 1 2 1 1 1 2 1 1 1 1 1 1 1 1 1	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Pederal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8) Losses from Disposition of Allowances (411.9)	317-32! 317-32: 336-33i 336-33i 336-33i 262-26: 262-26: 262-26: 234-23:	55 55 33 33 33 33 33 33 35 55	47,323,304 352,724 41,626,329 0 170,818 0 0 803,105 1,934,778 49,695,223 0 0 0	42,083,681 774,363 41,374,041 0 229,750 0 0 321,553 311,401 49,651,400 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	47,323, 352, 41,626, 170, 803, 1,934, 49,695,	304 42,083,687 724 774,36 724 774,36 329 41,374,04 0 818 229,75 0 0 0 105 321,55 778 311,40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1 2 3 3 1 4 5 5 6 7 7 7 8 9 0 1 2 2 3 4 4	Gas Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1) Amortization and Depletion of Utility Plant (404-405) Amortization of Utility Plant Acu. Adjustment (406) Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) Amortization of Conversion Expenses (407.2) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other than Income Taxes (408.1) Income Taxes-Federal (409.1) Income Taxes-Other (409.1) Provision of Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Credit (411.1) Investment Tax Credit Adjustment-Net (411.4) (Less) Gains from Disposition of Utility Plant (411.6) Losses from Disposition of Allowances (411.8) Losses from Disposition of Allowances (411.9) Accretion Expense (411.10)	317-32! 317-32: 336-33i 336-33i 336-33i 262-26: 262-26: 262-26: 234-23:	55 55 33 33 33 33 33 33 35 55	47,323,304 352,724 41,626,329 0 170,818 0 0 0 803,105 1,934,778 49,695,223 0 0 0 0 0	42,083,681 774,363 41,374,041 0 229,750 0 0 321,553 311,401 49,651,400 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	47,323, 352, 41,626, 170, 803, 1,934, 49,695,	304 42,083,68 724 774,36 724 774,36 329 41,374,04 0 818 229,75 0 0 0 105 321,55 778 311,40 223 49,651,40 0 0 0 0 0 0 0 0 0 725 134,123,36

Nam	e of Respondent				Report Is:	:!		Date of (Mo, Da	Report	Yea	ar/Period of	Report
Rove	er Pipeline LLC		(1	,	X An Orig		ion	03/31		Er	nd of 2021/0	Q1
	State	mont of		_			1011	00.01				_
				JOE	ne(continue	a)				ı		
	Title of Account	Refere			Total			Fotal .	Current Thre		Prior Thr	
		Page Numb			Current Year			ear to Date	Months Ende Quarterly On		Months Er Quarterly	
		Numb	CI		for Quarter/Ye			arter/Year	No Fourth Qua		No Fourth Q	, ,
Line	(a)	(b)			(c)			(d)	(e)		(f)	
No.												
27	Net Utility Operating Income (Carried forward from page 114)				49,34	10,033		51,139,266	49,3	40,033	5	1,139,266
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues form Merchandising, Jobbing and Contract Work (415)					0		0		0		0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)					0		0		0		0
33	Revenues from Nonutility Operations (417)			T		0		0		0		0
34	(Less) Expenses of Nonutility Operations (417.1)			Ť		0		0		0		0
35	Nonoperating Rental Income (418)			\top		0		0		0		0
36	Equity in Earnings of Subsidiary Companies (418.1)	119		T		0		0		0		0
37	Interest and Dividend Income (419)			\dagger		10,159		11,789		10,159		11,789
38	Allowance for Other Funds Used During Construction (419.1)			\dagger		9,973		(25,886)		9,973	(25,886)
39	Miscellaneous Nonoperating Income (421)			$^{+}$	(28	7,943)		(2)	(28	37,943)	(2)
40	Gain on Disposition of Property (421.1)			+	(=-	0		0	(0		0
41	TOTAL Other Income (Total of lines 31 thru 40)			+	(26	7,811)		(14,099)	(26	67,811)	1	14,099)
42	Other Income Deductions	+		1	(20	7,011)		(11,000)	(2	31,011)	1	1 1,000)
43	Loss on Disposition of Property (421.2)			-		0		0		0		0
44	Miscellaneous Amortization (425)			+	1 7	56,016		1,756,016	1.7	56,016		1,756,016
45	Donations (426.1)	340		+		7,981		9,354		47,981		9,354
		340		+		1 06, 11		9,334		47,901		9,304
46	Life Insurance (426.2)			+		0		0				
47	Penalties (426.3)			+		0 024				0		00.007
48	Expenditures for Certain Civic, Political and Related Activities (426.4)			+		32,634		20,997		32,634		20,997
49	Other Deductions (426.5)	0.10		+		18,591		(25,113)		18,591	(25,113)
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340		4	1,85	55,222		1,761,254	1,8	55,222		1,761,254
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other than Income Taxes (408.2)	262-26		_		0		0		0		0
53	Income Taxes-Federal (409.2)	262-26		_		0		0		0		0
54	Income Taxes-Other (409.2)	262-26		_		0		0		0		0
55	Provision for Deferred Income Taxes (410.2)	234-23		_		0		0		0		0
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-23	35	_		0		0		0		0
57	Investment Tax Credit Adjustments-Net (411.5)			_		0		0		0		0
58	(Less) Investment Tax Credits (420)			_		0		0		0		0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)			\perp		0		0		0		0
60	Net Other Income and Deductions (Total of lines 41, 50, 59)				(2,12	3,033)	(1,775,353)	(2,12	23,033)	(1	,775,353)
61	INTEREST CHARGES											
62	Interest on Long-Term Debt (427)					0		0		0		0
63	Amortization of Debt Disc. and Expense (428)	258-2	59			0		0		0		0
64	Amortization of Loss on Reacquired Debt (428.1)					0		0		0		0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-2	59	\int		0		0		0		0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)			floor		0		0		0		0
67	Interest on Debt to Associated Companies (430)	340			1,19	93,680		837,424	1,1	93,680		837,424
68	Other Interest Expense (431)	340				0		0		0		0
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)				(8,512)		(11,317)	(8,512)	(11,317)
70	Net Interest Charges (Total of lines 62 thru 69)				1,20)2,192		848,741	1,2	02,192		848,741
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)			T	46,01	14,808		48,515,172	46,0	14,808	4	8,515,172
72	EXTRAORDINARY ITEMS											
73	Extraordinary Income (434)			ľ		0		0		0		0
74	(Less) Extraordinary Deductions (435)			\top		0		0		0		0
75	Net Extraordinary Items (Total of line 73 less line 74)			\dagger		0		0		0		0
76	Income Taxes-Federal and Other (409.3)	262-26	63	\dagger		0		0		0		0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)			\dagger		0		0		0		0
78	Net Income (Total of lines 71 and 77)	1		\dagger	46.01	14,808		48,515,172	46.0	14,808	4	8,515,172
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	e of Respondent			This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rove	er Pipeline LLC			(2)	A Resubmission	03/31/2021	End of <u>2021/Q1</u>
			Stateme	nt of	Income	!	
1	Elec. Utility	Elec. Utility	Gas Utility		Gas Utility	Other Utility	Other Utility
	Current	Previous	Current		Previous	Current	Previous
	Year to Date	Year to Date	Year to Date		Year to Date	Year to Date	Year to Date
Line	(in dollars)	(in dollars)	(in dollars)		(in dollars)	(in dollars)	(in dollars)
No.	(g)	(h)	(i)		(ii) (j)	(k)	(I)
					U)		
2	0	0	187,376,	758	185,262,653	0	0
3	0	0	107,370,	,750	103,202,033	0	0
4	0	0	47,323,	.304	42,083,681	0	0
5	0	0	352,		774,363	0	0
6	0	0	41,626,	,329	41,374,041	0	0
7	0	0		0	0	0	0
8	0	0	170,	,818	229,750	0	0
9	0	0		0	0	0	0
10	0	0		0	0	0	0
11	0	0		0	0	0	0
12	0	0	803,		321,553	0	0
13	0	0	1,934,		311,401	0	0
14	0	0	49,695,		49,651,400	0	0
15	0	0		0	0	0	0
16	0	0		0	0	0	0
17 18	0	0		0	0	0	0
19	0	0		0	0	0	0
20	0	0		0	0	0	0
21	0	0		0	0	0	0
22	0	0		0	0	0	0
23	0	0		0	0	0	0
24	0	0		0	0	0	0
25	0	0	138,036,	,725	134,123,387	0	0
26	0	0	49,340,		51,139,266	0	0
				1			
1 1			İ				1

	e of Respondent er Pipeline LLC	This (1) (2)	Report Is: ☑An Origina ☑A Resubmi	lesion	(Mo,	of Report Da, Yr) 1/2021		Period of Report d of 2021/Q1	
	Ctatamant of A	` ,							_
1 Re	port in columns (b) (c) and (e) the amounts of ac			ensive Income a			where	annronriate	-
1. 1.0	port in columns (b) (c) and (e) the amounts of ac	Cumulat	eu olinei compi	enensive income	items, or	i a net-oi-tax basis	s, wiicic	арргорнате.	
2. Re	port in columns (f) and (g) the amounts of other	categorie	es of other cash	n flow hedges.					
۰.			ne :						
3. FO	r each category of hedges that have been accou	ntea for	as Tair value n	eages", report the	e account	s affected and the	related	amounts in a footnote.	
		Unrea	lized Gains	Minimum Pen	sion	Foreign Curre	ncy	Other	
Line		and	Losses on	liabililty Adjust	ment	Hedges	•	Adjustments	
No.	Item		ble-for-sale	(net amoun	it)				
		se	curities						
	(a)		(b)	(c)		(d)		(e)	_
1	Balance of Account 219 at Beginning of Preceding Year								
2									_
_	from Account 219 to Net Income								
3									_
	Value								
4	Total (lines 2 and 3)								
5	Balance of Account 219 at End of Preceding								_
	Quarter/Year								
6	Balance of Account 219 at Beginning of Current Year								_
7	Current Quarter/Year to Date Reclassifications from								
	Account 219 to Net Income								_
8	Ţ ,								_
9	Total (lines 7 and 8) Balance of Account 219 at End of Current								_
10	Quarter/Year								
	Quality								-
									_

	Rover Pipeline LLC This Report Is: (1) X An Original (2) A Resubmission Date of Report (Mo, Da, Yr) 03/31/2021 Year/Period of Report (Mo, Da, Yr) End of 2021/Q1											
	Stateme	nt of Accumu	lated Comprehensi	ve Income and He	edging Act	ivities(continue	ed)					
Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	[Insert F	ash Flow Hedges controte at Line 1 to specify] (g)	category of (C		Net Income (Carried Forward from Page 116, Line 78) (i)		Total Comprehensive Income (j)				
2												
3												
4												
5 6												
7												
8												
9												
10												

Nam	e of Respondent		s Rep		Date of Report	Year/Period of Report
Rove	er Pipeline LLC	(1)		An Original A Resubmission	(Mo, Da, Yr) 03/31/2021	End of 2021/Q1
	04-4	(2)			03/31/2021	
	Statement of Ro					
	eport all changes in appropriated retained earnings, unappropriated retained earnings ach credit and debit during the year should be identified as to the retained earnings ac					l l
	ad in column (b).	Count	t III WIIIC	in recorded (Accounts 4	55, 450-459 iriciusive). Silo	w the contra primary account
	ate the purpose and amount for each reservation or appropriation of retained earning	S.				
	st first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the		ng balar	nce of retained earnings.	Follow by credit, then debi	t items, in that order.
	now dividends for each class and series of capital stock.		Ü	· ·	, .	,
				Contra Primary	Current Quarter	Previous Quarter
Line	Item			Account Affected	Year to Date	Year to Date
No.					Balance	Balance
	(a)			(b)	(c)	(d)
	UNAPPROPRIATED RETAINED EARNINGS					
1	Balance-Beginning of Period					
2	Changes (Identify by prescribed retained earnings accounts)					
3	Adjustments to Retained Earnings (Account 439)					
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)					
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)					
6	Balance Transferred from Income (Acct 433 less Acct 418.1)					
7	Appropriations of Retained Earnings (Account 436)					
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)					
9	Dividends Declared-Preferred Stock (Account 437)					
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)					
11	Dividends Declared-Common Stock (Account 438)					
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)					
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings					
14 15	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)					
16	APPROPRIATED RETAINED EARNINGS (Account 215)					
17	TOTAL Appropriated Retained Earnings (Account 215) (footnote details) APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL	(Λοοο	unt			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account	(ACCO	Julit			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines					
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1					
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)					
	Report only on an Annual Basis no Quarterly					
22	Balance-Beginning of Year (Debit or Credit)					
23	Equity in Earnings for Year (Credit) (Account 418.1)					
24	(Less) Dividends Received (Debit)					
25	Other Changes (Explain)					
26	Balance-End of Year					

Nam	e of Respondent			port Is:	Date (of Report Da, Yr)	Year/Pe	riod of Report
Rov	er Pipeline LLC	(1)	F	An Original A Resubmission	,	31/2021	End of	2021/Q1
	Statement	` ′	 Cash	_				
(1) C	odes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures				Include co	ommercial page	er: and (d)	Identify
	rately such items as investments, fixed assets, intangibles, etc.		010			линоголаг рар	, aa (a)	,
	formation about noncash investing and financing activities must be pro-				ancial stat	ements. Also p	rovide a re	conciliation
	een "Cash and Cash Equivalents at End of Period" with related amour perating Activities - Other: Include gains and losses pertaining to oper				d lossos n	ortaining to inv	ooting and	financina
	ities should be reported in those activities. Show in the Notes to the Fir							
	s paid.						,,	
	evesting Activities: Include at Other (line 25) net cash outflow to acquire							
	med in the Notes to the Financial Statements. Do not include on this substance in the substance of the dollar amount of lease					pitalized per th	e USofA G	ienerai
Line	Description (See Instructions for explanation of			zea with the plant of		rent Year	Prev	ious Year
No.	becompain (see metactions for explanation of	0000	,0,			o Date		Date
	(a)				Qua	arter/Year	Qua	rter/Year
1	Net Cash Flow from Operating Activities							
2	Net Income (Line 78(c) on page 116)					46,014,808		48,515,172
3	Noncash Charges (Credits) to Income:							
4	Depreciation and Depletion					41,626,329		41,374,041
5	Amortization of (Specify) (footnote details)					1,926,834		1,985,766
6	Deferred Income Taxes (Net)							
7	Investment Tax Credit Adjustments (Net)							
8	Net (Increase) Decrease in Receivables					3,614,250		1,033,393
9	Net (Increase) Decrease in Inventory					1,865,000	(494,982)
10	Net (Increase) Decrease in Allowances Inventory							
11	Net Increase (Decrease) in Payables and Accrued Expenses				(60,257,648)	(71,111,613)
12	Net (Increase) Decrease in Other Regulatory Assets					814,482	(519,758)
13	Net Increase (Decrease) in Other Regulatory Liabilities				(1,946,156)	(949,160)
14	(Less) Allowance for Other Funds Used During Construction					9,973	(25,886)
15	(Less) Undistributed Earnings from Subsidiary Companies					=		
16	Other (footnote details):					710,399		290,391
17	Net Cash Provided by (Used in) Operating Activities							00.440.400
18	(Total of Lines 2 thru 16)					34,358,325		20,149,136
19	Oarly Flores from Loverton of Authority							
20	Cash Flows from Investment Activities:							
21	Construction and Acquisition of Plant (including land): Gross Additions to Utility Plant (less nuclear fuel)				,	3,205,617)	,	02.002.574)
22	Gross Additions to Nuclear Fuel				(3,205,617)	(63,662,574)
24	Gross Additions to Common Utility Plant							
25	Gross Additions to Nonutility Plant							
26	(Less) Allowance for Other Funds Used During Construction					(9,973)		25,886
27	Net Salvage Proceeds and Cost of Removal					284	1	25,576)
28	Cash Outflows for Plant (Total of lines 22 thru 27)				(3,195,360)	(63,714,036)
29	Such Sullions for Figure (Folds of lines 22 till 27)				(0,100,000)	(00,114,000)
30	Acquisition of Other Noncurrent Assets (d)							
31	Proceeds from Disposal of Noncurrent Assets (d)							
32	(4)							
33	Investments in and Advances to Assoc. and Subsidiary Companies							
34	Contributions and Advances from Assoc. and Subsidiary Companies							
35	Disposition of Investments in (and Advances to)							
36	Associated and Subsidiary Companies							
37								
38	Purchase of Investment Securities (a)							
39	Proceeds from Sales of Investment Securities (a)							
	•				•		•	

Statement of Cash Flows (continued)	Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Statement of Cash Flows (continued) Current Year to Date	Rover Pipeline LLC			End of 2021/Q1
Line No. (a) Description (See Instructions for explanation of codes) (b) Loans Made or Purchased 40 Loans Made or Purchased 41 Collections on Loans 42 Collections on Loans 43 Net (Increase) Decrease in Receivables 44 Net (Increase) Decrease in Receivables 45 Net (Increase) Decrease in Inventory 46 Net (Increase) Decrease in Inventory 47 Other (Iootnote details): 48 Net Cash Provided by (Used in) Investing Activities 49 (Total of lines 28 thru 47) 50 Cash Flows from Financing Activities 51 Cash Flows from Financing Activities: 52 Proceeds from Issuance of: 53 Long-Term Debt (b) 54 Preferred Stock 55 Common Stock 56 Other (Iootnote details): Capital contributions 57 Net Increase in Sent-term Debt (c) 58 Other (Iootnote details): Capital contributions 58 Common Stock 59 Common Stock 60 Other (Iootnote details): Capital contributions 50 Common Stock 61 Payments for Retirement of: 62 Common Stock 63 Other (Iootnote details): Capital contributions 64 Common Stock 65 Other (Iootnote details): Capital contributions 66 Other (Iootnote details): Capital contributions 67 Common Stock 68 Dividends on Common Stock 70 Net Destancian Stock 71 (Total of lines 59 thru 69) 72 Cost Provided by (Used in) Financing Activities 73 Net Increase (Decrease) in Note Payable from Associated Company 74 (Total of lines 59 thru 69) 75 Other (Iootnote details): Capital ontributions 76 Cost Cost Cost Cost Cost Cost Cost Cost	Statement of	<u> </u>		
No. (a) Collections on Loans 40 Loans Made or Purchased 41 Collections on Loans 42 Net (Increase) Decrease in Receivables 43 Net (Increase) Decrease in Receivables 44 Net (Increase) Decrease in Receivables 45 Net (Increase) Decrease in Allowance Held for Speculation 46 Net Increase (Decrease) in Payables and Accrued Expenses 47 Other (Southed details): 48 Net Cash Provided by (Used in) Investing Activities 49 (Total of lines 28 thru 47) 50 (3,195,360) (63,71) 50 (3,195,360) (63,71) 51 Cash Flows from Financing Activities: 52 Proceeds from Issuance of: 53 Long-Term Debt (b) 54 Preferred Stock 55 Other (Increase (Decrease) in Note Payable from Associated Company 57 Net Increase in Short-term Debt (c) 58 Other: Increase (Decrease) in Note Payable from Associated Company 59 Cash Provided by Outside Sources (Total of lines 53 thru 58) 60 Chern (Common Stock 61 Payments for Retirement of: 62 Common Stock 63 Other: Increase (Decrease) in Note Payable from Associated Company 64 Payments for Retirement of: 65 Other: Distributions 66 Net Decrease in Short-Term Debt (c) 67 Other Distributions 67 Other Distributions 68 Net Decrease in Short-Term Debt (c) 69 Preferred Stock 60 Dividends on Common Stock 70 Net Cash Provided by (Used in) Financing Activities 71 (Total of lines 59 thru 69) 72 Net Increase (Decrease) in Cash and Cash Equivalents			Current Vear	Previous Vear
(a) Quarter/Year Quarter/Year 40 Loans Made or Purchased 41 Collections on Loans 42 Collections on Loans 42 43 Net (Increase) Decrease in Receivables 44 Net (Increase) Decrease in Receivables 45 Net (Increase) Decrease in Inventory 45 Net (Increase) Decrease in Inventory 46 Net (Increase) Decrease in Allowances Held for Speculation 46 Net Increase (Decrease) in Payables and Accrued Expenses 47 Other (footnote details): 48 Net Cash Provided by (Used in) Investing Activities 49 (Total of lines 28 thru 47) (3,195,360) (63,71) 50 (3,195,360) (63,71)		or coucs)		
Collections on Loans				Quarter/Year
42	0 Loans Made or Purchased			
43	1 Collections on Loans			
44 Net (Increase) Decrease in Inventory 45 Net (Increase) Decrease in Allowances Held for Speculation 46 Net Increase (Decrease) in Payables and Accrued Expenses 47 Other (footnote details): 48 Net Cash Provided by (Used in) Investing Activities 49 (Total of lines 28 thru 47) (3,195,360) (83,71 50 (Cash Flows from Financing Activities: (3,195,360) (83,71 51 Cash Flows from Financing Activities: (3,195,360) (83,71 52 Proceeds from Issuance of: (3,195,360) (83,71 53 Long-Term Debt (b) (3,195,360) (83,71 54 Preferred Stock (75,50) <t< td=""><td>2</td><td></td><td></td><td></td></t<>	2			
45	Net (Increase) Decrease in Receivables			
46 Net Increase (Decrease) in Payables and Accrued Expenses 47 Other (footnote details): 48 Net Cash Provided by (Used in) Investing Activities 49 (Total of lines 28 thru 47) (3,195,360) (63,71 50 50 (3,195,360) (63,71 51 Cash Flows from Financing Activities: (52 Proceeds from Issuance of: (53 Long-Term Debt (b) (54 Preferred Stock (55 Common Stock (55 Common Stock (56 Other (footnote details): Capital contributions (57 Net Increase in Short-term Debt (c) (58 Other: Increase (Decrease) in Note Payable from Associated Company (58 (59 (59 (59 (50	4 Net (Increase) Decrease in Inventory			
47 Other (footnote details): 48 Net Cash Provided by (Used in) Investing Activities 50 (Total of lines 28 thru 47) (3,195,360) (63,71) 50 50 (50) (50) (50) (50) (60)<	Net (Increase) Decrease in Allowances Held for Speculation			
48 Net Cash Provided by (Used in) Investing Activities 49 (Total of lines 28 thru 47) (3,195,360) (63,71 50 Cash Flows from Financing Activities: (3,195,360) (63,71 51 Cash Flows from Financing Activities: (52 Proceeds from Issuance of: (52 Proceeds from Issuance of: (52 (54	Net Increase (Decrease) in Payables and Accrued Expenses		1	
49 (Total of lines 28 thru 47) (3,195,360) (63,71) 50 (3,195,360) (63,71) 51 Cash Flows from Financing Activities: (52 Proceeds from Issuance of: (52 (52 (53 (54	7 Other (footnote details):			
50	8 Net Cash Provided by (Used in) Investing Activities			
51 Cash Flows from Financing Activities: 52 Proceeds from Issuance of: 53 Long-Term Debt (b) 54 Preferred Stock 55 Common Stock 56 Other (footnote details): Capital contributions 22,73 57 Net Increase in Short-term Debt (c) 58 Other: Increase (Decrease) in Note Payable from Associated Company 17,56 59 Cash Provided by Outside Sources (Total of lines 53 thru 58) 40,29 60 Payments for Retirement of: 62 Long-Term Debt (b) 63 Preferred Stock 64 Common Stock 65 Other: Distributions (119,000,000) (97,00 66 Net Decrease in Short-Term Debt (c) (119,000,000) (97,00 67 Dividends on Preferred Stock (119,000,000) (56,75 69 Dividends on Cemmon Stock (119,000,000) (56,75 70 Net Cash Provided by (Used in) Financing Activities (119,000,000) (56,75 72 Net Increase (Decrease) in Cash and Cash Equivalents	9 (Total of lines 28 thru 47)		(3,195,360)	(63,714,036)
52 Proceeds from Issuance of: 53 Long-Term Debt (b) 54 Preferred Stock 55 Common Stock 56 Other (footnote details): Capital contributions 22,73 57 Net Increase in Short-term Debt (c) 58 Other: Increase (Decrease) in Note Payable from Associated Company 17,56 59 Cash Provided by Outside Sources (Total of lines 53 thru 58) 40,29 60 61 Payments for Retirement of: 62 Long-Term Debt (b) 63 Preferred Stock 64 Common Stock 65 Other: Distributions (119,000,000) (97,00 66 Net Decrease in Short-Term Debt (c) 67 68 Dividends on Preferred Stock 69 Dividends on Common Stock 70 Net Cash Provided by (Used in) Financing Activities	0			
53 Long-Term Debt (b) 54 Preferred Stock 55 Common Stock 56 Other (footnote details): Capital contributions 22,75 57 Net Increase in Short-term Debt (c) 58 58 Other: Increase (Decrease) in Note Payable from Associated Company 17,56 59 Cash Provided by Outside Sources (Total of lines 53 thru 58) 40,21 60 Ended to the Common Stock (Company) 40,21 61 Payments for Retirement of: 62 62 Long-Term Debt (b) 63 63 Preferred Stock (Common	1 Cash Flows from Financing Activities:			
54 Preferred Stock 55 Common Stock 56 Other (footnote details): Capital contributions 22,75 57 Net Increase in Short-term Debt (c)	2 Proceeds from Issuance of:			
55 Common Stock 56 Other (footnote details): Capital contributions 57 Net Increase in Short-term Debt (c) 58 Other: Increase (Decrease) in Note Payable from Associated Company 59 Cash Provided by Outside Sources (Total of lines 53 thru 58) 60 61 Payments for Retirement of: 62 Long-Term Debt (b) 63 Preferred Stock 64 Common Stock 65 Other: Distributions 66 Net Decrease in Short-Term Debt (c) 67 68 Dividends on Preferred Stock 69 Dividends on Common Stock 70 Net Cash Provided by (Used in) Financing Activities 71 (Total of lines 59 thru 69) 72 73 Net Increase (Decrease) in Cash and Cash Equivalents	3 Long-Term Debt (b)			
56 Other (footnote details): Capital contributions 57 Net Increase in Short-term Debt (c) 58 Other: Increase (Decrease) in Note Payable from Associated Company 59 Cash Provided by Outside Sources (Total of lines 53 thru 58) 60 1 Payments for Retirement of: 61 Payments for Retirement of: 62 Long-Term Debt (b) 63 Preferred Stock 64 Common Stock 65 Other: Distributions 66 Net Decrease in Short-Term Debt (c) 67 1 Dividends on Preferred Stock 69 Dividends on Preferred Stock 70 Net Cash Provided by (Used in) Financing Activities 71 (Total of lines 59 thru 69) 72 1 Net Increase (Decrease) in Cash and Cash Equivalents	4 Preferred Stock			
Net Increase in Short-term Debt (c) Other: Increase (Decrease) in Note Payable from Associated Company 17,50 Cash Provided by Outside Sources (Total of lines 53 thru 58) 100 111 Payments for Retirement of: 111 Common Stock 112 Common Stock Cother: Distributions Cother: Distributions Cother: Distributions Cother: Distributions Cother: Dividends on Preferred Stock Dividends on Preferred Stock Dividends on Common Stock Net Cash Provided by (Used in) Financing Activities Cother: Cother Stock Cother: Distributions Cother: Distrib	5 Common Stock		1	
Other: Increase (Decrease) in Note Payable from Associated Company Cash Provided by Outside Sources (Total of lines 53 thru 58) 17,55 Cash Provided by Outside Sources (Total of lines 53 thru 58) 18 19 10 10 11 17,55 10 11 12 12 13 14 15 15 15 16 17 17 18 18 18 18 18 18 18 18	6 Other (footnote details): Capital contributions			22,750,000
Cash Provided by Outside Sources (Total of lines 53 thru 58) 40,29 Payments for Retirement of: Long-Term Debt (b) Preferred Stock Common Stock Other: Distributions Net Decrease in Short-Term Debt (c) Buildends on Preferred Stock Dividends on Common Stock Dividends on Common Stock Net Cash Provided by (Used in) Financing Activities Total of lines 59 thru 69) Net Increase (Decrease) in Cash and Cash Equivalents	7 Net Increase in Short-term Debt (c)			
60	8 Other: Increase (Decrease) in Note Payable from Associated Company		1	17,500,000
61 Payments for Retirement of: 62 Long-Term Debt (b) 63 Preferred Stock 64 Common Stock 65 Other: Distributions (119,000,000) (97,00) 66 Net Decrease in Short-Term Debt (c) 67 68 Dividends on Preferred Stock 69 Dividends on Common Stock 70 Net Cash Provided by (Used in) Financing Activities 71 (Total of lines 59 thru 69) (119,000,000) (56,75) 72 73 Net Increase (Decrease) in Cash and Cash Equivalents	9 Cash Provided by Outside Sources (Total of lines 53 thru 58)			40,250,000
62 Long-Term Debt (b) 63 Preferred Stock 64 Common Stock 65 Other: Distributions (119,000,000) (97,00) 66 Net Decrease in Short-Term Debt (c) 67 68 Dividends on Preferred Stock 69 Dividends on Common Stock 70 Net Cash Provided by (Used in) Financing Activities 71 (Total of lines 59 thru 69) (119,000,000) (56,75) 72 73 Net Increase (Decrease) in Cash and Cash Equivalents	0			
63 Preferred Stock 64 Common Stock 65 Other: Distributions (119,000,000) (97,00) 66 Net Decrease in Short-Term Debt (c) 67 68 Dividends on Preferred Stock 69 Dividends on Common Stock 70 Net Cash Provided by (Used in) Financing Activities 71 (Total of lines 59 thru 69) (119,000,000) (56,75) 72 73 Net Increase (Decrease) in Cash and Cash Equivalents	1 Payments for Retirement of:			
64 Common Stock 65 Other: Distributions (119,000,000) (97,00) 66 Net Decrease in Short-Term Debt (c) 67 68 Dividends on Preferred Stock 69 Dividends on Common Stock 70 Net Cash Provided by (Used in) Financing Activities 71 (Total of lines 59 thru 69) (119,000,000) (56,75) 72 73 Net Increase (Decrease) in Cash and Cash Equivalents	2 Long-Term Debt (b)			
65 Other: Distributions (119,000,000) (97,000) 66 Net Decrease in Short-Term Debt (c) 67 68 Dividends on Preferred Stock 69 Dividends on Common Stock 70 Net Cash Provided by (Used in) Financing Activities 71 (Total of lines 59 thru 69) (119,000,000) (56,75) 72 73 Net Increase (Decrease) in Cash and Cash Equivalents	3 Preferred Stock			
66 Net Decrease in Short-Term Debt (c) 67 68 Dividends on Preferred Stock 69 Dividends on Common Stock 70 Net Cash Provided by (Used in) Financing Activities 71 (Total of lines 59 thru 69) 72 73 Net Increase (Decrease) in Cash and Cash Equivalents	4 Common Stock			
67 68 Dividends on Preferred Stock 69 Dividends on Common Stock 70 Net Cash Provided by (Used in) Financing Activities 71 (Total of lines 59 thru 69) (119,000,000) (56,75) 72 73 Net Increase (Decrease) in Cash and Cash Equivalents	5 Other: Distributions		(119,000,000)	(97,000,000)
68 Dividends on Preferred Stock 69 Dividends on Common Stock 70 Net Cash Provided by (Used in) Financing Activities 71 (Total of lines 59 thru 69) (119,000,000) (56,75) 72 73 Net Increase (Decrease) in Cash and Cash Equivalents	Net Decrease in Short-Term Debt (c)			
69 Dividends on Common Stock 70 Net Cash Provided by (Used in) Financing Activities 71 (Total of lines 59 thru 69) (119,000,000) (56,75) 72 73 Net Increase (Decrease) in Cash and Cash Equivalents	7			
70 Net Cash Provided by (Used in) Financing Activities 71 (Total of lines 59 thru 69) (119,000,000) (56,75 72 73 Net Increase (Decrease) in Cash and Cash Equivalents	8 Dividends on Preferred Stock			
71 (Total of lines 59 thru 69) (119,000,000) (56,75 72 73 Net Increase (Decrease) in Cash and Cash Equivalents	9 Dividends on Common Stock			
72 73 Net Increase (Decrease) in Cash and Cash Equivalents	Net Cash Provided by (Used in) Financing Activities			
73 Net Increase (Decrease) in Cash and Cash Equivalents	1 (Total of lines 59 thru 69)		(119,000,000)	(56,750,000)
74 (Total of line 18 49 and 71) (87 837 035) (100 31	· · · · · · · · · · · · · · · · · · ·			
	,		(87,837,035)	(100,314,900)
75				
			156,742,030	123,237,898
78 Cash and Cash Equivalents at End of Period 68,904,995 22,95	8 Cash and Cash Equivalents at End of Period		68,904,995	22,922,998

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Rover Pipeline LLC	(2) _ A Resubmission	03/31/2021	2021/Q1
	FOOTNOTE DATA		

Schedule Page: 120 Line No.: 5 Column: b	
Amortization:	Amount
Utility plant (404-405) Miscellaneous amortization (425)	\$ 170,818 1,756,016 \$ 1,926,834
Schedule Page: 120 Line No.: 16 Column: b Other operating:	Amount
Prepayments, net FERC annual charge adjustments, net Other	\$ 362,329 317,905 30,165 \$ 710,399

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)						
Rover Pipeline LLC	(2) _ A Resubmission	03/31/2021	2021/Q1					
Notes to Financial Statements								

- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

NOTE A – ORGANIZATION, OPERATIONS AND BASIS OF PRESENTATION:

Organization. Rover Pipeline LLC ("Rover") is a Delaware limited liability company ("LLC"), owned 65% by ET Rover Pipeline, LLC ("Rover Holdco"), 20% by Traverse Rover LLC and 15% by Traverse Rover II LLC (collectively, the "Members"). Traverse Rover LLC and Traverse Rover II LLC (collectively the "Traverse Member") are wholly-owned subsidiaries of Traverse Midstream Holdings LLC, which is primarily owned by The Energy & Minerals Group. Rover Holdco is owned 50.1% by Energy Transfer LP ("ET"), and 49.9% by a fund managed by Blackstone Energy Partners and Blackstone Capital Partners.

Operations. Rover is a 719-mile natural gas pipeline designed to transport 3.4 billion cubic feet per day ("Bcf/d") of domestically produced natural gas from the Marcellus and Utica Shale production areas to markets across the United States and into Canada.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)					
Rover Pipeline LLC	(2) A Resubmission	03/31/2021	2021/Q1				
Notes to Financial Statements							

Basis of Presentation. These interim financial statements should be read in conjunction with the financial statements and notes thereto contained in Rover's Federal Energy Regulatory Commission ("FERC") Form 2 for the year ended December 31, 2020. These financial statements are unaudited, but in the opinion of management, all adjustments have been made that are necessary to fairly state the financial position, results of operations and cash flows for the periods presented. Certain information and notes which would substantially duplicate the disclosures contained in the most recent FERC Form 2 have been omitted.

NOTE B – RELATED PARTY TRANSACTIONS:

As of March 31, 2021 and December 31, 2020, Rover has notes payable in aggregate principal amounts of \$51.6 million at the Prime Rate plus 6% due to Rover Holdco on December 31, 2022. During the period ended March 31, 2021, Rover paid interest of \$1.2 million to Rover Holdco. Rover paid cash distributions to its Members of \$119 million and \$97 million during the three months ended March 31, 2021 and 2020, respectively.

NOTE C - COMMITMENTS, CONTINGENCIES AND ENVIRONMENTAL LIABILITIES:

Liabilities for Litigation and Other Claims. Rover records accrued liabilities for litigation and other claim costs when management believes a loss is probable and reasonably estimable. When management believes there is at least a reasonable possibility that a material loss or an additional material loss may have been incurred, Rover discloses (i) an estimate of the possible loss or range of loss in excess of the amount accrued; or (ii) a statement that such an estimate cannot be made. As of March 31, 2021 and December 31, 2020, Rover had no recorded litigation and other claim-related accrued liabilities. Rover does not have any material litigation or other claim contingency matters assessed as probable or reasonably possible that would require disclosure in the financial statements.

On November 3, 2017, the State of Ohio and the Ohio Environmental Protection Agency ("Ohio EPA") filed suit against Rover and other defendants (collectively, the "Defendants") seeking to recover approximately \$2.6 million in civil penalties allegedly owed and certain injunctive relief related to permit compliance. The Defendants filed several motions to dismiss, which were granted on all counts. The Ohio EPA appealed, and on December 9, 2019, the Fifth District Court of Appeals entered a unanimous judgment affirming the trial court. The Ohio EPA sought review from the Ohio Supreme Court, which the Defendants opposed in briefs filed in February 2020. On April 22, 2020, the Ohio Supreme Court granted the Ohio EPA's request for review. Briefing has concluded and oral argument was held on January 26, 2021. The parties are awaiting a decision.

Environmental Matters. Rover's operations are subject to federal, state and local laws, rules and regulations regarding water quality, hazardous and solid waste management, air quality control and other environmental matters. These laws, rules and regulations require Rover to conduct its operations in a specified manner and to obtain and comply with a wide variety of environmental regulations, licenses, permits, inspections and other approvals. Failure to comply with environmental laws, rules and regulations may expose Rover to significant fines, penalties and/or interruptions in operations. Rover's environmental policies and procedures are designed to achieve compliance with such applicable laws and regulations. These evolving laws and regulations and claims for damages to property, employees, other persons and the environment resulting from current or past operations may result in significant expenditures and liabilities in the future. Rover engages in a process of updating and revising its procedures for the ongoing evaluation of its operations to identify potential environmental exposures and enhance compliance with

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	·					
Rover Pipeline LLC	(2) _ A Resubmission	03/31/2021	2021/Q1					
Notes to Financial Statements								

regulatory requirements.

NOTE D – SUPPLEMENTAL CASH FLOW INFORMATION:

	Th	Three Months Ended March 31,			
		2021 2020			
		(In thousands)			
Non-cash activities:					
Accrued capital expenditures	\$	31,791	\$	43,400	

	e of Respondent	1 his (1)	Rep	oort is:]An Original	(Mo, Da, Yr)	Year/Period of Report		
Rov	er Pipeline LLC	(2)	Ê	A Resubmission	03/31/2021	End of <u>2021/Q1</u>		
	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion							
Line	Item					Total Company		
No.	(a)					For the Current Quarter/Year		
1	UTILITY PLANT					guarter Four		
2	In Service							
3	Plant in Service (Classified)					476,136,932		
4	Property Under Capital Leases							
5	Plant Purchased or Sold							
6	Completed Construction not Classified					6,199,665,480		
7	Experimental Plant Unclassified							
8	TOTAL Utility Plant (Total of lines 3 thru 7)					6,675,802,412		
9	Leased to Others							
10	Held for Future Use							
11	Construction Work in Progress					1,063,444		
12	Acquisition Adjustments							
13	TOTAL Utility Plant (Total of lines 8 thru 12)					6,676,865,856		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion					473,664,231		
15	Net Utility Plant (Total of lines 13 and 14)					6,203,201,625		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION,	AMOF	RTIZ	ATION AND DEPLE	TION			
17	In Service:							
18	Depreciation					471,783,462		
19	Amortization and Depletion of Producing Natural Gas Land and La	nd Rig	ghts					
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant					1,880,769		
22	TOTAL In Service (Total of lines 18 thru 21)					473,664,231		
23	Leased to Others							
24	Depreciation							
25 26	Amortization and Depletion							
27	TOTAL Leased to Others (Total of lines 24 and 25)							
28	Held for Future Use							
29	Depreciation Amortization							
30	TOTAL Held for Future Use (Total of lines 28 and 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total	of line	es 22	2, 26, 30, 31, and 32)	473,664,231		

	ame of Respondent over Pipeline LLC (1		Thi (1)	This Report Is: Date of Report (Mo, Da, Yr) Total			
1 tover i ipe			(2)	A Resubmission		/2021	End of <u>2021/Q1</u>
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)							
Line	Electric	Gas		Other (specify)			Common
No.	(c)	(d)		(e)			(f)
1							
2							
3		476,136,9	32				
5							
6		6,199,665,4	80				
7		3,100,000,1					
8		6,675,802,4	12				
9							
10			Ţ				
11		1,063,4	44				
12 13		6,676,865,8	56				
14		473,664,2					
15		6,203,201,6					
16							
17							
18		471,783,4	62				
19							
20 21		1,880,7	60				
22		473,664,2					
23		,					
24							
25							
26							
27 28							
31							
32							
33		473,664,2	31				
			473,664,2	473,664,231	473,664,231	473,664,231	473,664,231

	ne of Respondent		Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Rover Pipeline LLC (1) XAn Original (Mo, Da, Y (2) A Resubmission 03/31/20				03/31/2021	End of <u>2021/Q1</u>	
	Gas Plant in Service and Accumulated Provision for Depreciation by Function					
incl	Report below the original cost of plant in service by function. In addition ude Account 102, and Account 106. Report in column (b) the original or in column(c) the accumulated provision for depreciation and amortization	cost of	plant in service			
Line No.	Item			Plant in Service Balance at End of Quarter	Accumulated Depreciation And Amortization Balance at End of Quarter	
	(a)			(b)	(c)	
1	Intangible Plant			4,800,253	1,880,769	
2	Productions-Manufactured Gas					
3	Production and Gathering-Natural Gas					
4	Products Extraction-Natural Gas					
5	Underground Gas Storage					
6	Other Storage Plant					
7	Base Load LNG Terminaling and Processing Plant			0.000.444.000	171 000 010	
8	Transmission			6,669,144,632	471,369,912	
9	Distribution General			1,857,527	413,550	
11	TOTAL (total of lines 1 thru 10)			6,675,802,412	473,664,231	

Nam	ne of Respondent		Тт	his Report Is:		Date of	f Report	Year/Period of Repo
	er Pipeline LLC		(I) X An Origiı		(Mo, D	a, Yr)	
(2) A Resubmission				03/3	1/2021	End of <u>2021/Q1</u>		
				ets (Account 18				
in oth 2. F 3. M 4. F 5. P	Report below the details called for concerning the accounts). For regulatory assets being amortized, show Minor items (5% of the Balance at End of Year Report separately any "Deferred Regulatory (provide in a footnote, for each line item, the remission order, court decision).	period of amortization ar for Account 182.3 of Commission Expenses	in column (a). r amounts less " that are also	than \$250,000, wl	nichever is 350-351	s less) may b , Regulatory	pe grouped by clas Commission Expe	ses.
	, T	1		T	Ι		<u> </u>	T
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off Duri Quarter/Year Account Charged (d)	Dur	ritten off ing Period nt Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1	Deferred Cashout	1,562,581	28	,935 407.3		843,417		748,0
2		1,002,000		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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39		1					<u> </u>	
40	Total	1,562,581	28	,935		843,417		0 748,09

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
· ·	(1) X An Original	(Mo, Da, Yr)					
Rover Pipeline LLC	(2) _ A Resubmission	03/31/2021	2021/Q1				
FOOTNOTE DATA							

Schedule Page: 232 Line No.: 1 Column: a
Section 22.1 of the General Terms and Conditions of Rover's FERC Gas Tariff, Volume No. 1.

Nan	ne of Respondent			is Report Is:	Date	of Report Da, Yr)	Year/Period of Report
Rov	ver Pipeline LLC		(1)			Da, Yr) 31/2021	End of <u>2021/Q1</u>
		Other Re		ities (Account 25			
inclu 2. I 3. I 4. I	Report below the details called for concerning of dable in other amounts). For regulatory liabilities being amortized, show Minor items (5% of the Balance at End of Year Provide in a footnote, for each line item, the regulation order, court decision).	other regulatory liab period of amortizat for Account 254 or	cion in column (a). amounts less tha	reated through the n \$250,000, whiche	ratemaking actions ever is less) may b	e grouped by class	es.
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
	Fuel Tracker	6,332,244	407.4	2,314,632		368,476	4,386,088
2 3 4 5 6							
7 8 9							
10 11							
12 13 14							
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23 24 25							
26 27 28							
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32 33 34							
35 36 37							
38 39							
40 41 42							
43 44							
45	Total	6,332,244		2,314,632		0 368,476	4,386,088

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	-				
Rover Pipeline LLC	(2) _ A Resubmission	03/31/2021	2021/Q1				
FOOTNOTE DATA							

Schedule Page: 278 Line No.: 1 Column: a
Section 21 of the General Terms and Conditions of Rover's FERC Gas Tariff, Volume No.1.

	Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Payor Dipoline LLC Date of Report (Mo, Da, Yr)							
Rov	er Pipeline LLC			(1) X An Original (2) A Resubmission		3/31/2021	End of <u>2021/Q1</u>	
	Mon	thly Quantity &	Revenue Data by R	ate Schedule)	*		
1. Re	Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.							
	otal Quantities and Revenues in whole numbers							
	eport revenues and quantities of gas by rate schedule. Where		ces are bundled with stor	age services, ref	flect only t	transportation Dth. Wh	en reporting storage,	
	Dth of gas withdrawn from storage and revenues by rate sch		(011)					
	evenues in Column (c) include transition costs from upstream evenues reflected in Columns (c) and (d). Include in Column (ludes reservation	n charges	received by the pipelii	ne plus usage charges,	
	evenues renected in Columns (c) and (d). Include in Column (hter footnotes as appropriate.	(e), revenue for Acco	unis 490-495.					
0. Li	Item	Month 1	Month 1	Month 1		Month 1	Month 1	
		Quantity	Revenue Costs	Revenue		Revenue	Revenue	
Line			and	(GRI & AC	CA)	(Other)	(Total)	
No.			Take-or-Pay					
		(b)	(c)	(d)		(e)	(f)	
	(a)							
1	Total Sales (480-488)							
3	Transportation of Gas for Others (489.2 and 4893) FT	97,068,634			106,775	63,493,29	63,600,065	
	GPS	91,000,034			100,113	31,15		
5	IT	3,119,594			3,431	438,18		
6	r.	5,115,554			0,701	430,10	741,012	
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	e of Respondent	This Report Is	S: Original	Dat	e of Report b, Da, Yr)	Year/Period of Report	
Rov	er Pipeline LLC			An Original (Mo		03/31/2021	End of <u>2021/Q1</u>
	Monthly O	iantity & Revenu	e Data by Rate So				
	Item	Month 1	Month 1	Month 2		Month 1	Month 1
	iteiii	Quantity	Revenue Costs	Revenu		Revenue	Revenue
Line		Quartity	and	(GRI & AC		(Other)	(Total)
No.			Take-or-Pay	(0	,	(=)	(13.3.)
		(b)	(c)	(d)		(e)	(f)
	(a)						
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62	Table Transport of the (Others there On the vise)	400 400 000			440.000	62.000.00	04.070.000
63	Total Transportation (Other than Gathering)	100,188,228			110,206	63,962,62	64,072,830
64 65	Storage (489.4)						
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89							
	Total Storage						
	Gathering (489.1)						
	Gathering-Firm						
	Gathering-Interruptible						
	Total Gathering (489.1)						
	Additional Revenues						
	Products Sales and Extraction (490-492)						<u> </u>
	Rents (493-494)					-	
	Other Gas Revenues (495)					7,71	7,713
	(Less) Provision for Rate Refunds					7	2 771
	Total Additional Revenues Total Operation Revenues (Total of Lines 1 63 00 04 8 100)	100 100 000			110 000	7,71	
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	100,188,228			110,206	63,970,33	64,080,543

Nam	lame of Respondent This Report Is: Date of Report (Mo, Da, Yr) Year/Period of Report (Mo, Da, Yr)										
Rove	Rover Pipeline LLC (1) X An Original (Mo, Da, Yr) (2) A Resubmission 03/31/2021 End of 2021/Q1							of <u>2021/Q1</u>			
				Monthly Qua	intity & Revei	nue Data by R	ate Schedule	ı	•		
2. To 3. Re eport 4. Re ess re	Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. Total Quantities and Revenues in whole numbers Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, ort Dth of gas withdrawn from storage and revenues by rate schedule. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, s revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.										
J. LII	ter footnotes as Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month	3	Month 3
	Quantity	Revenue Costs	Revenue	Revenue	Revenue	Quantity	Revenue Costs		Reven		Revenue
ine	audy	and	(GRI & ACA)	(Other)	(Total)	Quartity	and	(GRI & ACA)	(Othe		(Total)
No.		Take-or-Pay	,	, ,	,		Take-or-Pay		`	<i>'</i>	, ,
	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)		(p)
1											
2 3 4	83,642,052		92,006	58,273,008	58,365,0	14 95,322,989		104,855	63,	623,746	63,728,601
4				31,501	31,50)1				17,401	17,401
5 6	2,279,919		2,508	441,708	444,2	16 3,718,119		4,089		713,106	717,195
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Name of Respondent T						This Report Is	S:	Date of Repo (Mo, Da, Yr)	ort Ye	ar/Period of Report
Rove	er Pipeline Ll	LC				(1) X An ((2) A Re	original esubmission	03/31/202	1 E	nd of <u>2021/Q1</u>
			Mon	thly Quantity &	& Revenue Da	ta by Rate S	chedule (cont	inued)		
	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3
	Quantity	Revenue Costs	Revenue	Revenue	Revenue	Quantity	Revenue Costs		Revenue	Revenue
Line		and	(GRI & ACA)	(Other)	(Total)		and	(GRI & ACA)	(Other)	(Total)
No.		Take-or-Pay	,	` ,	,		Take-or-Pay	, ,	,	,
	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)
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63	85,921,971		94,514	58,746,217	58,840,73	99,041,108	3	108,944	64,354,	253 64,463,197
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101	85,921,971		94,514	58,746,217	58,840,73	99,041,108	3	108,944	64,346,	540 64,455,484
		·		·	·	<u>.</u>	·			

Nam	ne of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Rov	er Pipeline LLC	(1) X An Original		End of <u>2021/Q1</u>	
		(2) A Resubmission	03/31/2021		
		Sas Revenues and Dekathern			
1. Re	eport below in columns (b), (d) and (f) natural gas operating revenues t	for each prescribed account ye	ear to date		
2. In	column (f) report the quantity of Dekatherms sold of natural gas year t	o date.			
	oblamm (1) report the quantity of Bolication in Social of Material gue your t	o dato.			
Line	Title of Account		Total Operating	Dekatherms of	
No.			Revenues	Natural Gas	
	(a)		Year to Date	Year to Date	
			Current Qtr	Current Qtr	
			(b)	(c)	
1	(480) Residential Sales				
2	(481) Commercial and Industrial Sales				
3	(482) Other Sales to Public Authorities				
4	(483) Sales for Resale				
5	(484) Interdepartmental Sales				
6	Total Sales (Lines 1 to 5)				
7	485 Intracompany Transfers				
9	487 Forfeited Discounts 488 Miscellaneous Service Revenues				
10	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
11	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities	ies	187,376,758	285,151,307	
12	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities		101,010,100	200,101,001	
13	489.4 Revenues from Storing Gas of Others	<u> </u>			
14	490 Sales of Prod. Ext. from Natural Gas				
15	491 Revenues from Natural Gas Proc. by Others				
16	492 Incidental Gasoline and Oil Sales				
17	493 Rent from Gas Property				
18	494 Interdepartmental Rents				
19	495 Other Gas Revenues		40- 0-00		
20	Subtotal:		187,376,758		
21	496 (Less) Provision for Rate Refunds		187,376,758		
22	TOTAL		107,370,730		
	1			1	

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Rove	er Pipeline LLC	(1) X An Original	(Mo, Da, Yr) 03/31/2021	End of <u>2021/Q1</u>
		(2) A Resubmission	03/31/2021	Life of 2021/Q1
		Other Gas Supply Expenses		
Repo	rt the amount of gas production and other gas supply expenses year	to date		
Lina	Account		Year to Date	
Line No.	Account		real to Bate	
110.	(a)		(b)	
1	Production Expenses			
2	Manufactured Gas Production			
3	Total Manufactured Gas Production (700-742)			
4	Natural Gas Production and Gathering			
5	(750-760) Operation			
6	(761-769) Maintenance			
7	Total Natural Gas Production and Gathering (lines 5 and 6)			
8	Production Extraction			
9	(770-783) Operation			
10	(784-791) Maintenance			
11	Total Production Extraction (lines 9 and 10)			
12	(795-798) Exploration and Development Expenses			
13 14	Other Gas Supply Expenses			
15	Operation (800) Natural Gas Well Head Purchases			
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers			
17	(801) Natural Gas Field Line Purchases			
18	(802) Natural Gasoline Plant Outlet Purchases			
19	(803) Natural Gas Transmission Line Purchases		378,000	
20	(804) Natural Gas City Gate Purchases		3.3,000	
21	(804.1) Liquefied Natural Gas Purchases			
22	(805) Other Gas Purchases			
23	(805.1) (Less) Purchase Gas Cost Adjustments			
24	Total Purchased Gas (lines 15 through 23)		378,000	
25	(806) Exchange Gas		(10,432)	
26	Purchased Gas Expenses			
27	(807.1) Well Expense - Purchased Gas			
28	(807.2) Operation of Purchased Gas Measuring Stations			
29	(807.3) Maintenance of Purchased Gas Measuring Stations			
30	(807.4) Purchased Gas Calculations Expenses			
31	(807.5) Other Purchased Gas Expenses			
32	Total Purchased Gas Expenses (lines 27 thru 31)			
33	(808.1) Gas Withdrawn from Storage-Debit		11,537,914	
34	(808.2) (Less) Gas Delivered to Storage - Credit		10,773,808	
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit			
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit			
37	Gas Used in Utility Operation - Credit		7 470 007	
38	(810) Gas Used for Compressor Station Fuel - Credit		7,172,327	
39 40	(811) Gas Used for Products Extraction - Credit		2,220,066	
41	(812) Gas Used for Other Utility Operations - Credit Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)		9,392,393	
42	(813) Other Gas Supply Expense		(847,849)	
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, 1	less 41)	(9,108,568)	
44	Total Production Expenses (Lines 3,7,11,12, and 43)	тт	(9,108,568)	
	10th 110th 10th 10th 10th 10th 10th 10th		(0,100,000)	

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
Rover	Pipeline LLC	(1) X An Original	(Mo, Da, Yr) 03/31/2021	End of 2021/Q1
	National Con Stavage To	(2) A Resubmission		End of Edelings
Donort	-	rminaling, Processing Ser		
Report	the amount of natural gas storage, terminaling, processing, transm	ission and distribution exper	ises year to date.	
Line	Account		Year to Date	
No.	(a)		Quarter (b)	
	(α)		(0)	
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EX	(PENSES		
2	UNDERGROUND STORAGE EXPENSES			
3	(814-826) Operations			
4	(830-837) Maintenance			
5	Total Underground Storage Expenses (Lines 3 and 4)			
6	OTHER STORAGE EXPENSES			
7 8	(840-842.3) Operations (843.1-843.9) Maintenance			
9	Total Other Storage Expenses (lines 7 and 8)			
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING			
11	(844.1-846.2) Operations			
12	(847.1-847.8) Maintenance			
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 ar	nd 12)		
14	TRANSMISSION EXPENSES			
15	Transmission Operation Expenses			
16	(850) Operation Supervision and Engineering		1,037,252	
17	(851) System Control and Load Dispatching		412,562	
18	(852) Communication System Expenses		1 000 500	
19	(853) Compressor Station Labor and Expenses		1,396,588 7,172,327	
20	(854) Gas for Compressor Station Fuel (855) Other Fuel and Power for Compressor Stations		4,081,887	
22	(856) Mains Expenses		383,509	
23	(857) Measuring and Regulating Station Expenses		184,044	
24	(858) Transmission and Compression of Gas by Others		35,750,974	
25	(859) Other Expenses		, ,	
26	(860) Rents		70,579	
27	Total Transmission Operation Expenses (Lines 16 through 26)		50,489,722	
28	Transmission Maintenance Expenses			
29	(861) Maintenance Supervision and Engineering			
30	(862) Maintenance of Structures and Improvements			
31	(863) Maintenance of Mains		12,362	
32	(864) Maintenance of Compressor Station Equipment		339,662 700	
33 34	(865) Maintenance of Measuring and Regulating Equipment (866) Maintenance of Communication Equipment		700	
35	(867) Maintenance of Other Equipment			
36	Total Transmission Maintenance Expenses (Lines 29 through 35)		352,724	
37	Total Transmission Expenses (lines 27 and 36)		50,842,446	
38	DISTRIBUTION EXPENSES		1,5 , 10	
39	(870-881) Operation Expenses			
40	(885-894) Maintenance			
41	Total Distribution Expenses (Lines 39 and 40)			
42	Total (lines 5,9,13,37 and 41)		50,842,446	
				i

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
Rov	er Pipeline LLC	(1) X An Original	(Mo, Da, Yr) 03/31/2021	End of <u>2021/Q1</u>
		(2) A Resubmission		2021/Q1
	Gas Customer Accounts, Service, Sa		eral Expenses	
	ort the amount of expenses for customer accounts, service, sales, and general expenses year to date.	administrative		
una s	general expenses year to date.			
Line	Account		Year to Date	
No.			Quarter	
	(a)			
			(b)	
1	(901-905) Customer Accounts Expenses			
2	(907-910) Customer Service and Information Expenses			
3	(911-916) Sales Expenses			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operations			
6	920 Administrative and General Salaries		2,852,920	
7	921 Office Supplies and Expenses		812,218	
8	(Less) 922 Administrative Expenses Transferred-Credit		124,142	
9	923 Outside Services Employed		1,022,019	
10	924 Property Insurance		273,676	
11	925 Injuries and Damages		88,654 532,506	
12 13	926 Employee Pensions and Benefits 927 Franchise Requirements		523,506	
14	928 Regulatory Commission Expenses		317,904	
15	(Less) 929 Duplicate Charges-Credit		017,504	
16	930.1 General Advertising Expenses			
17	930.2 Miscellaneous General Expenses			
18	931 Rents		175,395	
19	TOTAL Operation (Total of lines 6 through 18)		5,942,150	
20	Maintenance			
21	932 Maintenance of General Plant			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 2	1)	5,942,150	

of Respondent	This Report Is:	Date of Report	Year/Period of Report					
r Pipeline LLC			End of 2021/Q1					
Depreciation. Depletion and Amortization of Gas F	· · · <u> </u>		cept					
port the year to date amounts of depreciation expense, asset tion and amortization, except amortization of acquisition adjus	retirement cost depreciatio	n,						
Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)					
Intangible Plant	0	0	170,818					
	0	0	0					
Production and Gathering Plant - Natural Gas	0	0	0					
Products Extraction - Natural Gas	0	0	0					
Underground Gas Storage Plant	0	0	0					
	0	0	0					
Base Load LNG Terminaling and Processing Plant	0	0	0					
Processing Plant	0	0	0					
Transmission Plant	41,543,203	0	0					
Distribution Plant	0	0	0					
General Plant	83,126	0	0					
Common Plant	0	0	0					
TOTAL GAS (Lines 1 through 12)	41,626,329	0	170,818					
	Depreciation, Depletion and Amortization of Gas F Amort of Acque port the year to date amounts of depreciation expense, asset tion and amortization, except amortization of acquisition adjust ted and classified according to the plant functional groups des Functional Classification (a) Intangible Plant Production Plant, Manufacturing Plant Production and Gathering Plant - Natural Gas Products Extraction - Natural Gas Underground Gas Storage Plant Other Storage Plant Base Load LNG Terminaling and Processing Plant Processing Plant Transmission Plant Distribution Plant General Plant Common Plant	Projection LLC (1) An Original A Resubmission	Pipeline LLC (1)					

Nam	e of Respondent			This	Report Is:	(Mo, Da, Yr)	Year/Period of Report
Rover Pipeline LLC				An Original A Resubmission	03/31/2021	End of 2021/Q1	
	Donne	iation, Depletion and An	entication of Coo	(2)			
	Depreci	iation, Depletion and Air	Amort of Acqu			1, 404.2, 404.3, 405) (E	ксері
4 5							
		amounts of depreciatio				n,	
		, except amortization o cording to the plant fun					
iiiuic	ateu anu ciassineu aci	cording to the plant full	ctional groups des	SCHIDE	cu.		
Line	Amortization of	Total					
No.	Other Gas Plant						
	(Account 405)						
	(e)	(b) to (e)					
1	0	170,818					
2	0	0					
3	0	0					
4	0	0					
5	0	0					
6	0	0					
7	0	0					
8	0	0					
9	0	41,543,203					
10	0	0					
11	0	83,126					
12	0	0					
13	0	41,797,147					

Nam	e of Respondent		Report Is:	J.	Date of (Mo, E	of Report	Yea	ar/Period of Report
Rov	er Pipeline LLC	(1)	X An Origina A Resubm		•	31/2021	End of 2021/Q1	
 	Gas Accoun	` ′						
1 The	purpose of this schedule is to account for the quantity of natural gas received and delivered by the							
	iral gas means either natural gas unmixed or any mixture of natural and manufactured gas.	responde	ait.					
	r in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts	and delive	eries.					
4. Ente	r in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of	receipts ar	nd deliveries.					
	rate in a footnote the quantities of bundled sales and transportation gas and specify the line on whi							
	e respondent operates two or more systems which are not interconnected, submit separate pages to tate by footnote the quantities of gas not subject to Commission regulation which did not incur FER		-	x (1) the local	distribution v	olumos anothor juriedi	ctional	ninalina dalivarad ta tha
	stribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline trai	-				-		
	d through gathering facilities or intrastate facilities, but not through any of the interstate portion of t		•					
were n	ot transported through any interstate portion of the reporting pipeline.							
	rate in a footnote the specific gas purchase expense account(s) and related to which the aggregate		•					
	ate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, d e during the same reporting year, (2) the system supply quantities of gas that are stored by the rep	-						
	ng year, and (3) contract storage quantities.	orang pipo	og a.oopo	9 ,	оп ило гороги	g p.pootor.uo to		a anoport in a rataro
10. Als	o indicate the volumes of pipeline production field sales that are included in both the company's tot	tal sales fig	gure and the compa	ny's total tran	sportation fig	ure. Add additional info	ormatic	on as necessary to the
footnot	es.							
				Ref. Pag	e No. of	Total Amount		Current Three
Line	ltem			(FERC Fo		of Dth		Months
No.				2/2-		Year to Date		Ended Amount of Dth
	(a)			(b	-	(c)		Quarterly Only
01 N	ame of System:		'					
2	GAS RECEIVED							
3	Gas Purchases (Accounts 800-805)					150	,000	150,000
4	Gas of Others Received for Gathering (Account 489.1)			30	3			,
5	Gas of Others Received for Transmission (Account 489.2)			30		285,151	.307	285,151,307
6	Gas of Others Received for Distribution (Account 489.3)			30			,	
7	Gas of Others Received for Contract Storage (Account 489.4)			30				
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 49	1)						
9	Exchanged Gas Received from Others (Account 806)	- /		32	8			
10	Gas Received as Imbalances (Account 806)			32		488	,477	488,477
11	Receipts of Respondent's Gas Transported by Others (Account 858)			33		180,632	-	180,632,408
12	Other Gas Withdrawn from Storage (Explain)				-	100,002	, 100	100,002,100
13	Gas Received from Shippers as Compressor Station Fuel					1,646	143	1,646,143
14	Gas Received from Shippers as Lost and Unaccounted for						,299	3,299
15	Other Receipts (Specify) (footnote details)					2,537		2,537,265
16	Total Receipts (Total of lines 3 thru 15)					470,608	-	470,608,899
17	GAS DELIVERED						,000	
18	Gas Sales (Accounts 480-484)							
19	Deliveries of Gas Gathered for Others (Account 489.1)			30	3			
20	Deliveries of Gas Transported for Others (Account 489.2)			30		285,151	307	285,151,307
21	Deliveries of Gas Distributed for Others (Account 489.3)			30		200,.0.	,00.	200,101,001
22	Deliveries of Contract Storage Gas (Account 489.4)			30				
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49	1)						
24	Exchange Gas Delivered to Others (Account 806)	,		32	8			
25	Gas Delivered as Imbalances (Account 806)			32		286	,198	286,198
26	Deliveries of Gas to Others for Transportation (Account 858)			33		180,632	-	180,632,408
27	Other Gas Delivered to Storage (Explain)					,	,	,
28	Gas Used for Compressor Station Fuel			50	9	1,656	.904	1,656,904
29	Other Deliveries and Gas Used for Other Operations				-	3,264	_	3,264,116
30	Total Deliveries (Total of lines 18 thru 29)					470,990		470,990,933
31	GAS LOSSES AND GAS UNACCOUNTED FOR					.,		.,,.
32	Gas Losses and Gas Unaccounted For					(382.	034)	(382,034)
33	TOTALS					(002,	00.)	(002,001)
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)					470,608	899	470,608,899
-	. S.a. 25. Torroo, Gas 25000 a Gradoodina Tor (Total of Illico de ana 02)					-710,000	,000	410,000,000

This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report									
(2) A Resubmission	03/31/2021	2021/Q1									
FOOTNOTE DATA											
TOOMOTEDAIA											
_	(1) X An Original (2) A Resubmission	(1) X An Original (Mo, Da, Yr) (2) A Resubmission 03/31/2021									

Schedule Page: 520 Line No.: 3 Column: c

Gas Purchases were booked to Account 803-Natural Gas Transmission line purchases.

Schedule Page: 520 Line No.: 15 Column: d

Other Receipts include linepack. This footnote also applies to column (c).

Schedule Page: 520 Line No.: 29 Column: c

Other Deliveries include linepack and other fuel.

Schedule Page: 520 Line No.: 29 Column: d

Other Deliveries include linepack and other fuel.

Dth

 Gas used as fuel
 880,360

 Reported on page 521 line 22 columns (e), (s) and (gg)
 880,360

 Line pack
 2,383,756

 Reported on page 520 line 29 column (d)
 3,264,116

	ne of Respondent	This Report Is			of Report Da, Yr)	Year/Period of Report							
Rov	er Pipeline LLC	` ' <u></u>	submission	•	3/31/2021	End of <u>2021/Q1</u>							
	Shipper Supplied	Gas for the Curren	t Quarter										
accc spec 2. O and The 3. O serv 23-2 debi 4. Ir 5. R 6. O 7. O 8. O 9. O	1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited. 2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c). 3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (f), and (g). The accounting should disclose the account(s) debited and credited in columns (f), (g) and (h). 5. Report in columns (f), (k) and (f) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement. 6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by func												
Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated R Dth (c)	Rate	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)							
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)												
2	Gathering												
3	Production/Extraction/Processing												
4	Transmission	20,295	5	30,187	4,169	554,651							
5	Distribution												
6	Storage												
7	Total Shipper Supplied Gas	20,295	5	30,187	4,169	554,651							
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)												
9	Gathering												
10	Production/Extraction/Processing												
11	Transmission	22,576	5	89,787	4,638	617,001							
12	Distribution												
13	Storage	20.550	_	20 -22-	4.000	247.224							
14	Total gas used in compressors	22,576	5	89,787	4,638	617,001							
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)												
16	Gathering												
17	Production/Extraction/Processing												
18	Transmission	10,390	2	71,430	2,135	283,955							
19	Distribution												
20	Storage												
21	Other Deliveries (specify) (footnote details)												
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	10,390	2	71,430	2,135	283,955							
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)												
24	Gathering												
25	Production/Extraction/Processing												
26	Transmission	(1,510)	(3	39,452) (310)	(41,272)							
27	Distribution												
28	Storage												
				1		1							
29	Other Losses (specify) (footnote details) Total Gas Lost And Unaccounted For	(1,510)	, -	39,452) (310)	(41,272)							

	ne of Respondent		Report Is X An O		Dat (Mo	Date of Report (Mo, Da, Yr)		Year/Period of Report	
Rov	ver Pipeline LLC	(2)		submission	· o	3/31/2021	End	d of <u>2021/Q1</u>	
	Shipper Supplied Gas for	r the Curr	ent Qua	rter (continu	ed)				
		Month	1	Month	1	Month 1		Month 1	
Line No.	Item	Discounte		Negotiated		Recourse Rate		Total	
INO.	(a)	Dth (b)	Dth (c)		Dth (d)		Dth (e)	
	NET EXCESS OR (DEFICIENCY)								
31	Other Losses								
32	Gathering								
33	Production/Extraction								
34	Transmission	(11,161)	(;	291,578)	(2,294)	(305,033)	
35	Distribution			,		, ,		,	
36	Storage								
37	Total Net Excess Or (Deficiency)	(11,161)	(2	291,578)	(2,294)	(305,033)	
38	DISPOSITION OF EXCESS GAS:	,	, ,	,	, ,	, ,	,	, ,	
39	Gas sold to others								
40	Gas used to meet imbalances								
41	Gas added to system gas								
42	Gas returned to shippers						-		
43	Other (list)								
44									
45									
46									
47									
48									
49									
50									
51	Total Disposition Of Excess Gas								
52	GAS ACQUIRED TO MEET DEFICIENCY:								
53	System gas		11,161		291,578	2,294		305,033	
54	Purchased gas								
55	Other (list)								
56									
57									
58									
59									
60									
61									
62									
63									
64									
65	Total Gas Acquired To Meet Deficiency		11,161		291,578	2,294		305,033	
	SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT								
66	Forwardhaul Volume in Dths for the Quarter		,179,412						
67	Backhaul Volume in Dths for the Quarter		5,971,895						
68	TOTAL (Lines 66 and 67)	285	5,151,307						
1									

Nam	ne of Respondent	This Report Is (1) X An O	e of Report , Da, Yr)	Year/Period of Report									
Rov	er Pipeline LLC	` '	submission		3/31/2021	End of <u>2021/Q1</u>							
	Shipper Supplied C	Gas for the Currer	t Quarter										
accc spec 2. O and The 3. O serv 23-2 debi 4. In 5. R 6. O 7. O 8. O 9. O	1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited. 2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c). 3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts (b) and (c). 3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts (b) and (c). 3. On lines 7, 14, 22 and 30 report dollar value for experted in column (h) unless the company has discounted or neg												
		Month 2	Month 2	,	Month 2	Month 2							
Line	Item	Discounted rate	Negotiated		Recourse Rate	Total							
No.	(a)	Dth (p)	Dth (q)		Dth (r)	Dth (s)							
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)												
2	Gathering												
3	Production/Extraction/Processing												
4	Transmission	13,285	,	512,752	16,874	542,911							
5	Distribution												
6	Storage												
7	Total Shipper Supplied Gas	13,285		512,752	16,874	542,911							
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)												
9	Gathering												
10	Production/Extraction/Processing												
11	Transmission	12,144		468,743	15,426	496,313							
12	Distribution												
13	Storage												
14	Total gas used in compressors	12,144		468,743	15,426	496,313							
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)												
16	Gathering Draduction/Processing												
17	Production/Extraction/Processing	- 00-		000 70-	0.700	244.455							
18	Transmission Distribution	7,687		296,705	9,763	314,155							
19													
20	Storage Other Deliveries (specify) (footnote details)												
21 22	,	7,687		296,705	9,763	314,155							
23	Total Gas Used For Other Deliveries And Gas Used For Other Operations	7,007		290,703	9,703	314,133							
24	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering												
25	Production/Extraction/Processing												
26	Transmission	(6,818)	(?	263,163)	(8,660)	(278,641)							
27	Distribution	(0,010)	(2	.00, 100)	(0,000)	(210,041)							
28	Storage					+							
29	Other Losses (specify) (footnote details)					+							
30	Total Gas Lost And Unaccounted For	(6,818)	(2	263,163)	(8,660)	(278,641)							
	Total Sub Lost Find Gradoculited 1 01	(0,010)	\ 2	30,100)	2,000/								

	ne of Respondent	This F	Report Is X An O	i: Iriginal	Date of Report Year/Period of Re (Mo, Da, Yr)			
Rov	ver Pipeline LLC	(2)	A Re	submission	0	3/31/2021	End of 2021/Q1	
	Shipper Supplied Gas fo				ed)			
				1			<u> </u>	
Line		Month		Month 2			Month 2	
No.	ltem (a)	Discounted Dth (p		Negotiated Rate Dth (q)		Recourse Rate Dth (r)	Total Dth (s)	
	(a)	Dill (p)	Dti1 (4)	1	Dui (i)	Dui (s)	
0.4	NET EXCESS OR (DEFICIENCY)							
31	Other Losses							
32	Gathering Description (Future No.							
33	Production/Extraction				10.10=	0.45	44.004	
34	Transmission		272		10,467	345	11,084	
35	Distribution							
36	Storage							
37	Total Net Excess Or (Deficiency)		272		10,467	345	11,084	
38	DISPOSITION OF EXCESS GAS:							
39	Gas sold to others							
40	Gas used to meet imbalances							
41	Gas added to system gas		272		10,467	345	11,084	
42	Gas returned to shippers							
43	Other (list)							
44								
45								
46								
47								
48								
49								
50								
51	Total Disposition Of Excess Gas		272		10,467	345	11,084	
52	GAS ACQUIRED TO MEET DEFICIENCY:							
53	System gas							
54	Purchased gas							
55	Other (list)							
56								
57								
58								
59								
60								
61								
62								
63								
64								
65	Total Gas Acquired To Meet Deficiency							
	, and the second							

Nam	ne of Respondent	This Report Is (1) X An O	Year/Period of Report										
Rov	ver Pipeline LLC	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	submission		o, Da, Yr) 3/31/2021	End of <u>2021/Q1</u>							
	Shipper Supplied 0	Gas for the Currer	nt Quarter										
accc spec 2. O and The 3. O serv 23-2 debi 4. Iri 5. R 6. O 7. O 8. O 9. O	1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited. 2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c). 3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in columns (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (f) and (g). The accounting should disclose the account of the dekatherms and dolla												
		Month 3	Month 3	3	Month 3	Month 3							
Line	Item	Discounted rate	Negotiated	-	Recourse Rate	Total							
No.	(a)	Dth (dd)	Dth (ee		Dth (ff)	Dth (gg)							
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)												
2	Gathering												
3	Production/Extraction/Processing												
4	Transmission	22,007	,	525,183	4,690	551,880							
5	Distribution												
6	Storage												
7	Total Shipper Supplied Gas	22,007	,	525,183	4,690	551,880							
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)												
9	Gathering												
10	Production/Extraction/Processing												
11	Transmission	21,676	,	517,294	4,620	543,590							
12	Distribution												
13	Storage												
14	Total gas used in compressors	21,676	,	517,294	4,620	543,590							
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)												
16	Gathering Description (Festivation (Personning))												
17	Production/Extraction/Processing			000 ===	0.000	000.050							
18	Transmission Distribution	11,255		268,596	2,399	282,250							
19	Distribution Storage												
20 21	Other Deliveries (specify) (footnote details)												
22	,	11,255		268,596	2,399	282,250							
23	Total Gas Used For Other Deliveries And Gas Used For Other Operations LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)	11,233		200,030	2,000	202,200							
24	Gathering												
25	Production/Extraction/Processing					+							
26	Transmission	(2,477)	(59,115)	(529)	(62,121)							
27	Distribution	(2,711)	\	30,110)	323/	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \							
28	Storage												
29	Other Losses (specify) (footnote details)												
30	Total Gas Lost And Unaccounted For	(2,477)	(59,115)	(529)	(62,121)							
		,	· · ·	,	<u>'</u>								

	ne of Respondent	This F	Report Is	:	Dat	e of Report o, Da, Yr)	Year/Period of Report		
Rov	ver Pipeline LLC	(1) (2)	X An O	riginal submission	0	3/31/2021	End	d of <u>2021/Q1</u>	
	Shipper Supplied Gas fo				ed)				
				1		Marath O		Marath 2	
Line	Item	Month Discounted		Month : Negotiated		Month 3 Recourse Rate		Month 3 Total	
No.	(a)	Discounted Dth (do		Dth (ee		Dth (ff)		Dth (gg)	
	NET EXCESS OR (DEFICIENCY)	(7	(00	7	_ t. ()		(93)	
31	Other Losses								
32	Gathering								
33	Production/Extraction								
34	Transmission		8,447)	, ,	201,592)	(1,800)		211,839)	
35	Distribution	(0,447)	(2	201,392)	(1,600)	(211,039)	
36	Storage								
37			8,447)	, ,	201,592)	(1,800)	,	211,839)	
38	Total Net Excess Or (Deficiency) DISPOSITION OF EXCESS GAS:	(0,447)	(2	201,392)	(1,800)	(211,039)	
	Gas sold to others								
39	Gas used to meet imbalances						_		
40									
41	Gas added to system gas								
42	Gas returned to shippers								
43	Other (list)								
44									
45									
46									
47									
48									
49									
50									
51	Total Disposition Of Excess Gas								
52	GAS ACQUIRED TO MEET DEFICIENCY:								
53	System gas		8,447		201,592	1,800		211,839	
54	Purchased gas								
55	Other (list)								
56									
57									
58									
59									
60									
61									
62									
63									
64									
65	Total Gas Acquired To Meet Deficiency		8,447		201,592	1,800		211,839	

	e of Responder er Pipeline LLC	nt				(1)	s Report Is: X An Orig	inal	Date of Report Year/Perion (Mo, Da, Yr)					
			Shi	pper Supplied	Gas for th	(2)		bmission		03/31/2021	Ella	of 2021/Q1		
			3111	pper Supplied	Gas IOI ti	ie Ct	irrent Quarte	er (Continu	eu)					
•														
		Amount Collo	atad (Dallara)		I		Value Ca Dila	\ N - 1 O - 11 1 -				1		
	Month 1	Amount Colle Month 1	Month 1	Month 1	Month 1		Volume (in Dth Month 1	Month 1		Month 1	Month 1	Month 1		
Line No.	Discounted Rate		Recourse rate	Total	Waived		Discounted	Negotiate		Total	Account(s) Debited (n)	Account(s) Credited (o)		
NO.	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)		Dth (k)	Dth (I)		Dth (m)	()	(1)		
1														
2														
3														
4	49,118	1,283,158	10,090	1,342,366							805	80		
5														
7	49,118	1,283,158	10,090	1,342,366										
8	49,110	1,203,130	10,090	1,342,300										
Ü														
9														
10														
11	54,640	1,427,402	11,223	1,493,265							854	81		
12														
13														
14	54,640	1,427,402	11,223	1,493,265										
15														
16														
17														
18	25,132	656,545	5,162	686,839							855	81		
19														
20														
21														
22	25,132	656,545	5,162	686,839										
23														
24						-								
25 26	(3,663)	(95,683)	(752)	(100,098)		\dashv					812	81		
27	(0,000)	(30,000)	(132)	(100,000)		\dashv					012			
28						-								
29														
30	(3,663)	(95,683)	(752)	(100,098)										
	1	1		·	·			1						

	e of Responden		This Report Is: (1) X An Original Date of Report (Mo, Da, Yr)					Year/Period of Report					
Rov	er Pipeline LLC					(2)	A Resul	omission	,	03/31/2021		End of	f <u>2021/Q1</u>
			Ship	per Supplied	Gas for th	ne Cui	rrent Quarte	r (continu	ed)		ı		
		Amount Collec	cted (Dollars)				Volume (in Dth)) Not Collecte	ed		Мо	nth 1	Month 1
Lina	Month 1	Month 1	Month 1	Month 1	Month 1		Month 1	Month 1		Month 1		ount(s)	Account(s)
Line No.	Discounted Rate	Negotiated Rate	Recourse rate	Total	Waived		Discounted	Negotiate	ed	Total		ted (n)	Credited (o)
110.	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)		Dth (k)	Dth (I)		Dth (m)			
31													
32													
33													
34	(26,991)	(705,106)	(5,543)	(737,640)								407.3	407.4
35													
36													
37	(26,991)	(705,106)	(5,543)	(737,640)									
38													
39													
40													
41													
42													
43													
44													
45													
46													
47													
48													
49													
50													
51													
52													
53	26,991	705,106	5,543	737,640								407.3	407.4
54													
55													
56													
57													
58													
59													
60													
61													
62													
63													
64													
65	26,991	705,106	5,543	737,640	<u> </u>								

	e of Responder er Pipeline LLC	nt				(1)	Report Is: X An Orig	inal	Date of R (Mo, Da, 03/31/2	eport Yr)		eriod of Repo
	•		Shi	pper Supplied	I Gas for th	(2) he Cu		bmission r (continu		2021		2021/01
								. (001111111	,			
		Amount Colle	cted (Dollars)				Volume (in Dth) Not Collecte	ed		Month 2	Month 2
Line	Month 2	Month 2	Month 2	Month 2	Month 2	2	Month 2	Month 2	! Month		ccount(s)	Account(s)
No.	Discounted Rate	Negotiated Rate		Total	Waived		Discounted	Negotiate			ebited (bb)	Credited (cc)
	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)		Dth (y)	Dth (z)	Dth (a	a)		
1		1										
2												
3	445 405	4 440 700	440,000	4 70 4 40 7							005	00
4	115,105	4,442,793	146,209	4,704,107							805	80
5												
7	115,105	4,442,793	146,209	4,704,107								
8	110,100	4,442,700	140,200	4,704,107								
O												
9												
10												
11	105,226	4,061,468	133,660	4,300,354							854	81
12												
13												
14	105,226	4,061,468	133,660	4,300,354								
15												
								_				
16												
17	20.470	0.554.050	04.000	0.704.044								
18	66,179	2,554,372	84,063	2,704,614							855	81
19												
20												
21 22	66,179	2,554,372	84,063	2,704,614								
	00,179	2,004,072	04,000	2,704,014								
23 24												
25												
26	(40,914)	(1,579,173)	(51,969)	(1,672,056)		\dashv					812	81
27	(10,014)	(.,5. 5, 11 5)	(51,000)	(1,012,000)		+						31
28						+						
29						+						
30	(40,914)	(1,579,173)	(51,969)	(1,672,056)								
-	, , ,	1	<u> </u>	, . ,	i			I				

Name of Respondent						This F	Report Is: X An Origi	inal	[Date of Report Mo, Da, Yr)	,	Year/Pe	eriod of Report
Rov	er Pipeline LLC					(2)	A Resul	omission	`	03/31/2021	End of <u>2021/Q1</u>		
			Ship	per Supplied	Gas for th	ne Curr	ent Quarte	r (continu	ed)		•		
		Amount Collec	cted (Dollars)			V	olume (in Dth)) Not Collecte	ed		Mont	h 2	Month 2
Line	Month 2	Month 2	Month 2	Month 2	Month 2		Month 2	Month 2		Month 2	Accou		Account(s)
No.	Discounted Rate	Negotiated Rate	Recourse rate	Total	Waived		iscounted	Negotiate	ed	Total	Debited		Credited (cc)
	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)		Dth (y)	Dth (z)		Dth (aa)			
31													
32													
33													
34	(15,386)	(593,874)	(19,545)	(628,805)								407.3	407.4
35													
36													
37	(15,386)	(593,874)	(19,545)	(628,805)									
38											1		
39													
40													
41	15,386	593,874	19,545	628,805								407.3	407.4
42													
43													
44													
45													
46													
47													
48													
49													
50	45.000	500.074	10.545	202.005									
51	15,386	593,874	19,545	628,805									
52													
53													
54													
55													
56													
57 58													
59													
60													
61													
62													
63													
64													
65													
00													

	e of Responder er Pipeline LLC	nt				(1)	s Report Is: X An Orig		Date (Mo, I	of Report Da, Yr)		eriod of Repo
1101			Shi	nnor Cunnlied	Goo for th	(2)		bmission		31/2021	End of	2021/Q1
			Sni	pper Supplied	Gas for tr	ne Cu	rrent Quarte	er (continu	ea)			
					T							
		Amount Colle					Volume (in Dth				Month 3	Month 3
Line	Month 3	Month 3	Month 3	Month 3	Month 3 Waived		Month 3	Month 3		onth 3	Account(s)	Account(s)
No.	Discounted Rate Amount (hh)	Amount (ii)	Recourse rate Amount (jj)	Total Amount (kk)	Dth (II)		Discounted Dth (mm)	Negotiate Dth (nn)		Total th (oo)	Debited (pp)	Credited (qq)
1	7 anodik (IIII)	7 tinodit (ii)	W/	, ,	. ()		• ()	- ()		()		
2												
3												
4	55,818	1,332,050	11,896	1,399,764							805	80
5												
6												
7	55,818	1,332,050	11,896	1,399,764								
8												
0												
9						_						
11	54,978	1,312,012	11,717	1,378,707							854	81
12		1,41=,41=	,	1,010,110								
13												
14	54,978	1,312,012	11,717	1,378,707								
15												
								_				
16												
17	00.004	007.040	0.000	700 707							055	0.4
18	29,221	697,348	6,228	732,797		+					855	81
19 20												
21						+						
22	29,221	697,348	6,228	732,797		\dashv						
23												
24												
25						1						
26	(5,265)	(125,644)	(1,122)	(132,031)							812	81
27												
28												
29												
30	(5,265)	(125,644)	(1,122)	(132,031)	1							

Name of Respondent					This Report (1) X An	ls: Original	Date of Report (Mo, Da, Yr)	Year/P	eriod of Report	
Rov	Rover Pipeline LLC					(1) X An Original (Mo, Da, Yr) (2) A Resubmission 03/31/2021 End of 2021/				
	Shipper Supplied Gas for the Current Quarter (continued)									
		Amount Collec	cted (Dollars)			Volume (in Dth) Not Collec	eted	Month 3	Month 3
Lino	Month 3	Month 3	Month 3	Month 3	Month 3				Account(s)	Account(s)
Line No.	Discounted Rate	Negotiated Rate	Recourse rate	Total	Waived	Discount	ted Negotia	ited Total	Debited (pp)	Credited (qq)
	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)	Dth (mr	n) Dth (n	n) Dth (oo)		
31										
32										
33										
34	(23,116)	(551,666)	(4,927)	(579,709)					407.3	407.4
35										
36										
37	(23,116)	(551,666)	(4,927)	(579,709)						
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51 52									_	
53	23,116	551,666	4,927	579,709					407.4	407.3
54	20,110	331,000	4,521	313,103					407.4	407.0
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65	23,116	551,666	4,927	579,709						
65	23,116	551,666	4,927	579,709						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	· .
Rover Pipeline LLC	(2) _ A Resubmission	03/31/2021	2021/Q1
	FOOTNOTE DATA		

Schedule Page: 521 Line No.: 7 Column: e

The allocation is derived from the throughput volume of each contract within the billing system. A path to path calculation of the rate utilized within the contract billing is determined and a percentage for recourse rate, discount rate and negotiated rate is derived based on the rate charged within the paths.

This footnote also applies to columns (e), (s), and (gg) lines 7, 14, 30, 37, 51, and 65.

Schedule Page: 521 Line No.: 7 Column: h

The value of this gas is based on the weighted average rate for system gas. This footnote also applies to line 7 columns (w) and (kk).

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Transmission	
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debt discount and expense	258-259
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premium on debt	258-259
Underground	
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THIS FIL	ING IS
Item 1: 🗵 An Initial (Original) Submission	OR Resubmission No

Form 2 Approved OMB No.1902-0028 (Expires 04/30/2024) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2022)



FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Rover Pipeline LLC

Year/Period of Report

End of <u>2021/Q2</u>

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information form natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at https://www.ferc.gov/industries-data/natural-gas/overview/general-information/natural-gas-industry-forms/electronic.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

- (d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schodules Pages		
	Schedules Pages		
Comparative Balance Sheet	110-113		
Statement of Income	114-117		
Statement of Retained Earnings	118-119		
Statement of Cash Flows	120-121		
Notes to Financial Statements	122-123		

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- (e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at https://www.ferc.gov/ferc-online/overview
- (f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and https://www.ferc.gov/media/form-2 and <a href

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, completing and reviewing the collection of information, and XBRL implementation, preparation, and submission. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- Btu per cubic foot The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. <u>Dekatherm</u> A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV <u>Respondent</u> The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW (Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES **IDENTIFICATION** Year/Period of Report 01 Exact Legal Name of Respondent End of 2021/Q2 Rover Pipeline LLC 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1300 Main Street, Houston, Texas 77002 05 Name of Contact Person 06 Title of Contact Person Heather Lieu Manager - Financial Reporting 07 Address of Contact Person (Street, City, State, Zip Code) 1300 Main Street, Houston, Texas 77002 This Report Is: 10 Date of Report 08 Telephone of Contact Person, Including Area Code (Mo, Da, Yr) (1) X An Original 713-989-7746 A Resubmission (2) 06/30/2021 **QUARTERLY CORPORATE OFFICER CERTIFICATION** The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 12 Title 11 Name A. Troy Sturrock Senior Vice President and Controller 13 Signature 14 Date Signed 08/26/2021 Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

FERC FORM NO. 2/3Q (02-04)

1

Nam		eport Is:	Date of Report	Year/Period of Report					
Rov	er Pipeline LLC	An Original	(Mo, Da, Yr) 06/30/2021	End of 2021/Q2					
	(2) Nr. CSUBINISSION								
	List of Schedules (Natural Gas Company)								
	Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."								
	Title of Schedule		Reference	Date Revised	Remarks				
Line			Page No.						
No.	(a)		(b)	(c)	(d)				
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS								
1	Important Changes During the Year		108						
2	Comparative Balance Sheet		110-113						
3	Statement of Income for the Year		114-116						
4	Statement of Accumulated Comprehensive Income and Hedging Activities		117		NA				
5	Statement of Retained Earnings for the Year		118-119		NA				
6	Statements of Cash Flows		120-121						
7	Notes to Financial Statements		122						
	BALANCE SHEET SUPPORTING SCHEDULES								
8	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, an	nd Deplet	ion 200-201						
9	Gas Plant in Service and Accumulated Provision for Depreciation by Function		210						
10	Other Regulatory Assets		232						
11	Other Regulatory Liabilities		278						
	INCOME ACCOUNT SUPPORTING SCHEDULES								
12	Monthly Quantity & Revenue Data		299						
13	Natural Gas Company- Gas Revenues and Dekatherms		309						
14	Gas Production and Other Gas Supply Expenses		310						
15	Natural Gas Storage, Terminaling, Processing Services		311						
16	Gas Customer Accounts, Service, Sales, Administrative and General Expenses		312						
17	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2,	404.3, 40	05)						
	(Except Amort of Acqusition Adjustments)		339						
	GAS PLANT STATISTICAL DATA								
18	Gas Account - Natural Gas		520						
19	Shipper Supplied Gas for the Current Quarter		521						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)							
Rover Pipeline LLC	(2) A Resubmission	06/30/2021	2021/Q2						
Important Changes During the Quarter/Year									

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- 6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- 13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

- 2. None
- 3. None
- 4. None
- 5. None
- 6. None
- 7. None
- 8. None
- 9. None
- 10. None
- 11. None

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) X An Original	(Mo, Da, Yr)							
Rover Pipeline LLC	(2) _ A Resubmission	06/30/2021	2021/Q2						
Important Changes During the Quarter/Year									

12. During the reporting period, the following changes occurred:

Title change:

Beth Hickey Executive Vice President, U.S. Interstate

Removals:

Robert R. Rose Vice President - Land and Right-of-Way Luke Fletcher Executive Vice President, U.S. Interstate

Kelcy L. Warren Chief Executive Officer

13. Not applicable

Nam	e of Respondent			Year/Period of Report	
Rov	er Pipeline LLC	(1) X (2)	An Original A Resubmission	06/30/2021	End of <u>2021/Q2</u>
	Comparative Balance SI			is)	
Line	Title of Account	· · · · · · · · · · · · · · · · · · ·	Reference	Current Year End of	Prior Year
No.			Page Number	Quarter/Year Balance	End Balance
	(a)		(b)	(c)	12/31
1	(a) UTILITY PLANT		(b)		(d)
2	Utility Plant (101-106, 114)		200-201	6,666,049,235	6,671,598,448
3	Construction Work in Progress (107)		200-201	2,107,681	975,270
4	TOTAL Utility Plant (Total of lines 2 and 3)		200-201	6,668,156,916	6,672,573,718
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)			515,752,414	431,866,800
6	Net Utility Plant (Total of line 4 less 5)			6,152,404,502	6,240,706,918
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120).5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)			0	0
10	Net Utility Plant (Total of lines 6 and 9)			6,152,404,502	6,240,706,918
11	Utility Plant Adjustments (116)		122	0	0
12	Gas Stored-Base Gas (117.1)		220	0	0
13	System Balancing Gas (117.2)		220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)		220	0	0
15	Gas Owed to System Gas (117.4)		220	(3,219,469)	(1,530,819)
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)			0	0
18	(Less) Accum. Provision for Depreciation and Amortization (122)			0	0
19	Investments in Associated Companies (123)		222-223	0	0
20	Investments in Subsidiary Companies (123.1)		224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances			0	0
23	Other Investments (124)		222-223	0	0
24	Sinking Funds (125)			0	0
25	Depreciation Fund (126)			0	0
26	Amortization Fund - Federal (127)			0	0
27	Other Special Funds (128)			0	0
28	Long-Term Portion of Derivative Assets (175)			0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)			0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-2	9)		0	0
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)			0	0
33	Special Deposits (132-134)			0	0
34	Working Funds (135)			0	0
35	Temporary Cash Investments (136)		222-223	47,870,429	156,742,030
36	Notes Receivable (141)			0	0
37	Customer Accounts Receivable (142)			88,576,582	71,456,476
38	Other Accounts Receivable (143)			0	10,036,084
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			0	0
40	Notes Receivable from Associated Companies (145)			0	0
41	Accounts Receivable from Associated Companies (146)			22,523	14,556
42	Fuel Stock (151)			0	0
43	Fuel Stock Expenses Undistributed (152)			0	0
			<u> </u>		

Nam	e of Respondent	This Rep		Date of Report	Year/Period of Report			
Rov	er Pipeline LLC	(1) X (2)	An Original A Resubmission	(Mo, Da, Yr) 06/30/2021	End of <u>2021/Q2</u>			
	Comparative Balance Sheet (A	·		1 COCCETT TO STORY				
Line No.	Title of Account (a)		Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)			
44	Residuals (Elec) and Extracted Products (Gas) (153)		(b)	0	(u) 0			
45	Plant Materials and Operating Supplies (154)			26,502,344	26,837,169			
46	Merchandise (155)			0	0			
47	Other Materials and Supplies (156)			0	0			
48	Nuclear Materials Held for Sale (157)			0	0			
49	Allowances (158.1 and 158.2)			0	0			
50	(Less) Noncurrent Portion of Allowances			0	0			
51	Stores Expense Undistributed (163)			0	0			
52	Gas Stored Underground-Current (164.1)		220	0	0			
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 16	64.3)	220	0	0			
54	Prepayments (165)		230	1,449,282	603,882			
55	Advances for Gas (166 thru 167)			0	0			
56	Interest and Dividends Receivable (171)			0	0			
57	Rents Receivable (172)			0	0			
58	Accrued Utility Revenues (173)			0	0			
59	Miscellaneous Current and Accrued Assets (174)			85,703	63,171			
60	Derivative Instrument Assets (175)			0	0			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			0	0			
62	Derivative Instrument Assets - Hedges (176)			0	0			
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges	(176)		0	0			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)			164,506,863	265,753,368			
65	DEFERRED DEBITS							
66	Unamortized Debt Expense (181)			0	0			
67	Extraordinary Property Losses (182.1)		230	0	0			
68	Unrecovered Plant and Regulatory Study Costs (182.2)		230	0	0			
69	Other Regulatory Assets (182.3)		232	1,054,032	1,562,581			
70	Preliminary Survey and Investigation Charges (Electric)(183)			0	0			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.	2)		0	0			
72	Clearing Accounts (184)			0	0			
73	Temporary Facilities (185)			0	0			
74	Miscellaneous Deferred Debits (186)		233	87,553,377	91,701,218			
75	Deferred Losses from Disposition of Utility Plant (187)			0	0			
76	Research, Development, and Demonstration Expend. (188)			0	0			
77	Unamortized Loss on Reacquired Debt (189)			0	0			
78	Accumulated Deferred Income Taxes (190)		234-235	0	0			
79	Unrecovered Purchased Gas Costs (191)			0	0			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)			88,607,409	93,263,799			
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80	0)		6,402,299,305	6,598,193,266			

Nan	ne of Respondent	This Rep			Year/Period of Report		
Rov	rer Pipeline LLC	(1) X (2)	An Original A Resubmission	(Mo, Da, Yr) 06/30/2021	End of 2021/Q2		
	Comparative Balance She	_ ` _					
Line			Reference	Current Year	Prior Year		
No.			Page Number	End of	End Balance		
	(0)		(b)	Quarter/Year Balance	12/31		
1	PROPRIETARY CAPITAL		(b)	Balance	(d)		
2	Common Stock Issued (201)		250-251	0	0		
3	Preferred Stock Issued (204)		250-251	0	0		
4	Capital Stock Subscribed (202, 205)		252	0	0		
5	Stock Liability for Conversion (203, 206)		252	0	0		
6	Premium on Capital Stock (207)		252	0	0		
7	Other Paid-In Capital (208-211)		253	6,068,773,205	6,228,083,098		
8	Installments Received on Capital Stock (212)		252	0,000,170,200	0,220,000,000		
9	(Less) Discount on Capital Stock (213)		254	0	0		
10	(Less) Capital Stock Expense (214)		254	0	0		
11	Retained Earnings (215, 215.1, 216)		118-119	0	0		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)		118-119	0	0		
13	(Less) Reacquired Capital Stock (217)		250-251	0	0		
14	Accumulated Other Comprehensive Income (219)		117	0	0		
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		117	6,068,773,205	6,228,083,098		
16	LONG TERM DEBT			0,000,110,200	0,220,000,000		
17	Bonds (221)		256-257	0	0		
18	(Less) Reacquired Bonds (222)		256-257	0	0		
19	Advances from Associated Companies (223)		256-257	51,618,595	51,618,595		
20	Other Long-Term Debt (224)		256-257	0	0		
21	Unamortized Premium on Long-Term Debt (225)		258-259	0	0		
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)		258-259	0	0		
23	(Less) Current Portion of Long-Term Debt		200 200	0	0		
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)			51,618,595	51,618,595		
25	OTHER NONCURRENT LIABILITIES			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
26	Obligations Under Capital Leases-Noncurrent (227)			0	0		
27	Accumulated Provision for Property Insurance (228.1)			0	0		
28	Accumulated Provision for Injuries and Damages (228.2)			0	0		
29	Accumulated Provision for Pensions and Benefits (228.3)			0	0		
30	Accumulated Miscellaneous Operating Provisions (228.4)			0	0		
31	Accumulated Provision for Rate Refunds (229)			0	0		

ne of Respondent			Date of Report	Year/Period of Report			
ver Pipeline LLC			'	End of 2021/Q2			
Comparative Balance Sheet (Lia			JII 00/00/2021				
		Reference Page Number	Current Year End of Quarter/Year	Prior Year End Balance 12/31			
(a)		(b)		(d)			
<u> </u>				0			
<u> </u>				0			
· · · · · · · · · · · · · · · · · · ·				0			
			U	0			
			0	0			
			-	0			
				5,431,613			
				3,431,013			
				11,923,244			
				35,719,583			
		262-263		224,855,318			
1 1		202 200		0			
, ,				0			
, ,			0	0			
			0	0			
` '			0	0			
· · · · · · · · · · · · · · · · · · ·		268	7,388,387	32,060,717			
` '			0	0			
Derivative Instrument Liabilities (244)			0	0			
(Less) Long-Term Portion of Derivative Instrument Liabilities			0	0			
Derivative Instrument Liabilities - Hedges (245)			0	0			
(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedge	es		0	0			
TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)			277,087,290	309,990,475			
DEFERRED CREDITS							
Customer Advances for Construction (252)			1,743,918	2,154,605			
Accumulated Deferred Investment Tax Credits (255)			0	0			
Deferred Gains from Disposition of Utility Plant (256)			0	0			
Other Deferred Credits (253)		269	160,053	14,249			
Other Regulatory Liabilities (254)		278	2,916,244	6,332,244			
Unamortized Gain on Reacquired Debt (257)		260	0	0			
Accumulated Deferred Income Taxes - Accelerated Amortization (28	1)		0	0			
Accumulated Deferred Income Taxes - Other Property (282)			0	0			
Accumulated Deferred Income Taxes - Other (283)			0	0			
TOTAL Deferred Credits (Total of lines 57 thru 65)			4,820,215	8,501,098			
TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and	66)		6,402,299,305	6,598,193,266			
	Comparative Balance Sheet (Lia Title of Account (a) Long-Term Portion of Derivative Instrument Liabilities Long-Term Portion of Derivative Instrument Liabilities - Hedges Asset Retirement Obligations (230) TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34) CURRENT AND ACCRUED LIABILITIES Current Portion of Long-Term Debt Notes Payable (231) Accounts Payable (232) Notes Payable to Associated Companies (233) Accounts Payable to Associated Companies (234) Customer Deposits (235) Taxes Accrued (236) Interest Accrued (237) Dividends Declared (238) Matured Long-Term Debt (239) Matured Interest (240) Tax Collections Payable (241) Miscellaneous Current and Accrued Liabilities (242) Obligations Under Capital Leases-Current (243) Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrument Liabilities Derivative Instrument Liabilities - Hedges (245) (Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54) DEFERRED CREDITS Customer Advances for Construction (252) Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plant (256) Other Deferred Credits (253) Other Regulatory Liabilities (254) Unamortized Gain on Reacquired Debt (257) Accumulated Deferred Income Taxes - Accelerated Amortization (28 Accumulated Deferred Income Taxes - Other Property (282) Accumulated Deferred Income Taxes - Other Property (282)	Comparative Balance Sheet (Liabilities an Title of Account (a) Long-Term Portion of Derivative Instrument Liabilities - Hedges Asset Retirement Obligations (230) TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34) CURRENT AND ACCRUED LIABILITIES Current Portion of Long-Term Debt Notes Payable (231) Accounts Payable (232) Notes Payable to Associated Companies (233) Accounts Payable to Associated Companies (234) Customer Deposits (235) Taxes Accrued (236) Interest Accrued (237) Dividends Declared (238) Matured Long-Term Debt (239) Matured Interest (240) Tax Collections Payable (241) Miscellaneous Current and Accrued Liabilities (242) Obligations Under Capital Leases-Current (243) Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54) DEFERRED CREDITS Customer Advances for Construction (252) Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plant (256) Other Deferred Credits (253) Other Regulatory Liabilities (254) Unamortized Gain on Reacquired Debt (257) Accumulated Deferred Income Taxes - Other Property (282) Accumulated Deferred Income Taxes - Other (283)	Comparative Balance Sheet (Liabilities and Other Credits) (c Title of Account Title of Account Reference Page Number (a) Long-Term Portion of Derivative Instrument Liabilities - Hedges Asset Retirement Obligations (230) TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34) CURRENT AND ACCRUED LIABILITIES Current Portion of Long-Term Debt Notes Payable (231) Accounts Payable to Associated Companies (233) Accounts Payable to Associated Companies (234) Customer Deposits (235) Taxes Accrued (236) Interest Accrued (237) Dividends Declared (238) Matured Long-Term Debt (239) Matured Long-Term Debt (249) Tax Collections Payable (241) Miscellaneous Current and Accrued Liabilities (242) Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54) DEFERRED CREDITS Customer Advances for Construction (252) Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plant (256) Other Deferred Credits (253) Cher Regulatory Liabilities (254) Caccumulated Deferred Income Taxes - Other (283) TOTAL Deferred Credits (70tal of lines 57 thru 65) Total Deferred Credits (Total of lines 57 thru 65)	rer Pipeline LLC (1) X An Onginal (2) AR Onginal			

Luarterly Enter in column (d) the balance for the reporting quarter and in column (e) the balance part in column (f) the quarter to date amounts for electric utility function; in column ther utility function for the current year quarter. Report in column (g) the quarter to date amounts for electric utility function; in column (g) the quarter to date amounts for electric utility function; in column ther utility function for the prior year quarter. If additional columns are needed place them in a footnote. Innual or Quarterly, if applicable Do not report fourth quarter data in columns (e) and (f) Report amounts for accounts 412 and 413, Revenues and Expenses from Utility in pread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in Report amounts in account 414, Other Utility Operating Income, in the same maniance, Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404. Use page 122 for important notes regarding the statement of income for any accounce. Give concise explanations concerning unsettled rate proceedings where a continuation on the may result in material refund to the utility with respect to power contingency relates and the tax effects together with an explanation of the major face espect to power or gas purchases. Give concise explanations concerning significant amounts of any refunds made to exceived or costs incurred for power or gas purches, and a summary of the adjustments. If any notes appearing in the report to stokholders are applicable to the Statemer and the summary of the adjustments and apportionments from those used in the preceding year. Also, give the 4. Explain in a footnote if the previous year's/quarter's figures are different from tha 5. If the columns are insufficient for reporting additional utility departments, supply in the columns are insufficient for reporting additional utility departments, supply in the footnote if the previous year's/quarter's figures are different from the summary of the adjustment of the previous ye	lant Leacolumns er as ac 1, 404.2 unt there gency er receive nts mad at of Inco ehods m approp reporte he appro	ne quarter to date ame ne quarter to date ame ne quarter to date ame ne quarter to date ame ne quarter to date ame ne quarter to date ame ne quarter to date. Second (d) totals. Counts 412 and 413	th period for the prior counts for gas utility, a ounts for gas utility, a ounts for gas utility, a ounts for gas utility, a other utility columnin a above. 27.2. Its of a material amounach year effected the utility to retain such sulting from settlement and expense be included at page which had an effect of such changes.	year. and in (j) the quarter to another to a similar manner to a gross revenues or recover to fany rate proceed accounts.	ade to the utility's posts to which the er amounts paid with ling affecting revenue mg the basis of schedule. Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
Luarterly Enter in column (d) the balance for the reporting quarter and in column (e) the balance port in column (f) the quarter to date amounts for electric utility function; in column ther utility function for the current year quarter. Report in column (g) the quarter to date amounts for electric utility function; in column (g) the quarter to date amounts for electric utility function; in column ther utility function for the prior year quarter. If additional columns are needed place them in a footnote. Innual or Quarterly, if applicable Do not report fourth quarter data in columns (e) and (f) Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Pread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in Report amounts in account 414, Other Utility Operating Income, in the same mans. Report amounts in account 414, Other Utility Operating Income, in the same mans. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404. Use page 122 for important notes regarding the statement of income for any accouncy of the concise explanations concerning unsettled rate proceedings where a continuation on the major factor ontingency relates and the tax effects together with an explanation of the major factor ontingency relates and the tax effects together with an explanation of the major factor of the power or gas purchases. I give concise explanations concerning significant amounts of any refunds made to exceived or costs incurred for power or gas purches, and a summary of the adjustments. If any notes appearing in the report to stokholders are applicable to the Statements. If any notes appearing in the report to stokholders are applicable to the Statements. If any notes appearing in the report to stokholders are applicable to the Statements. If the columns are insufficient for reporting additional utility departments, supply in the following process of the columns are insufficient for reporting additional utility departments, supply in the follow	ment o ance for mn (h) th mn (i) th lant Lea columns are as ac 1, 404.2 unt there gency er r gas pu ors which r receive nts mad at of Incce hods m approp reporte the approp rence age nber b) 301	the same three montine quarter to date amone quarter to date amone quarter to date amone quarter to date amone quarter to date amone quarter to date amone quarter to date amone quarter to date amone quarter to date amone quarter and 40 to date. It is a such that refund a such a such that refund a such	th period for the prior founts for gas utility, a counts for gas utility, a counts for gas utility, a counts for gas utility, a counts for gas utility, a counts for gas utility, a count active and a columnia active acti	year. and in (j) the quarter to and in (k) the quarter and in (k) the quarter to a similar manner to a gross revenues or coch revenues or recovent of any rate proceed accounts. 122. In net income, including in a footnote to this Current Three Months Ended Quarterly Only No Fourth Quarter (e)	ade to the utility's posts to which the er amounts paid with ling affecting revenue mg the basis of schedule. Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
Luarterly Enter in column (d) the balance for the reporting quarter and in column (e) the balance part in column (f) the quarter to date amounts for electric utility function; in column ther utility function for the current year quarter. Report in column (g) the quarter to date amounts for electric utility function; in column (g) the quarter to date amounts for electric utility function; in column ther utility function for the prior year quarter. If additional columns are needed place them in a footnote. Innual or Quarterly, if applicable Do not report fourth quarter data in columns (e) and (f) Report amounts for accounts 412 and 413, Revenues and Expenses from Utility in pread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in Report amounts in account 414, Other Utility Operating Income, in the same maniance, Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404. Use page 122 for important notes regarding the statement of income for any accounce. Give concise explanations concerning unsettled rate proceedings where a continuation on the may result in material refund to the utility with respect to power contingency relates and the tax effects together with an explanation of the major face espect to power or gas purchases. Give concise explanations concerning significant amounts of any refunds made to exceived or costs incurred for power or gas purches, and a summary of the adjustments. If any notes appearing in the report to stokholders are applicable to the Statemer and the summary of the adjustments and apportionments from those used in the preceding year. Also, give the 4. Explain in a footnote if the previous year's/quarter's figures are different from tha 5. If the columns are insufficient for reporting additional utility departments, supply in the columns are insufficient for reporting additional utility departments, supply in the footnote if the previous year's/quarter's figures are different from the summary of the adjustment of the previous ye	lant Leacolumns er as ac 1, 404.2 unt there gency er receive nts mad at of Inco ehods m approp reporte he appro	the same three monthe quarter to date among quarter to date among quarter to date among quarter to date among quarter to date among quarter to date among quarter to date and 413 quarter date. A 404.3, 407.1 and 40 quarter date and 413 quarter date to part and 40 quarter date to part and 40 quarter date to part and 40 quarter date dollar effect of set of the date o	ounts for gas utility, a counts for gas utility, a counts for gas utility, a counts for gas utility, a counts for gas utility, a counts for gas utility, a count ach year effected the ach year effected the utility to retain such sulting from settlement and expense be included at page which had an effect or such changes. Total Prior Year to Date Balance for Quarter/Year (d)	and in (j) the quarter to and in (k) the quarter and in (k) the quarter and in (k) the quarter as similar manner to a similar manner to a gross revenues or recover at of any rate proceed accounts. 122. In net income, including an in a footnote to this Current Three Months Ended Quarterly Only No Fourth Quarter (e)	ade to the utility's posts to which the er amounts paid with ling affecting revenue mg the basis of schedule. Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
Report amounts in account 414, Other Utility Operating Income, in the same manic Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404. Use page 122 for important notes regarding the statement of income for any accologies on the concise explanations concerning unsettled rate proceedings where a continuation of the may result in material refund to the utility with respect to power of continuation of the may result in material refund to the utility with respect to power of continuation of the major fact is spect to power or gas purchases. If Give concise explanations concerning significant amounts of any refunds made of eccived or costs incurred for power or gas purches, and a summary of the adjustme 2. If any notes appearing in the report to stokholders are applicable to the Statemer 3. Enter on page 122 a concise explanation of only those changes in accounting molecations and apportionments from those used in the preceding year. Also, give the 4. Explain in a footnote if the previous year's/quarter's figures are different from tha 5. If the columns are insufficient for reporting additional utility departments, supply to the columns are insufficient for reporting additional utility departments, supply to the columns are insufficient for reporting additional utility departments, supply to the columns are insufficient for reporting additional utility departments, supply to the columns are insufficient for reporting additional utility departments, supply to the columns are insufficient for reporting additional utility departments, supply to the columns are insufficient for reporting additional utility departments, supply to the columns are insufficient for reporting additional utility departments, supply to the columns are insufficient for reporting additional utility departments, supply to the columns are insufficient for reporting additional utility departments, supply to the columns are insufficient for reporting are to the columns are insufficient for reporting are to the columns are	receiver as act 1, 404.2 unt there gency er gas puors which receive nts mad at of Incoehods me appropreporte the appropreporte the appropreporte approprepor	counts 412 and 413 a, 404.3, 407.1 and 40 eof. xists such that refund urchases. State for e ch affect the rights of ed during the year res le to balance sheet, in ome, such notes may lade during the year v riate dollar effect of s d in prior reports. opriate account titles Total Current Year to Date Balance for Quarter/Year (c) 383,488,719	ds of a material amour ach year effected the the utility to retain such sulting from settlemen income, and expense be included at page which had an effect or such changes. Total Prior Year to Date Balance for Quarter/Year (d)	gross revenues or coch revenues or recover to fany rate proceed accounts. 122. In net income, including in a footnote to this Current Three Months Ended Quarterly Only No Fourth Quarter (e)	posts to which the er amounts paid with ling affecting revenue ong the basis of schedule. Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
P Nu	age nber b) -301 -325	Current Year to Date Balance for Quarter/Year (c) 383,488,719	Prior Year to Date Balance for Quarter/Year (d)	Months Ended Quarterly Only No Fourth Quarter (e)	Months Ended Quarterly Only No Fourth Quarter (f)
NO. 1 UTILITY OPERATING INCOME 2 Gas Operating Revenues (400) 300 3 Operating Expenses 4 Operation Expenses (401) 317 5 Maintenance Expenses (402) 317	-301 -325	(c) 383,488,719	(d)	(e)	(f)
Gas Operating Revenues (400) 300	-325		365,969,057	196,111,961	180,706,40
Operating Expenses	-325		365,969,057	196,111,961	180,706,40
4 Operation Expenses (401) 317 5 Maintenance Expenses (402) 317	-	04.000.004			
5 Maintenance Expenses (402) 317	-	04 000 004		Ļ	
		94,926,304	83,005,591	47,603,000	40,921,91
Depreciation Expense (403) 336	-325	868,592	1,138,938	515,868	364,57
	-338	82,558,011	82,757,946	40,931,682	41,383,90
7 Depreciation Expense for Asset Retirement Costs (403.1) 336	-338	0	0	0	
Amortization and Depletion of Utility Plant (404-405)	-338	1,351,544	466,996	1,180,726	237,24
Amortization of Utility Plant Acu. Adjustment (406) 336	-338	0	0	0	
O Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	
1 Amortization of Conversion Expenses (407.2)		0	0	0	
2 Regulatory Debits (407.3)		877,980	1,238,200	74,875	916,64
3 (Less) Regulatory Credits (407.4)		3,785,431	637,899	1,850,653	326,49
4 Taxes Other than Income Taxes (408.1) 262	-263	99,734,412	99,012,657	50,039,189	49,361,25
5 Income Taxes-Federal (409.1) 262	-263	0	0	0	
6 Income Taxes-Other (409.1) 262	-263	0	0	0	
7 Provision of Deferred Income Taxes (410.1) 234	-235	0	0	0	
8 (Less) Provision for Deferred Income Taxes-Credit (411.1) 234	-235	0	0	0	
9 Investment Tax Credit Adjustment-Net (411.4)		0	0	0	
0 (Less) Gains from Disposition of Utility Plant (411.6)		0	0	0	
1 Losses from Disposition of Utility Plant (411.7)		0	0	0	
2 (Less) Gains from Disposition of Allowances (411.8)		0	0	0	
3 Losses from Disposition of Allowances (411.9)		0	0	0	
4 Accretion Expense (411.10)		0	0	0	
5 TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		276,531,412	266,982,429	138,494,687	132,859,04
Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		106,957,307	98,986,628	57,617,274	47,847,36

	e of Respondent er Pipeline LLC		((1)		_!	(Mo, Da	, Yr)		ar/Period of Report and of <u>2021/Q2</u>
	State	ement of	₩`	(2) co	A Resubmis	sion	00/30	72021		10 01 <u>202 17 02</u>
Line No.	Title of Account (a)	Refere Page Numb	nce e oer	- 1	Total Current Year to Date Balance for Quarter/Year (c)	Prior \	Total /ear to Date alance uarter/Year (d)	Current Thre Months Ende Quarterly On No Fourth Qua (e)	ed Ily	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)				106,957,307		98.986.628	57 6	17.274	47.847.362
	OTHER INCOME AND DEDUCTIONS			1	,		00,000,020	0.,0	,	,0,002
	Other Income									
30	Nonutility Operating Income									
31	Revenues form Merchandising, Jobbing and Contract Work (415)				0		0		0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)				0		0		0	0
33	Revenues from Nonutility Operations (417)				0		0		0	0
34	(Less) Expenses of Nonutility Operations (417.1)				0		0		0	0
35	Nonoperating Rental Income (418)				0		0		0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119			0		0		0	0
37	Interest and Dividend Income (419)				15,893		40,299		5,734	28,510
38	Allowance for Other Funds Used During Construction (419.1)				18,971		(9,014)		8,998	16,872
39	Miscellaneous Nonoperating Income (421)				(228,241)		(2)		59,702	0
40	Gain on Disposition of Property (421.1)				0		0		0	0
41	TOTAL Other Income (Total of lines 31 thru 40)			4	(193,377)		31,283		74,434	45,382
42	Other Income Deductions			-	0		0		0	0
43 44	Loss on Disposition of Property (421.2) Miscellaneous Amortization (425)			-	3,512,033		3,512,033	1.7	56,017	1,756,017
4 4 45	Donations (426.1)	340			100,624		107,725		52,643	98,371
46	Life Insurance (426.2)	0.10			0		0		02,010	0
47	Penalties (426.3)			1	0		0		0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)				66,566		57,798		33,932	36,801
49	Other Deductions (426.5)				(10,989)		(25,113)	(2	29,580)	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340			3,668,234		3,652,443	1,8	13,012	1,891,189
51	Taxes Applic. to Other Income and Deductions									
52	Taxes Other than Income Taxes (408.2)	262-20	63		0		0		0	0
53	Income Taxes-Federal (409.2)	262-26	63		0		0		0	0
54	Income Taxes-Other (409.2)	262-26	63		0		0		0	0
55	Provision for Deferred Income Taxes (410.2)	234-23	35		0		0		0	0
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-23	35		0		0		0	0
57	Investment Tax Credit Adjustments-Net (411.5)				0		0		0	0
58	(Less) Investment Tax Credits (420)				0		0		0	0
59 60	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) Net Other Income and Deductions (Total of lines 41, 50, 59)			_	(3,861,611)		(3,621,160)	/ 17	0 38,578)	(1,845,807)
	INTEREST CHARGES				(3,001,011)		(3,021,100)	(1,73	00,070)	(1,043,007)
62	Interest on Long-Term Debt (427)				0		0		0	0
63	Amortization of Debt Disc. and Expense (428)	258-25	59		0		0		0	0
64	Amortization of Loss on Reacquired Debt (428.1)				0		0		0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-25	59		0		0		0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)				0		0		0	0
67	Interest on Debt to Associated Companies (430)	340			2,400,623		1,875,866	1,2	06,943	1,038,442
68	Other Interest Expense (431)	340			0		0		0	0
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)				(4,966)		(4,283)		3,546	7,034
70	Net Interest Charges (Total of lines 62 thru 69)				2,405,589		1,880,149		03,397	1,031,408
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)			4	100,690,107		93,485,319	54,6	75,299	44,970,147
	EXTRAORDINARY ITEMS				0		0		0	0
73 74	Extraordinary Income (434) (Less) Extraordinary Deductions (435)			\dashv	0		0		0	0
7 4 75	Net Extraordinary Items (Total of line 73 less line 74)			\dashv	0		0		0	0
76	Income Taxes-Federal and Other (409.3)	262-26	63	\dashv	0		0		0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		-	\dashv	0		0		0	0
78	Net Income (Total of lines 71 and 77)			\dashv	100,690,107		93,485,319	54,6	75,299	44,970,147

_	e of Respondent		T (*	his Report Is: I) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rove	er Pipeline LLC		(2		06/30/2021	End of <u>2021/Q2</u>
			Statement	of Income	-	
1	Elec. Utility	Elec. Utility	Gas Utility	Gas Utility	Other Utility	Other Utility
	Current	Previous	Current	Previous	Current	Previous
l I	Year to Date	Year to Date	Year to Date	Year to Date	Year to Date	Year to Date
Line	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)
No.	(g)	(h)	(i)	(j)	(k)	(1)
1				0,		
2	0	0	383,488,71	9 365,969,057	0	0
3						
4	0	0	94,926,30		0	
5	0	0	868,59		0	0
6	0	0	82,558,01	1 82,757,946 0 0	0	0
7	0	0	1,351,54			
9	0	0		0 0	0	0
10	0	0		0 0	0	0
11	0					
12		0		0	0	0
\Box	0	0	877,98			0
13	0	0	877,98 3,785,43	0 1,238,200 1 637,899	0	
14	0	0 0 0	877,98 3,785,43 99,734,41	0 1,238,200 1 637,899 2 99,012,657	0 0 0	0 0
14 15	0 0 0	0 0 0	877,98 3,785,43 99,734,41	0 1,238,200 1 637,899 2 99,012,657 0 0	0 0 0 0	0 0 0
14 15 16	0 0 0 0	0 0 0 0	877,98 3,785,43 99,734,41	0 1,238,200 1 637,899 2 99,012,657 0 0 0	0 0 0 0 0	0 0 0 0
14 15 16 17	0 0 0 0 0	0 0 0 0 0	877,98 3,785,43 99,734,41	0 1,238,200 1 637,899 2 99,012,657 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0
14 15 16 17 18	0 0 0 0 0 0	0 0 0 0 0	877,98 3,785,43 99,734,41	0 1,238,200 1 637,899 2 99,012,657 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0
14 15 16 17 18 19	0 0 0 0 0 0 0	0 0 0 0 0 0	877,98 3,785,43 99,734,41	0 1,238,200 1 637,899 2 99,012,657 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0
14 15 16 17 18 19 20	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	877,98 3,785,43 99,734,41	0 1,238,200 1 637,899 2 99,012,657 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	877,98 3,785,43 99,734,41	0 1,238,200 1 637,899 2 99,012,657 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	877,98 3,785,43 99,734,41	0 1,238,200 1 637,899 2 99,012,657 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21 22	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	877,98 3,785,43 99,734,41	0 1,238,200 1 637,899 2 99,012,657 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	877,98 3,785,43 99,734,41 276,531,41	0 1,238,200 1 637,899 2 99,012,657 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21 22 23 24	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	877,98 3,785,43 99,734,41	0 1,238,200 1 637,899 2 99,012,657 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	877,98 3,785,43 99,734,41 276,531,41	0 1,238,200 1 637,899 2 99,012,657 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	877,98 3,785,43 99,734,41 276,531,41	0 1,238,200 1 637,899 2 99,012,657 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	877,98 3,785,43 99,734,41 276,531,41	0 1,238,200 1 637,899 2 99,012,657 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	877,98 3,785,43 99,734,41 276,531,41	0 1,238,200 1 637,899 2 99,012,657 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	877,98 3,785,43 99,734,41 276,531,41	0 1,238,200 1 637,899 2 99,012,657 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	877,98 3,785,43 99,734,41 276,531,41	0 1,238,200 1 637,899 2 99,012,657 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	877,98 3,785,43 99,734,41 276,531,41	0 1,238,200 1 637,899 2 99,012,657 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14 15 16 17 18 19 20 21 22 23 24 25	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	877,98 3,785,43 99,734,41 276,531,41	0 1,238,200 1 637,899 2 99,012,657 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

Name	e of Respondent	This	Report Is:		Date	of Report		Period of Report		
Rove	Rover Pipeline LLC (1) X An Original (Mo, Da, Yr) (2) A Resubmission 06/30/2021 End of 2021/Q2									
	Statement of Accumulated Comprehensive Income and Hedging Activities									
1. Re	1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.									
2. Re	2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.									
3. Fo	3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.									
	Unrealized Gains Minimum Pension Foreign Currency Other									
Line		and	Losses on	liabililty Adjust		Hedges	,	Adjustments		
No.	Item	availa	ble-for-sale	(net amoun	t)	_				
		se	ecurities							
	(a)		(b)	(c)		(d)		(e)		
1	Balance of Account 219 at Beginning of Preceding									
	Year									
2	Preceding Quarter/Year to Date Reclassifications									
	from Account 219 to Net Income									
	Preceding Quarter/Year to Date Changes in Fair Value									
	Total (lines 2 and 3)									
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from									
	Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8) Balance of Account 219 at End of Current									
10	Quarter/Year									

Name of Respondent			This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr) Year/Period of Report 2021/Q2			
Rover Pipeline LLC			(2) A Resubr	nission	06/30	06/30/2021		End of	
	Statement of Accumulated Comprehensive Income and Hedging Activities(continued)								
	Other Cash Flow Hedges		ash Flow Hedges		tals for each Net Income			Total	
Line	Interest Rate Swaps		Footnote at Line 1 to specify]	category of items recorded		(Carried Forward (Carried Forward) (Carried Forward)		Comprehensive Income	
No.	(f)		(g)	Account 21		Line 78)	ΙΟ,	income	
				(h)		(i)		(j)	
1									
3									
4									
5									
6									
7 8									
9									
10									

Name of Respondent This Rep					Date of Report	Year/Period of Report		
ROVEL PIDEILLE LLC		(1) (2)		An Original A Resubmission	(Mo, Da, Yr) 06/30/2021	End of 2021/Q2		
	Statement of Ro			00/00/2021				
4 D				_	hatalan a santana fan de a sa			
2. Ea affecte 3. St 4. Li	Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account ected in column (b). State the purpose and amount for each reservation or appropriation of retained earnings. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. Show dividends for each class and series of capital stock.							
				Contra Primary	Current Querter	Provious Questor		
Line No.	Item			Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)		
	UNAPPROPRIATED RETAINED EARNINGS							
1	Balance-Beginning of Period							
2	Changes (Identify by prescribed retained earnings accounts)							
3	Adjustments to Retained Earnings (Account 439)							
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)							
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)							
6	Balance Transferred from Income (Acct 433 less Acct 418.1)							
7 8	Appropriations of Retained Earnings (Account 436) TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)					_		
9	Dividends Declared-Preferred Stock (Account 437)							
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)							
11	Dividends Declared-Common Stock (Account 438)							
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)							
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings							
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)							
15	APPROPRIATED RETAINED EARNINGS (Account 215)							
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)							
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL	(Acco	ount					
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account							
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines							
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1							
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)							
	Report only on an Annual Basis no Quarterly							
22	Balance-Beginning of Year (Debit or Credit)							
23	Equity in Earnings for Year (Credit) (Account 418.1)							
24	(Less) Dividends Received (Debit)							
25	Other Changes (Explain)							
26	Balance-End of Year							

Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures parately such items as investments, fixed assets, intangibles, etc. Information about noncash investing and financing activities must be protived in the process of tween "Cash and Cash Equivalents at End of Period" with related amount Operating Activities - Other: Include gains and losses pertaining to operativities should be reported in those activities. Show in the Notes to the Finites paid. Investing Activities: Include at Other (line 25) net cash outflow to acquire sumed in the Notes to the Financial Statements. Do not include on this statruction 20; instead provide a reconciliation of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of the dollar amount of leases are the Description (See Instructions for explanation of the dollar amount	ovided in the Notes to the Final its on the Balance Sheet. ating activities only. Gains and nancials the amounts of interest other companies. Provide a relatement the dollar amount of less capitalized with the plant cost	ncial statements. Also pro losses pertaining to inve st paid (net of amount cap reconciliation of assets ac	ovide a reconciliation esting and financing oitalized) and income
Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures parately such items as investments, fixed assets, intangibles, etc. Information about noncash investing and financing activities must be protived in the process of tween "Cash and Cash Equivalents at End of Period" with related amount Operating Activities - Other: Include gains and losses pertaining to operativities should be reported in those activities. Show in the Notes to the Finites paid. Investing Activities: Include at Other (line 25) net cash outflow to acquire sumed in the Notes to the Financial Statements. Do not include on this statruction 20; instead provide a reconciliation of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of the dollar amount of leases are the Description (See Instructions for explanation of the dollar amount	and other long-term debt; (c) I by ided in the Notes to the Final its on the Balance Sheet, ating activities only. Gains and nancials the amounts of interest other companies. Provide a relatement the dollar amount of I is capitalized with the plant cost	ncial statements. Also pro losses pertaining to inve st paid (net of amount cap reconciliation of assets ac	ovide a reconciliation esting and financing oitalized) and income
parately such items as investments, fixed assets, intangibles, etc. Information about noncash investing and financing activities must be protiveen "Cash and Cash Equivalents at End of Period" with related amoun Operating Activities - Other: Include gains and losses pertaining to operativities should be reported in those activities. Show in the Notes to the Finates paid. Investing Activities: Include at Other (line 25) net cash outflow to acquire sumed in the Notes to the Financial Statements. Do not include on this statruction 20; instead provide a reconciliation of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of the dollar a	ovided in the Notes to the Final its on the Balance Sheet. ating activities only. Gains and nancials the amounts of interest other companies. Provide a relatement the dollar amount of less capitalized with the plant cost	ncial statements. Also pro losses pertaining to inve st paid (net of amount cap reconciliation of assets ac	ovide a reconciliation esting and financing oitalized) and income
tes paid. Investing Activities: Include at Other (line 25) net cash outflow to acquire sumed in the Notes to the Financial Statements. Do not include on this statruction 20; instead provide a reconciliation of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of the Description (See Instructions for explanation of the dollar amount of the Description (See Instructions for explanation of the Description of the	e other companies. Provide a r atement the dollar amount of l s capitalized with the plant cos	econciliation of assets ac	
Investing Activities: Include at Other (line 25) net cash outflow to acquire sumed in the Notes to the Financial Statements. Do not include on this st struction 20; instead provide a reconciliation of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of the Description (See Instructions for explanation of the dollar amount of the dollar amount of the Description (See Instructions for explanation of the dollar amount of the doll	atement the dollar amount of ls capitalized with the plant cos		
sumed in the Notes to the Financial Statements. Do not include on this statruction 20; instead provide a reconciliation of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of leases the Description (See Instructions for explanation of the dollar amount of the Description (See Instructions for explanation of the Description of the Description (See Instruction of the Description o	atement the dollar amount of ls capitalized with the plant cos		guired with liabilities
Description (See Instructions for explanation of ob. (a)	<u> </u>		
o. (a)	\	st.	
(a)	codes)	Current Year	Previous Year
		to Date	to Date
	I	Quarter/Year	Quarter/Year
Net Cash Flow from Operating Activities		400,000,407	00.405.040
Net Income (Line 78(c) on page 116)		100,690,107	93,485,319
Noncash Charges (Credits) to Income:			
Depreciation and Depletion		82,558,011	82,757,946
Amortization of (Specify) (footnote details)		4,863,577	3,979,029
Deferred Income Taxes (Net)			
Investment Tax Credit Adjustments (Net)			
Net (Increase) Decrease in Receivables		(7,114,521)	3,604,009
Net (Increase) Decrease in Inventory		2,023,475	532,713
Net (Increase) Decrease in Allowances Inventory			
Net Increase (Decrease) in Payables and Accrued Expenses		(5,884,140)	(37,813,283)
Net (Increase) Decrease in Other Regulatory Assets		508,549	(846,256)
Net Increase (Decrease) in Other Regulatory Liabilities		(3,416,000)	(32,513)
(Less) Allowance for Other Funds Used During Construction		18,971	(9,014)
(Less) Undistributed Earnings from Subsidiary Companies			
Other (footnote details):		(63,788)	(844,539)
Net Cash Provided by (Used in) Operating Activities			
(Total of Lines 2 thru 16)		174,146,299	144,831,439
Cash Flows from Investment Activities:			
Construction and Acquisition of Plant (including land):			
Gross Additions to Utility Plant (less nuclear fuel)		(23,012,930)	(70,195,793)
Gross Additions to Nuclear Fuel			
Gross Additions to Common Utility Plant			
Gross Additions to Nonutility Plant			
(Less) Allowance for Other Funds Used During Construction		(18,971)	9,014
Net Salvage Proceeds and Cost of Removal		(23,941)	(25,422)
Cash Outflows for Plant (Total of lines 22 thru 27)		(23,017,900)	(70,230,229)
Acquisition of Other Noncurrent Assets (d)			
Proceeds from Disposal of Noncurrent Assets (d)			
Investments in and Advances to Assoc. and Subsidiary Companies			
Contributions and Advances from Assoc. and Subsidiary Companies			
Disposition of Investments in (and Advances to)			
Associated and Subsidiary Companies			
Purchase of Investment Securities (a)			
Proceeds from Sales of Investment Securities (a)			

Name of Respondent		This Repo		Date	of Report Da, Yr)	Year/Pe	eriod of Report
Rover Pipeline LLC			An Original A Resubmission		/30/2021	End of	f <u>2021/Q2</u>
	Statement of Ca	 		-			
Lina	Description (See Instructions for explanation of			Cı	rrent Year	Pres	ious Year
Line No.	Besonption (See Instructions for explanation of	1 00000)			to Date		o Date
	(a)			Qι	ıarter/Year	Qua	arter/Year
40	Loans Made or Purchased						
41	Collections on Loans						
42							
43	Net (Increase) Decrease in Receivables						
44	Net (Increase) Decrease in Inventory						
45	Net (Increase) Decrease in Allowances Held for Speculation						
46	Net Increase (Decrease) in Payables and Accrued Expenses						
47	Other (footnote details):						
48	Net Cash Provided by (Used in) Investing Activities						
49	(Total of lines 28 thru 47)			(23,017,900)	(70,230,229)
50							
51	Cash Flows from Financing Activities:						
52	Proceeds from Issuance of:						
53	Long-Term Debt (b)						
54	Preferred Stock						
55	Common Stock						
56	Other (footnote details): Capital contributions						37,537,500
57	Net Increase in Short-term Debt (c)						
58	Other (footnote details): Note payable to related party						29,750,000
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)						67,287,500
60							
61	Payments for Retirement of:						
62	Long-Term Debt (b)						
63	Preferred Stock						
64	Common Stock						
65	Other (footnote details): Distributions to members			(260,000,000)	(231,000,000)
66	Net Decrease in Short-Term Debt (c)						
67							
68	Dividends on Preferred Stock						
69	Dividends on Common Stock						
70	Net Cash Provided by (Used in) Financing Activities						100 = 10 = 00)
71	(Total of lines 59 thru 69)			(260,000,000)	(163,712,500)
72							
73	Net Increase (Decrease) in Cash and Cash Equivalents				100.071.001)		00 444 000)
74	(Total of line 18, 49 and 71)			(108,871,601)	(89,111,290)
75	Oach and Oach Faciliated at Paristic of Parist				156,742,030		100 007 000
76	Cash and Cash Equivalents at Beginning of Period				150,742,030		123,237,898
77	Cook and Cook Farrivalents at Fad of Boried				47 970 420		34,126,608
78	Cash and Cash Equivalents at End of Period				47,870,429		34,120,000

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	·				
Rover Pipeline LLC	(2) _ A Resubmission	06/30/2021	2021/Q2				
FOOTNOTE DATA							

chedule Page: 120 Line No.: 5 Column: b	
Amortization:	Amount
Utility plant (404-405) Miscellaneous amortization (425)	\$ 1,351,544 3,512,033 \$ 4,863,577
Schedule Page: 120 Line No.: 16 Column: b Other operating:	Amount
Prepayments, net FERC annual charge adjustment Deferred credit - Interest	\$ (845,400) 635,808 145,804 \$ (63,788)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	·					
Rover Pipeline LLC	(2) _ A Resubmission	06/30/2021	2021/Q2					
Notes to Financial Statements								

- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

NOTE A – ORGANIZATION, OPERATIONS AND BASIS OF PRESENTATION:

Organization. Rover Pipeline LLC ("Rover") is a Delaware limited liability company ("LLC"), owned 65% by ET Rover Pipeline, LLC ("Rover Holdco"), 20% by Traverse Rover LLC and 15% by Traverse Rover II LLC (collectively, the "Members"). Traverse Rover LLC and Traverse Rover II LLC (collectively the "Traverse Member") are wholly-owned subsidiaries of Traverse Midstream Holdings LLC, which is primarily owned by The Energy & Minerals Group. Rover Holdco is owned 50.1% by Energy Transfer LP ("ET"), and 49.9% by a fund managed by Blackstone Energy Partners and Blackstone Capital Partners.

Operations. Rover is a 719-mile natural gas pipeline designed to transport 3.4 billion cubic feet per day ("Bcf/d") of domestically produced natural gas from the Marcellus and Utica Shale production areas to markets across the United States and into Canada.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	·					
Rover Pipeline LLC	(2) _ A Resubmission	06/30/2021	2021/Q2					
Notes to Financial Statements								

Basis of Presentation. These interim financial statements should be read in conjunction with the financial statements and notes thereto contained in Rover's Federal Energy Regulatory Commission ("FERC") Form 2 for the year ended December 31, 2020. These financial statements are unaudited, but in the opinion of management, all adjustments have been made that are necessary to fairly state the financial position, results of operations and cash flows for the periods presented. Certain information and notes which would substantially duplicate the disclosures contained in the most recent FERC Form 2 have been omitted.

NOTE B – RELATED PARTY TRANSACTIONS:

As of June 30, 2021 and December 31, 2020, Rover has notes payable in aggregate principal amounts of \$51.6 million at the Prime Rate plus 6% due to Rover Holdco on December 31, 2022. During the period ended June 30, 2021, Rover paid interest of \$2.4 million to Rover Holdco. Rover paid cash distributions to its Members of \$260 million and \$231 million during the six months ended June 30, 2021 and 2020, respectively.

NOTE C - COMMITMENTS, CONTINGENCIES AND ENVIRONMENTAL LIABILITIES:

Liabilities for Litigation and Other Claims. Rover records accrued liabilities for litigation and other claim costs when management believes a loss is probable and reasonably estimable. When management believes there is at least a reasonable possibility that a material loss or an additional material loss may have been incurred, Rover discloses (i) an estimate of the possible loss or range of loss in excess of the amount accrued; or (ii) a statement that such an estimate cannot be made. As of June 30, 2021 and December 31, 2020, Rover had no recorded litigation and other claim-related accrued liabilities. Rover does not have any material litigation or other claim contingency matters assessed as probable or reasonably possible that would require disclosure in the financial statements.

On November 3, 2017, the State of Ohio and the Ohio Environmental Protection Agency ("Ohio EPA") filed suit against Rover and other defendants (collectively, the "Defendants") seeking to recover approximately \$2.6 million in civil penalties allegedly owed and certain injunctive relief related to permit compliance. The Defendants filed several motions to dismiss, which were granted on all counts. The Ohio EPA appealed, and on December 9, 2019, the Fifth District Court of Appeals entered a unanimous judgment affirming the trial court. The Ohio EPA sought review from the Ohio Supreme Court, which the Defendants opposed in briefs filed in February 2020. On April 22, 2020, the Ohio Supreme Court granted the Ohio EPA's request for review. Briefing has concluded and oral argument was held on January 26, 2021. The parties are awaiting a decision.

Environmental Matters. Rover's operations are subject to federal, state and local laws, rules and regulations regarding water quality, hazardous and solid waste management, air quality control and other environmental matters. These laws, rules and regulations require Rover to conduct its operations in a specified manner and to obtain and comply with a wide variety of environmental regulations, licenses, permits, inspections and other approvals. Failure to comply with environmental laws, rules and regulations may expose Rover to significant fines, penalties and/or interruptions in operations. Rover's environmental policies and procedures are designed to achieve compliance with such applicable laws and regulations. These evolving laws and regulations and claims for damages to property, employees, other persons and the environment resulting from current or past operations may result in significant expenditures and liabilities in the future. Rover engages in a process of updating and revising its procedures for the ongoing evaluation of its operations to identify potential environmental exposures and enhance compliance with

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)						
Rover Pipeline LLC	(2) _ A Resubmission	06/30/2021	2021/Q2					
Notes to Financial Statements								

regulatory requirements.

NOTE D – SUPPLEMENTAL CASH FLOW INFORMATION:

Accrued capital expenditures were \$1.7 million and \$43.2 million at June 30, 2021 and 2020, respectively.

Name of Respondent This Report Is:					Year/Period of Report
er Pipeline LLC	(2)			06/30/2021	End of <u>2021/Q2</u>
Summary of Utility Plant and Accumulated Provi	` '			। rtization and Depleti	on
Item (a)					Total Company For the Current
	Quarter/Year				
UTILITY PLANT					
In Service					
, ,					6,656,528,557
					9,520,678
•					0.000.040.005
					6,666,049,235
					2 407 004
-					2,107,681
•					6 669 156 016
					6,668,156,916 515,752,414
· · · · · · · · · · · · · · · · · · ·					6,152,404,502
	A N 4 O E)TIZ	ATION AND DEDU	TION	0,132,404,302
	AWOR	KIIZ	ATION AND DEPLE	TION	
					510,878,738
·	nd Pig	hte			310,070,730
	nu riig	IIIS			
·					
,					
· · · · · · · · · · · · · · · · · · ·					
Held for Future Use					
Depreciation					
Amortization					
TOTAL Held for Future Use (Total of lines 28 and 29)					
Abandonment of Leases (Natural Gas)					
Amortization of Plant Acquisition Adjustment					
TOTAL Accum. Provisions (Should agree with line 14 above)(Total	of line	s 22	, 26, 30, 31, and 32)	515,752,414
	Summary of Utility Plant and Accumulated Provision Item (a) UTILITY PLANT In Service Plant in Service (Classified) Property Under Capital Leases Plant Purchased or Sold Completed Construction not Classified Experimental Plant Unclassified TOTAL Utility Plant (Total of lines 3 thru 7) Leased to Others Held for Future Use Construction Work in Progress Acquisition Adjustments TOTAL Utility Plant (Total of lines 8 thru 12) Accumulated Provisions for Depreciation, Amortization, & Depletion Net Utility Plant (Total of lines 13 and 14) DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, In Service: Depreciation Amortization and Depletion of Producing Natural Gas Land and La Amortization of Underground Storage Land and Land Rights Amortization of Other Utility Plant TOTAL In Service (Total of lines 18 thru 21) Leased to Others Depreciation Amortization and Depletion TOTAL Leased to Others (Total of lines 24 and 25) Held for Future Use Depreciation Amortization TOTAL Held for Future Use (Total of lines 28 and 29) Abandonment of Leases (Natural Gas) Amortization of Plant Acquisition Adjustment	Summary of Utility Plant and Accumulated Provisions Item (a) UTILITY PLANT In Service Plant in Service (Classified) Property Under Capital Leases Plant Purchased or Sold Completed Construction not Classified Experimental Plant Unclassified TOTAL Utility Plant (Total of lines 3 thru 7) Leased to Others Held for Future Use Construction Work in Progress Acquisition Adjustments TOTAL Utility Plant (Total of lines 8 thru 12) Accumulated Provisions for Depreciation, Amortization, & Depletion Net Utility Plant (Total of lines 13 and 14) DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMOF In Service: Depreciation Amortization and Depletion of Producing Natural Gas Land and Land Rig Amortization of Underground Storage Land and Land Rights Amortization of Other Utility Plant TOTAL In Service (Total of lines 18 thru 21) Leased to Others Depreciation Amortization and Depletion TOTAL Leased to Others (Total of lines 24 and 25) Held for Future Use Depreciation Amortization TOTAL Held for Future Use (Total of lines 28 and 29) Abandonment of Leases (Natural Gas) Amortization of Plant Acquisition Adjustment	Summary of Utility Plant and Accumulated Provisions for I Item (a)	er Pipeline LLC (1) A Resubmission Summary of Utility Plant and Accumulated Provisions for Depreciation, Amo Item (a) UTILITY PLANT In Service Plant in Service (Classified) Property Under Capital Leases Plant Purchased or Sold Completed Construction not Classified Experimental Plant Unclassified TOTAL Utility Plant (Total of lines 3 thru 7) Leased to Others Held for Future Use Construction Work in Progress Acquisition Adjustments TOTAL Utility Plant (Total of lines 8 thru 12) Accumulated Provisions for Depreciation, Amortization, & Depletion Net Utility Plant (Total of lines 13 and 14) DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLE In Service: Depreciation Amortization and Depletion of Producing Natural Gas Land and Land Rights Amortization of Underground Storage Land and Land Rights Amortization of Underground Storage Land and Land Rights Amortization and Depletion TOTAL In Service (Total of lines 18 thru 21) Leased to Others Depreciation Amortization and Depletion TOTAL Leased to Others (Total of lines 24 and 25) Held for Future Use Depreciation Amortization of Plant Acquisition Adjustment	er Pipeline LLC (1) A Resubmission Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion Item (a) UTILITY PLANT In Service Plant in Service (Classified) Property Under Capital Leases Plant Purchased or Sold Completed Construction not Classified Experimental Plant Unclassified TOTAL Utility Plant (Total of lines 3 thru 7) Leased to Others Held for Future Use Construction Work in Progress Acquisition Adjustments TOTAL Utility Plant (Total of lines 8 thru 12) Accumulated Provisions for Depreciation, Amortization, & Depletion Net Utility Plant (Total of lines 13 and 14) DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION In Service: Depreciation Amortization and Depletion of Producing Natural Gas Land and Land Rights Amortization of Other Utility Plant TOTAL In Service (Total of lines 18 thru 21) Leased to Others Depreciation Amortization and Depletion TOTAL Leased to Others (Total of lines 24 and 25) Held for Future Use Depreciation Amortization and Depletion TOTAL Leased to Others (Total of lines 28 and 29) Abandonment of Leases (Natural Gas)

Rover Pipeline LLC			(1) X An Original	(Mo, Da, Yr)	real/Period of Report				
			(2) A Resubmission	06/30/2021	End of 2021/Q2				
	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)								
Line Electric Gas			Other (specify)		Common				
No.	(c)	(d)	(e)		(f)				
1									
2									
3		6,656,528,5	57						
4									
5									
6		9,520,6	78						
7									
8		6,666,049,2	35						
9									
10									
11		2,107,6	81						
12									
13		6,668,156,9							
14		515,752,4							
15		6,152,404,5	002						
16 17									
18		510,878,7	38						
19		310,070,7	30						
20									
21		4,873,6	76						
22		515,752,4							
23									
24									
25									
26									
27									
28									
29									
30									
31									
32 33		515,752,4	14						
JJ		010,752,4	T						

Name of Respondent			Rej	port Is:	Year/Period of Report	
Rover Pipeline LLC			<u></u>	An Original A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2021	End of <u>2021/Q2</u>
	(2) A Resubmission 06/30/2021 End of 2021/Q2 Gas Plant in Service and Accumulated Provision for Depreciation by Function					
incl	Report below the original cost of plant in service by function. In addition ude Account 102, and Account 106. Report in column (b) the original of in column(c) the accumulated provision for depreciation and amortization	n to Acc	cou	nt 101, nt in service		
Line	Item				Plant in Service	Accumulated
No.					Balance at End of Quarter	Depreciation And Amortization Balance at End of Quarter
	(a)				(b)	(c)
1	Intangible Plant				32,330,667	4,873,676
2	Productions-Manufactured Gas					
3	Production and Gathering-Natural Gas					
4	Products Extraction-Natural Gas					
5	Underground Gas Storage					
6	Other Storage Plant					
7	Base Load LNG Terminaling and Processing Plant				0.004.000.075	540 777 754
8	Transmission				6,631,833,275	510,777,751
9	Distribution				1 005 202	100,987
11	General TOTAL (total of lines 1 thru 10)				1,885,293 6,666,049,235	515,752,414

Nam	e of Respondent									
	ie oi rrespondent			This I	Report Is:		Date of	f Report	Ye	ar/Period of Repor
Rov	er Pipeline LLC				X An Original		(Mo, Da	a, Yr) 0/2021	End of <u>2021/Q2</u>	
		Other Be	aulatory A	(2)	A Resubmis		00/3	0/2021		<u>==== // «=</u>
1 [Poport holow the details called for concerning						a actions of	rogulatory agan	oioo	(and not includable
in oth 2. F 3. M 4. F 5. P	Report below the details called for concerning er accounts). For regulatory assets being amortized, show particles and five at End of Yea Report separately any "Deferred Regulatory Corovide in a footnote, for each line item, the remission order, court decision).	period of amortization or for Account 182.3 or Commission Expenses	in column (a amounts les	ı). ss than so repo	n \$250,000, which	never is 50-351,	less) may b	e grouped by cla	asse oens	s. es.
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)		Written off During Quarter/Year Account Charged (d)	Durir	itten off ng Period t Recovered	Written off During Period Amount Deeme Unrecoverable (f)	ed	Balance at End of Current Quarter/Year (g)
	Deferred Cookerst	740,000		405.000	407.2		00.007			4.054.000
2	Deferred Cashout	748,099		405,600	407.3		99,667			1,054,032
3										
4										
5										
6										
7										
8										
9										
10										
11 12										
13										
14										
15										
16										
17										
18										
19										
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21 22										
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27										
28										
29										
30										
31 32										
33										
34										
35										
36										
37										
38										
39										
40	Total	748,099	4	405,600			99,667		0	1,054,032

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
· ·	(1) X An Original	(Mo, Da, Yr)						
Rover Pipeline LLC	(2) _ A Resubmission	06/30/2021	2021/Q2					
FOOTNOTE DATA								

Schedule Page: 232 Line No.: 1 Column: a
Section 22.1 of the General Terms and Conditions of Rover's FERC Gas Tariff, Volume No. 1.

Nan	ne of Respondent			is Report Is:	Date	of Report Da, Yr)	Year/Period of Report
Rov	ver Pipeline LLC		(1)			Da, Yr) 30/2021	End of <u>2021/Q2</u>
		Other Re		ities (Account 25			
inclu 2. I 3. I 4. I	Report below the details called for concerning of dable in other amounts). For regulatory liabilities being amortized, show Minor items (5% of the Balance at End of Year Provide in a footnote, for each line item, the regulation order, court decision).	other regulatory liab period of amortizat for Account 254 or	bilities which are c tion in column (a). amounts less tha	reated through the n \$250,000, whiche	ratemaking action	e grouped by class	es.
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
	Fuel Tracker	4,386,088	407.4	1,989,578		519,734	2,916,244
2 3 4 5 6							
7 8 9 10							
11 12 13 14							
15 16 17 18							
19 20 21 22							
23 24 25							
26 27 28 29							
30 31 32 33							
34 35 36							
37 38 39 40							
41 42 43 44							
44	Total	4,386,088		1,989,578		0 519,73	2,916,244

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	-					
Rover Pipeline LLC	(2) _ A Resubmission	06/30/2021	2021/Q2					
FOOTNOTE DATA								

Schedule Page: 278 Line No.: 1 Column: a
Section 21 of the General Terms and Conditions of Rover's FERC Gas Tariff, Volume No.1.

	e of Respondent		This Report Is		Date (Mo	of Report Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC					5/30/2021	End of <u>2021/Q2</u>
	Mon	thly Quantity & F	Revenue Data by R	ate Schedule)	•	
	eference to account numbers in the USofA is provided in pare	entheses beside appli	cable data. Quantities m	nust not be adjust	ted for disc	counts.	
	eport revenues and quantities of gas by rate schedule. Where	e transportation service	es are bundled with sto	rage services, ref	flect only tr	ansportation Dth. Wh	en reporting storage,
report	Dth of gas withdrawn from storage and revenues by rate sch	nedule.					
	evenues in Column (c) include transition costs from upstream			cludes reservation	n charges i	received by the pipeli	ne plus usage charges,
	evenues reflected in Columns (c) and (d). Include in Column atter footnotes as appropriate.	(e), revenue for Accou	ınts 490-495.				
J. LI	Item	Month 1	Month 1	Month 1	1	Month 1	Month 1
		Quantity	Revenue Costs	Revenue		Revenue	Revenue
Line			and	(GRI & AC	CA)	(Other)	(Total)
No.			Take-or-Pay				
	(0)	(b)	(c)	(d)		(e)	(f)
1	(a) Total Sales (480-488)						
2	Transportation of Gas for Others (489.2 and 4893)						
3	FT	92,405,872			101,646	61,407,10	01 61,508,747
4	GPS					251,3	
5	IΤ	9,274,283			10,202	1,739,63	1,749,832
6 7							
8							
9		†					
10							
11							
12							
13 14							
15							
16							
17							
18							
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22							
23							
24							
25							
26							
27 28							
29					+		
30							
31							
32							
33				-			
34 35		+			+		
36					+		
37							
38							
39							
40				-			
41		+			+		
43		+					
44							
45							
46							
47				<u> </u>			

	ne of Respondent		This Report Is	S:	Dat	e of Report b, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC		(1) X An C	original esubmission	(IVIC	06/30/2021	End of 2021/Q2
	Monthly O	Jantity & Poyoni	ue Data by Rate So				<u> </u>
		Month 1					Marrillo 4
	Item	Quantity	Month 1 Revenue Costs	Month 1 Revenue		Month 1 Revenue	Month 1 Revenue
Line		Quantity	and	(GRI & AC		(Other)	(Total)
No.			Take-or-Pay	(GKI & AC	JA)	(Other)	(Total)
		(b)	(c)	(d)		(e)	(f)
	(a)	(5)	(0)	(u)		(6)	(1)
48	(α)						
49							
50							
51							
52							
53							
54							
55							
56							
57							
58							
59							
60							
61							
62							
63	Total Transportation (Other than Gathering)	101,680,155			111,848	63,398,08	63,509,932
64	Storage (489.4)	101,000,133			111,040	05,550,00	00,309,332
65	Storage (409.4)						
66							
67							
68							
69							
70							
71							
72							
73							
74							
75							
76							
77							
78							
79							
80							
81							
82							
83							
84							
85							
86							
87							
88							
89							
90	Total Storage						
91	Gathering (489.1)						
92	Gathering (403.1)						
93	Gathering-Interruptible						
94	Total Gathering (489.1)						
95	Additional Revenues						
96	Products Sales and Extraction (490-492)						
97	Rents (493-494)						
98	Other Gas Revenues (495)						
99	(Less) Provision for Rate Refunds						
100	Total Additional Revenues						
	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	101,680,155			111,848	63,398,08	63,509,932
		- 1,200,100		+	.,5.0	35,555,60	1 20,000,002

Nam	e of Respond	dent				This Report Is		Date of Repo (Mo, Da, Yr)	rt	Year/F	Period of Report
Rove	er Pipeline Ll	LC				(1) X An C (2) A Re	Resubmission 06/30/2021 End of			of <u>2021/Q2</u>	
				Monthly Qua	intity & Revei	nue Data by R	ate Schedule		•		
2. To 3. Re eport 4. Re ess re	Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. Total Quantities and Revenues in whole numbers Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, rt Dth of gas withdrawn from storage and revenues by rate schedule. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.										
5. EN	ter footnotes as		Month 2	Month 2	Month 2	Month 2	Month 3	Month 2	Month		Month 2
ine No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA)	Month 2 Revenue (Other)	Month 2 Revenue (Total) (k)	Month 3 Quantity (I)	Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA)	Month Reven (Othe	ue er)	Month 3 Revenue (Total)
	(9)	(,	(1)	u)	(11)	(1)	()	(17)	(0)		(P)
1											
2 3 4	102,660,760		112,927	65,191,147	65,304,0	74 94,557,425		104,013	62	.093,306	62,197,319
4	102,000,700		112,521	(145,921)	(145,92			104,013	02,	63,614	63,614
5	7,929,023		8,722	1,489,840	1,498,5	+		9,032	3.	,675,349	3,684,381
5 6	1,020,020		5,1 ==	1,100,010	1,122,2	3,=13,331		3,333		, ,	2,22 1,22 1
7											
8											
9											
10											
11											
12											
13 14								+			
15											
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24 25											
25 26											
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30											
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32											
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34											
35 36											
36 37											
38								+ -			
39											
10								+			
11								†			
12								<u> </u>			
13											
14											
15											
16											
17											

	e of Respond					This Report Is	S:	Date of Repo (Mo, Da, Yr)	ort Y	ear/Period of Report
Rove	er Pipeline Ll	LC				(1) X An ((2) A Re	esubmission	06/30/202	1	End of <u>2021/Q2</u>
			Mon	thly Quantity &	& Revenue Da	ta by Rate So	chedule (cont	inued)		
	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3
	Quantity	Revenue Costs	Revenue	Revenue	Revenue	Quantity	Revenue Costs	Revenue	Revenue	e Revenue
Line		and	(GRI & ACA)	(Other)	(Total)		and	(GRI & ACA)	(Other)	(Total)
No.		Take-or-Pay					Take-or-Pay			
	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)
48										
49										
50										
51										
52										
53										
54										
55										
56										
57										
58										
59										
60 61										
62									 	
63	110,589,783		121,649	66,535,066	66,656,7	15 102,767,979		113,045	65.82	32,269 65,945,314
64			121,010			102,101,010			00,00	2,200
65										
66										
67										
68										
69										
70										
71 72									 	
73									-	
74										
75										
76										
77										
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81 82										
83									 	
84										
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91 92										
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94										
95										
96										
97										
98										
99										
100	440 500 500		101.01	00 505 055	00 050 -	100 =0= 0=		440.01-		20.000
101	110,589,783		121,649	66,535,066	66,656,7	102,767,979	1	113,045	65,83	32,269 65,945,314

Nam	ne of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	(1) X An Original		End of <u>2021/Q2</u>
		(2) A Resubmission	06/30/2021	
		Sas Revenues and Dekathern		
1. Re	eport below in columns (b), (d) and (f) natural gas operating revenues t	for each prescribed account ye	ear to date	
2. In	column (f) report the quantity of Dekatherms sold of natural gas year t	o date.		
2 . III	obtaining (1) report the quantity of Bendinering sold of natural gas year t	o date.		
Line	Title of Account		Total Operating	Dekatherms of
No.			Revenues	Natural Gas
	(a)		Year to Date	Year to Date
			Current Qtr	Current Qtr
			(b)	(c)
1	(480) Residential Sales			
2	(481) Commercial and Industrial Sales			
3	(482) Other Sales to Public Authorities			
4	(483) Sales for Resale			
5	(484) Interdepartmental Sales			
6	Total Sales (Lines 1 to 5)			
7	485 Intracompany Transfers			
8	487 Forfeited Discounts			
9	488 Miscellaneous Service Revenues			
10	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities 489.2 Revenues from Transportation of Gas of Others Through Transmission Facilit	ioo	383,488,719	600,189,224
11 12	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities		303,400,719	000,109,224
13	489.4 Revenues from Storing Gas of Others	5		
14	490 Sales of Prod. Ext. from Natural Gas			
15	491 Revenues from Natural Gas Proc. by Others			
16	492 Incidental Gasoline and Oil Sales			
17	493 Rent from Gas Property			
18	494 Interdepartmental Rents			
19	495 Other Gas Revenues			
20	Subtotal:		383,488,719	
21	496 (Less) Provision for Rate Refunds			
22	TOTAL		383,488,719	

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
Rov	er Pipeline LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 06/30/2021	End of <u>2021/Q2</u>
	Gas Production a	nd Other Gas Supply Expenses		
Reno	ort the amount of gas production and other gas supply expenses y		·	
, topo	of the amount of gue production and other gue supply expenses y	car to date		
			_	1
Line	Account		Year to Date	
No.	(0)		(h)	
	(a)		(b)	
1	Production Expenses			
2	Manufactured Gas Production			
3	Total Manufactured Gas Production (700-742)			
4	Natural Gas Production and Gathering			
5	(750-760) Operation			
6	(761-769) Maintenance			
7	Total Natural Gas Production and Gathering (lines 5 and 6)			
8	Production Extraction			
9 10	(770-783) Operation (784-791) Maintenance			
11	Total Production Extraction (lines 9 and 10)			
12	(795-798) Exploration and Development Expenses			
13	Other Gas Supply Expenses			
14	Operation			
15	(800) Natural Gas Well Head Purchases			
16	(800.1) Natural Gas Well Head Purchases, Intra company Transf	fers		
17	(801) Natural Gas Field Line Purchases			
18	(802) Natural Gasoline Plant Outlet Purchases		2.440.220	
19 20	(803) Natural Gas Transmission Line Purchases (804) Natural Gas City Gate Purchases		2,416,220	
21	(804.1) Liquefied Natural Gas Purchases			
22	(805) Other Gas Purchases			
23	(805.1) (Less) Purchase Gas Cost Adjustments			
24	Total Purchased Gas (lines 15 through 23)		2,416,220	
25	(806) Exchange Gas		179,304	
26	Purchased Gas Expenses			
27	(807.1) Well Expense - Purchased Gas			
28	(807.2) Operation of Purchased Gas Measuring Stations			
29 30	(807.3) Maintenance of Purchased Gas Measuring Stations (807.4) Purchased Gas Calculations Expenses			
31	(807.5) Other Purchased Gas Expenses			
32	Total Purchased Gas Expenses (lines 27 thru 31)			
33	(808.1) Gas Withdrawn from Storage-Debit		19,745,705	
34	(808.2) (Less) Gas Delivered to Storage - Credit		19,433,778	
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - De	ebit		
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit			
37	Gas Used in Utility Operation - Credit		40.0=0.400	
38	(810) Gas Used for Compressor Station Fuel - Credit		12,259,138	
39 40	(811) Gas Used for Products Extraction - Credit (812) Gas Used for Other Utility Operations - Credit		2,593,734	
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)		14,852,872	
42	(813) Other Gas Supply Expense		(2,335,449)	
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36,	42, less 41)	(14,280,870)	
44	Total Production Expenses (Lines 3,7,11,12, and 43)	·	(14,280,870)	

Nam	e of Respondent		eport Is:	Date of Report	Year/Period of Report
Rov	er Proerine i i C.		X An Original	(Mo, Da, Yr) 06/30/2021	End of <u>2021/Q2</u>
		(2)	A Resubmission		End of 2021/Q2
	Natural Gas Storage, Term				
Repo	ort the amount of natural gas storage, terminaling, processing, transmiss	sion an	d distribution expens	ses year to date.	
Line	Account			Year to Date	
No.				Quarter	
	(a)			(b)	
,	NATURAL CAR STORAGE TERMINALING AND PROCESSING EVER	-NOE0			
2	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPE UNDERGROUND STORAGE EXPENSES	INSES			
3	(814-826) Operations				
4	(830-837) Maintenance				
5	Total Underground Storage Expenses (Lines 3 and 4)				
6	OTHER STORAGE EXPENSES				
7	(840-842.3) Operations				
8	(843.1-843.9) Maintenance				
9	Total Other Storage Expenses (lines 7 and 8)				
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING				
11	(844.1-846.2) Operations				
12	(847.1-847.8) Maintenance				
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 and	12)			
14	TRANSMISSION EXPENSES				
15	Transmission Operation Expenses				
16	(850) Operation Supervision and Engineering			2,051,701	
17	(851) System Control and Load Dispatching			792,743	
18	(852) Communication System Expenses			2 277 005	
19 20	(853) Compressor Station Labor and Expenses			3,277,605 12,259,138	
21	(854) Gas for Compressor Station Fuel (855) Other Fuel and Power for Compressor Stations			6,237,552	
22	(856) Mains Expenses			889,906	
23	(857) Measuring and Regulating Station Expenses			350,169	
24	(858) Transmission and Compression of Gas by Others			71,375,806	
25	(859) Other Expenses			,, ,,,,,,,	
26	(860) Rents			142,350	
27	Total Transmission Operation Expenses (Lines 16 through 26)			97,376,970	
28	Transmission Maintenance Expenses				
29	(861) Maintenance Supervision and Engineering				
30	(862) Maintenance of Structures and Improvements				
31	(863) Maintenance of Mains			16,544	
32	(864) Maintenance of Compressor Station Equipment			845,931	
33	(865) Maintenance of Measuring and Regulating Equipment			6,117	
34	(866) Maintenance of Communication Equipment				
35	(867) Maintenance of Other Equipment			200 500	
36	Total Transmission Maintenance Expenses (Lines 29 through 35)			868,592	
37	Total Transmission Expenses (lines 27 and 36)			98,245,562	
38	DISTRIBUTION EXPENSES				
39 40	(870-881) Operation Expenses				
40 41	(885-894) Maintenance Total Distribution Expenses (Lines 39 and 40)				
42	Total Distribution Expenses (Lines 39 and 40) Total (lines 5,9,13,37 and 41)			98,245,562	
74	10ta (11100 0,0,10,01 and +1)			33,243,302	

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Rov	er Pipeline LLC	(1) X An Original	(Mo, Da, Yr) 06/30/2021	End of <u>2021/Q2</u>
		(2) A Resubmission		2021/Q2
	Gas Customer Accounts, Service, Sa		eral Expenses	
	ort the amount of expenses for customer accounts, service, sales, and general expenses year to date.	administrative		
ana (general expenses year to date.			
Line	Account		Year to Date	
No.	Account		Quarter	
140.	(a)		Q.33.10.	
	· ,		(b)	
4	(004 005) Contains Associate Foresses			
2	(901-905) Customer Accounts Expenses (907-910) Customer Service and Information Expenses			
3	(911-916) Sales Expenses			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operations Operations			
6	920 Administrative and General Salaries		5,394,691	
7	921 Office Supplies and Expenses		1,543,018	
8	(Less) 922 Administrative Expenses Transferred-Credit		60,306	
9	923 Outside Services Employed		1,706,123	
10	924 Property Insurance		551,613	
11	925 Injuries and Damages		273,423	
12	926 Employee Pensions and Benefits		1,378,065	
13	927 Franchise Requirements			
14	928 Regulatory Commission Expenses		635,808	
15	(Less) 929 Duplicate Charges-Credit			
16	930.1 General Advertising Expenses			
17	930.2 Miscellaneous General Expenses			
18	931 Rents		407,769	
19	TOTAL Operation (Total of lines 6 through 18)		11,830,204	
20	Maintenance 932 Maintenance of General Plant			
21 22	TOTAL Administrative and General Expenses (Total of lines 19 and 2:	1\	11,830,204	
22	101AL Administrative and General Expenses (Total of lines 19 and 2	1)	11,030,204	

	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Rove	r Pipeline LLC	(1) X An Original (2) A Resubmission	06/30/2021	End of 2021/Q2
	Depreciation, Depletion and Amortization of Gas F	· · _	1, 404.2, 404.3, 405) (Ex	cept
	Amort of Acqu	sition Adjustments)		•
deple	port the year to date amounts of depreciation expense, asset at each propertion and amortization, except amortization of acquisition adjusted and classified according to the plant functional groups described and classified according to the plant functional groups described and classified according to the plant functional groups described and classified according to the plant functional groups described and classified according to the plant functional groups described and classified according to the plant functional groups described according to the plant function groups described according to the plant function	tments for the accounts	n,	
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)
1	Intangible Plant	0	0	1,351,544
2	Production Plant, Manufacturing Plant	0	0	0
3	Production and Gathering Plant - Natural Gas	0	0	0
4	Products Extraction - Natural Gas	0	0	0
5	Underground Gas Storage Plant	0	0	0
6	Other Storage Plant	0	0	0
7	Base Load LNG Terminaling and Processing Plant	0	0	0
8	Processing Plant	0	0	0
9	Transmission Plant	82,788,248	0	0
10	Distribution Plant	0	0	0
11	General Plant	(230,237)	0	0
12	Common Plant	0	ŭ	0
13	TOTAL GAS (Lines 1 through 12)	82,558,011	0	1,351,544

Nam	e of Respondent			This F	Report Is:	(Mo, Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC				An Original A Resubmission	06/30/2021	End of 2021/Q2
				(2)			
	Deprec	iation, Depletion and An				1, 404.2, 404.3, 405) (Ex	cept
			Amort of Acqus				
		amounts of depreciatio				n,	
		, except amortization o					
indic	ated and classified ac	cording to the plant fun	ctional groups des	cribed	d.		
	1				,		1
Line	Amortization of	Total					
No.	Other Gas Plant						
	(Account 405) (e)	(b) to (e)					
1	0	1,351,544					
2	0	0					
		0					
3	0						
4	0	0					
5	0	0					
6	0	0					
7	0	0					
8	0	0					
9	0	82,788,248					
10	0	0					
11	0	(230,237)					
12	0	0					
13	0	83,909,555					
		, ,					

Nam	ne of Respondent		Report			of Report Da, Yr)	Year/	Period of Repo
Rov	er Pipeline LLC	(1) (2)	_	Original esubmission		30/2021	End	of 2021/Q2
-	Gas Account	` '						
4 7'				5				
2. Natu 3. Ente 4. Ente 5. Indio 6. If the 7. Indio	purpose of this schedule is to account for the quantity of natural gas received and delivered by the ural gas means either natural gas unmixed or any mixture of natural and manufactured gas. er in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts er in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of rate in a footnote the quantities of bundled sales and transportation gas and specify the line on whice respondent operates two or more systems which are not interconnected, submit separate pages faate by footnote the quantities of gas not subject to Commission regulation which did not incur FER	and delivereceipts and ch such quantities of this pure the control of the control	veries. and deliveri quantities a urpose. tory costs b	re listed. y showing (1) the loca		-		
	istribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transfer is	•		•				
	ed through gathering facilities or intrastate facilities, but not through any of the interstate portion of th ot transported through any interstate portion of the reporting pipeline.	he reporti	ing pipeline	e, and (3) the gathering	line quantitie	s that were not destine	ad for inte	rstate market or that
	cate in a footnote the specific gas purchase expense account(s) and related to which the aggregate	volumes	reported o	n line No. 3 relate.				
	cate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, d		-		as sales,trans	portation and compres	ssion volu	mes by the reporting
	e during the same reporting year, (2) the system supply quantities of gas that are stored by the repo	orting pip	eline durin	the reporting year wh	ich the report	ing pipeline intends to	sell or tra	insport in a future
	ng year, and (3) contract storage quantities. o indicate the volumes of pipeline production field sales that are included in both the company's tot	al sales fi	igure and t	he company's total tran	snortation fig	ure Add additional info	ormation	as necessary to the
footnot		ui suics ii	iguio ana t	ne company s total trai	sportation ng	urc. Add additional line	Jilliation	as necessary to the
				Ref. Pag	e No. of	Total Amount	$\overline{}$	Current Three
Line	Item			(FERC F		of Dth		Months
No.	No.			2/2		Year to Date	Er	nded Amount of Dth
	(a)			(1	-	(c)		Quarterly Only
01 N	ame of System:				,			
2	GAS RECEIVED							
3	Gas Purchases (Accounts 800-805)					1,000	.000	850,000
4	Gas of Others Received for Gathering (Account 489.1)			30	3	1,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	200,000
5	Gas of Others Received for Transmission (Account 489.2)			30		600,189	.224	315,037,917
6	Gas of Others Received for Distribution (Account 489.3)			30	-	000,100	,	0.0,00.,0
7	Gas of Others Received for Contract Storage (Account 489.4)			30				
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491	1)						
9	Exchanged Gas Received from Others (Account 806)	.,		32	8		_	
10	Gas Received as Imbalances (Account 806)			32	-	785	5,393	296,910
11	Receipts of Respondent's Gas Transported by Others (Account 858)			33	2	390,216		209,584,34
12	Other Gas Withdrawn from Storage (Explain)					,		
13	Gas Received from Shippers as Compressor Station Fuel					3,212	,422	1,566,279
14	Gas Received from Shippers as Lost and Unaccounted for					6	5,438	3,13
15	Other Receipts (Specify) (footnote details)					5,623		3,086,570
16	Total Receipts (Total of lines 3 thru 15)					1,001,034	,065	530,425,166
17	GAS DELIVERED							
18	Gas Sales (Accounts 480-484)							
19	Deliveries of Gas Gathered for Others (Account 489.1)			30	3			
20	Deliveries of Gas Transported for Others (Account 489.2)			30	5	600,189	,224	315,037,917
21	Deliveries of Gas Distributed for Others (Account 489.3)			30	1			
22	Deliveries of Contract Storage Gas (Account 489.4)			30	7			
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49°	1)						
24	Exchange Gas Delivered to Others (Account 806)			32	8			
25	Gas Delivered as Imbalances (Account 806)			32	-		3,937	527,739
26	Deliveries of Gas to Others for Transportation (Account 858)			33	2	390,216	,753	209,584,34
27	Other Gas Delivered to Storage (Explain)							
28	Gas Used for Compressor Station Fuel			50	9	3,654		1,997,26
29	Other Deliveries and Gas Used for Other Operations					7,254		3,989,95
30	Total Deliveries (Total of lines 18 thru 29)					1,002,128	,150	531,137,21
31	GAS LOSSES AND GAS UNACCOUNTED FOR					(1001	005)	
32	Gas Losses and Gas Unaccounted For					(1,094,	085)	(712,051
33	TOTALS					4 004 004	005	500 105 10
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)					1,001,034	,065	530,425,166

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	-
Rover Pipeline LLC	(2) _ A Resubmission	06/30/2021	2021/Q2
	FOOTNOTE DATA		

Schedule Page: 520 Line No.: 15 Column: d

Other Receipts include linepack. This footnote also applies to column (c).

Schedule Page: 520 Line No.: 29 Column: c

Other Deliveries include linepack and other fuel.

Schedule Page: 520 Line No.: 29 Column: d

Other Deliveries include linepack and other fuel.

Dth

 Gas used as fuel
 858,482

 Reported on page 521 line 22 columns (e), (s) and (gg)
 858,482

 Line pack
 3,131,469

 Reported on page 520 line 29 column (d)
 3,989,951

Schedule Page: 520 Line No.: 3 Column: d

Gas Purchases were booked to Natural Gas Transmission Line Purchases, Account 803. This footnote also applies to column (c).

Nam	ne of Respondent	This Rep	ort Is: An Or			e of Report , Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	` '		submission	•	6/30/2021	End of <u>2021/Q2</u>
	Shipper Supplied	Gas for the C	urren	t Quarter			
accor spee 2. C and The 3. C serv 23-2 deb 4. Irr 5. R 6. C 7. C 8. C 9. C	eport monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, charged or credited, and (3) the source of gas used to meet any deficiency, the accounting cific account(s) charged or credited. In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff term the use of that gas for compressor fuel, other operational purposes and lost and unaccounted dekatherms must be reported in column (d) unless the company has discounted or negotiated real in lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff the gas and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted. The dollar amounts must be reported in column (h) unless the company has discounted or noted and credited in columns (m) and (n). In lines 30 through 61 report the dekatherms and dollar value of the excess or deficiency in shipper sup in lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper sup in lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Con lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Con lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput. Where appropriate, provide a full explanation of the allocation process used in reported numbers	ng recognition given as and conditions for for. The dekatherms ates which should be terms and conditions unted for. The dolla egotiated rates which gotiated rate agreem plied gas broken out olumn (o) for the disp olumn (n) for the sou	gathering gatherings must be reported for gathering amount his should ment.	as used to meet the mg, production/ ex be broken out by ed in columns (b) a nering, production/ nts must be broken be reported in continuous titional category and sof gas listed in category and sof gas listed in category and sof gas listed in category and sof gas listed in category and sof gas listed in category and sof gas listed in category and sof gas listed in category and sof gas listed in category and sof	ne deficience traction/pro- functional and (c). 'extraction een out by lumns (f) a d whether blumn (a).	cy, including the accounting the accounting cessing, transmission, did categories on Lines 2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-	g basis of the gas and the stribution and storage service 6, 9-13, 16-21 and 24-29. distribution and storage Lines 2-6, 9-13, 16-21 and hould disclose the account(s)
		Month 1		Month 1	1	Month 1	Month 1
Line	Item	Discounted rat	te	Negotiated		Recourse Rate	Total
No.	(a)	Dth (b)		Dth (c)		Dth (d)	Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)						
2	Gathering						
3	Production/Extraction/Processing						
4	Transmission	18	3,618	4	486,378	3,824	508,820
5	Distribution						
6	Storage						
7	Total Shipper Supplied Gas	18	3,618	4	486,378	3,824	508,820
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)						
9	Gathering						
10	Production/Extraction/Processing						
11	Transmission	23	3,120		603,996	4,749	631,865
12	Distribution						
13	Storage						
14	Total gas used in compressors	23	3,120		603,996	4,749	631,865
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)						
16	Gathering Production / Processing						
17	Production/Extraction/Processing		, , , , ,		007.400	0.400	070.750
18	Transmission Distribution	10),237		267,420	2,102	279,759
19	Storage						
20 21	Other Deliveries (specify) (footnote details)						+
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	10),237		267,420	2,102	279,759
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)		,_01		_01,720	-,102	2.0,100
24	Gathering						
25	Production/Extraction/Processing						+
26	Transmission	(12.	,269)	(3	320,518)	(2,521)	(335,308)
27	Distribution	,	/	, ,	,- - /	· · · · ·	, ,,,,,
28	Storage						+
29	Other Losses (specify) (footnote details)						+
30	Total Gas Lost And Unaccounted For	(12	,269)	(3	320,518)	(2,521)	(335,308)
	1						'

	ne of Respondent	(1)	Report Is	3: Original	Dat (Mo	e of Report o, Da, Yr)	Yea	r/Period of Report
Rov	ver Pipeline LLC	(2)		esubmission		06/30/2021	En	d of 2021/Q2
	Shipper Supplied Gas fo	or the Cu	rrent Qua	arter (continu	ied)			
		Mon	u _r 1	Month	4	Month 1	\Box	Month 1
Line	Item	Discoun		Negotiated		Recourse Rate		Total
No.	(a)	Dth		Dth (c		Dth (d)		Dth (e)
	NET EXCESS OR (DEFICIENCY)		(-)	, (,	. (0)		()
31	Other Losses							
32	Gathering						+	
33	Production/Extraction						+	
34	Transmission		2,470)	1	64,520)	(506)	+	67,496)
35	Distribution		2,470)	\	04,020)	(300)		01,400)
36	Storage						+	
37	Total Net Excess Or (Deficiency)		2,470)	1	64,520)	(506)	-/-	67,496)
38	DISPOSITION OF EXCESS GAS:	(2,470)	(04,020)	(300)		01,400)
39	Gas sold to others							
40	Gas used to meet imbalances						+	
41	Gas added to system gas						+	
42	Gas returned to shippers						+	
43	Other (list)						+	
44							+	
45							+	
46							+	
47							+	
48							+	
49							+	
50							+	
51	Total Disposition Of Excess Gas						+	
52	GAS ACQUIRED TO MEET DEFICIENCY:							
	System gas		2,470		64,520	506		67,496
54	Purchased gas				- ,		+	
	Other (list)						+	
56							+	
57							+	
58							+	
59							\top	
60							\top	
61							\top	
62							\top	
63								
64								
65	Total Gas Acquired To Meet Deficiency		2,470		64,520	506		67,496
	SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT							
66	Forwardhaul Volume in Dths for the Quarter	30	09,816,611					
67	Backhaul Volume in Dths for the Quarter		5,221,306					
68	TOTAL (Lines 66 and 67)	3.	15,037,917					
l								

Nam	ne of Respondent	This Report Is (1) X An O			e of Report , Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	` ' 	submission		6/30/2021	End of <u>2021/Q2</u>
	Shipper Supplied	Gas for the Currer	t Quarter			
accor spee 2. C and Thee 3. C serv 23-2 deb 4. Ir 5. R 6. C 7. C 8. C 9. C	eport monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline ope punt(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting cific account(s) charged or credited. In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms the use of that gas for compressor fuel, other operational purposes and lost and unaccounted to dekatherms must be reported in column (d) unless the company has discounted or negotiated run lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff to give and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated and credited in columns (m) and (n). In lines 30 through 61 (i) the amount of fuel waived, discounted or reduced as part of a negon lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper sup in lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Continues 65 and 67, report forwardhaul and backhaul volume in Dths of throughput. Where appropriate, provide a full explanation of the allocation process used in reported numbers	ng recognition given to the gas and conditions for gatherifor. The dekatherms must ates which should be reporterms and conditions for gat unted for. The dollar amouggotiated rates which should gotiated rate agreement. plied gas broken out by funolumn (o) for the disposition for the sources of	as used to meet the mg, production/ ex be broken out by ed in columns (b) a hering, production/ ints must be broken die reported in continuous category and sof gas listed in continuous soft gas listed in continuous sof gas listed in continuous sof gas listed in continuous soft	traction/prover functional and (c). Yextraction wen out by llumns (f) a did whether olumn (a).	cy, including the accounting cessing, transmission, did categories on Lines 2 processing, transmission functional categories on and (g). The accounting states	ng basis of the gas and the stribution and storage service -6, 9-13, 16-21 and 24-29. distribution and storage Lines 2-6, 9-13, 16-21 and hould disclose the account(s)
		Month 2	Month 2)	Month 2	Month 2
Line	Item	Discounted rate	Negotiated		Recourse Rate	Total
No.	(a)	Dth (p)	Dth (q)		Dth (r)	Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)					
2	Gathering					
3	Production/Extraction/Processing					
4	Transmission	13,484	į.	520,449	17,128	551,061
5	Distribution					
6	Storage					
7	Total Shipper Supplied Gas	13,484	,	520,449	17,128	551,061
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)					
9	Gathering					
10	Production/Extraction/Processing					
11	Transmission	17,303	(667,843	21,978	707,124
12	Distribution					
13	Storage					
14	Total gas used in compressors	17,303	(667,843	21,978	707,124
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)					
16	Gathering Production/Processing					
17	Production/Extraction/Processing Transmission	7.000		000 007	0.040	200 500
18	Transmission Distribution	7,329	;	282,887	9,310	299,526
19	Storage					
20 21	Other Deliveries (specify) (footnote details)					+
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	7,329		282,887	9,310	299,526
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)	1,020	•	202,001	0,010	250,020
24	Gathering					
25	Production/Extraction/Processing					+
26	Transmission	(3,915)	(1	51,095)	(4,972)	(159,982)
27	Distribution	(5,5.3)	, .	,/	· · · · -/	75,55-7
28	Storage					
29	Other Losses (specify) (footnote details)					1
30	Total Gas Lost And Unaccounted For	(3,915)	(1	51,095)	(4,972)	(159,982)
		* 1		-		

Nam	ne of Respondent	This R	eport Is		Dat	e of Report , Da, Yr)	Year/F	Period of Report
Rov	er Pipeline LLC	(1) [X An O	riginal submission	0 (1010	6/30/2021	End (of <u>2021/Q2</u>
	Shipper Supplied Gas for							
	Shipper Supplied Gas for			l Continu	eu)			
Line		Month 2		Month 2		Month 2		Month 2
No.	Item	Discounted		Negotiated		Recourse Rate		Total
	(a)	Dth (p)		Dth (q))	Dth (r)		Dth (s)
	NET EXCESS OR (DEFICIENCY)							
31	Other Losses							
32	Gathering							
33	Production/Extraction							
34	Transmission	(7,233)	(2	279,186)	(9,188)	(295,607)
35	Distribution							
36	Storage							
37	Total Net Excess Or (Deficiency)	(7,233)	(2	279,186)	(9,188)	(295,607)
	DISPOSITION OF EXCESS GAS:							
	Gas sold to others							
	Gas used to meet imbalances						_	
41	Gas added to system gas							
	Gas returned to shippers						_	
	Other (list)						+	
44							+	
45							+	
46							+	
47							+	
48							_	
49							_	
50							_	
	7 (10) 11 0/5						_	
	Total Disposition Of Excess Gas							
	GAS ACQUIRED TO MEET DEFICIENCY:		7.000		070 400	0.400		005 007
	System gas		7,233		279,186	9,188	_	295,607
	Purchased gas						_	
	Other (list)						_	
56							_	
57								
58								
59								
60							+	
61								
62							+	
63							+	
64								
65	Total Gas Acquired To Meet Deficiency		7,233		279,186	9,188		295,607

Nam	ne of Respondent	This Report Is			e of Report , Da, Yr)	Year/Period of Report
Rov	er Pipeline LLC	` ' <u></u>	submission	,	6/30/2021	End of <u>2021/Q2</u>
	Shipper Supplied	Gas for the Curren	t Quarter			
accci special ac	report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline oper pount(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting cific account(s) charged or credited. In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for dekatherms must be reported in column (d) unless the company has discounted or negotiated rate in lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff the rice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted or negotiated and credited in columns (m) and (n). Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negon lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper support lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Columines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Columines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput. Where appropriate, provide a full explanation of the allocation process used in reported numbers	g recognition given to the g s and conditions for gatheri for. The dekatherms must ates which should be report erms and conditions for gat unted for. The dollar amou egotiated rates which should gotiated rate agreement. plied gas broken out by fund plumn (o) for the disposition lumn (n) for the sources of	as used to meet the mg, production/ ex be broken out by ed in columns (b) a hering, production/ ints must be broken die reported in columns (c) and category and s of gas listed in columns as of gas listed in columns.	e deficience traction/pro functional ind (c). extraction. en out by lumns (f) a d whether plumn (a).	cy, including the accounting cessing, transmission, did categories on Lines 2- /processing, transmission functional categories on nd (g). The accounting shape of the counting s	ng basis of the gas and the stribution and storage service 1-6, 9-13, 16-21 and 24-29. In the storage service 1-6, 9-13, 16-21 and 1-7, 16-21
		Month 3	Month 3	3	Month 3	Month 3
Line No.	Item	Discounted rate	Negotiated I		Recourse Rate	Total
INO.	(a)	Dth (dd)	Dth (ee)		Dth (ff)	Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)					
2	Gathering					
3	Production/Extraction/Processing					
4	Transmission	20,319	4	184,888	4,330	509,537
5	Distribution					
6	Storage					
7	Total Shipper Supplied Gas	20,319	4	484,888	4,330	509,537
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)					
9	Gathering					
10	Production/Extraction/Processing					
11	Transmission	26,249	(526,432	5,595	658,276
12	Distribution					
13	Storage					
14	Total gas used in compressors	26,249	(526,432	5,595	658,276
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)					
16	Gathering					
17	Production/Extraction/Processing					+
18	Transmission	11,133	2	265,691	2,373	279,197
19	Distribution					
20	Storage					
21	Other Deliveries (specify) (footnote details)					
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	11,133	2	265,691	2,373	279,197
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)					
24	Gathering					
25	Production/Extraction/Processing					
26	Transmission	(8,644)	(2	06,275)	(1,842)	(216,761)
27	Distribution					
28	Storage					
29	Other Losses (specify) (footnote details)					
30	Total Gas Lost And Unaccounted For	(8,644)	(2	06,275)	(1,842)	(216,761)

Nam	ne of Respondent	This R	eport Is		Date	e of Report , Da, Yr)	Year/l	Period of Report
Rov	er Pipeline LLC	(1) [X An O	riginal submission	0	6/30/2021	End	of 2021/Q2
	Shipper Supplied Gas for							
	Shipper Supplied Gas for	the Curre	iii Qua	l Continu	eu)			
Line		Month:		Month 3		Month 3		Month 3
No.	Item	Discounted		Negotiated		Recourse Rate		Total
	(a)	Dth (dd)	Dth (ee)	Dth (ff)		Dth (gg)
	NET EXCESS OR (DEFICIENCY)							
31	Other Losses							
32	Gathering							
33	Production/Extraction							
34	Transmission	(8,419)	(2	200,960)	(1,796)	(211,175)
35	Distribution							
36	Storage							
37	Total Net Excess Or (Deficiency)	(8,419)	(2	200,960)	(1,796)	(211,175)
	DISPOSITION OF EXCESS GAS:							
	Gas sold to others							
	Gas used to meet imbalances						_	
41	Gas added to system gas						-	
	Gas returned to shippers						_	
	Other (list)						_	
44							+	
45							-	
46							+	
47							+	
48							+	
							_	
49							_	
50							_	
	Total Disposition Of Excess Gas							
	GAS ACQUIRED TO MEET DEFICIENCY:		0.440		000 000	4.700		044.475
	System gas		8,419		200,960	1,796	_	211,175
	Purchased gas						_	
	Other (list)						_	
56							-	
57								
58								
59								
60							+	
61							+	
62								
63								
64								
65	Total Gas Acquired To Meet Deficiency		8,419		200,960	1,796		211,175

	e of Responder er Pipeline LLC	t				(1)	Report Is: X An Orig	inal	Date of (Mo, Da	Report Yr)		eriod of Report
	·		Shi	pper Supplied	I Gas for th	(2) ne Cu		bmission r (continue	06/30.	2021	Lild Oi	2021/02
				pper Cappilea			Tront Quarto	. (001111110				
		Amount Colle	cted (Dollars)				Volume (in Dth) Not Collecte	ed		Month 1	Month 1
Line	Month 1	Month 1	Month 1	Month 1	Month 1		Month 1	Month 1			ccount(s)	Account(s)
No.	Discounted Rate	Negotiated Rate		Total	Waived		Discounted	Negotiate		al D	ebited (n)	Credited (o)
	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)		Dth (k)	Dth (I)	Dth	(m)		
1								,				
2												
3												
4	42,633	1,113,755	8,758	1,165,146							805	80
5												
6	40.000	4 440 755	0.750	4.405.440								
7	42,633	1,113,755	8,758	1,165,146								
8												
9												
10												
11	52,943	1,383,088	10,876	1,446,907							854	81
12	,	1,000,000	,	1,110,000								
13												
14	52,943	1,383,088	10,876	1,446,907								
15												
16												
17												
18	23,464	612,975	4,820	641,259							855	81:
19												
20												
21												
22	23,464	612,975	4,820	641,259								
23												
24												
25												
26	(29,275)	(764,791)	(6,014)	(800,080)							812	813
27												
28								1				
29	/ 00 0==	/ 70170	/ 004"	/ 000 000		_		1				
30	(29,275)	(764,791)	(6,014)	(800,080)				1				
i .												

Shipper Supplied Gas for the Current Quarter (continued) Amount Collected (Dollars) Volume (in Dth) Not Collected Month 1 Month 1 Month 1 Month 1 Month 1 Month 1 Month 1 Month 1 Month 1 Month 1 Month 1 Month 1 Month 1 Month 1	ate of Report Mo, Da, Yr) 06/30/2021 Month 1 Account(s) Total Debited (n) 407.4 407.4 Advantation of Period of Report End of 2021/Q2 Month 1 Account(s) Credited (o)
No. Month 1 Discounted Rate Amount (g) Month 1 Recourse rate Amount (g) Month 1 Total Amount (g) Month 1 Total Amount (g) Month 1 Total Amount (g) Month 1 Negotiated Rate Amount (g) Month 1 Total Month 1 Discounted Dth (g) Dth (k) Dth (k) Dth (g) Dth (Month 1 Total Dth (m) Account(s) Debited (n) Credited (o)
Line No. Month 1 Discounted Rate Amount (g) Month 1 Amount (g) Month 1 Amount (g) Month 1 Total Amount (g) Month 1 Total Amount (g) Month 1 Total Amount (g) Month 1 Total Amount (g) Month 1 Discounted Dth (g) Month 1 Discounted Dth (g) 31 <t< td=""><td>Month 1 Total Dth (m) Account(s) Debited (n) Credited (o)</td></t<>	Month 1 Total Dth (m) Account(s) Debited (n) Credited (o)
Discounted Rate Amount (g)	Month 1 Total Dth (m) Account(s) Debited (n) Credited (o)
No. Discounted Rate Amount (f) Negotiated Rate Amount (g) Recourse rate Amount (i) Total Dath (j) Waived Dath (k) Discounted Dath (k) Negotiated Dath (k) 31 Image: Company of the company	Dth (m)
31	
32	407.4 407
32	407.4 407
33 (4,499) (117,517) (924) (122,940) (924)	407.4 407
34 (4,499) (117,517) (924) (122,940) (924) (122,940) (924) (122,940) (924) (122,940) (924) (122,940) (924) <td>407.4 407</td>	407.4 407
35 36 37 (4,499) (117,517) (924) (122,940) 38 38 39 39 39 39 39 39 39 39 39 39 39 39 39 39 30 <td< td=""><td>407.4 407</td></td<>	407.4 407
36 (4,499) (117,517) (924) (122,940) 38 39 (40	
37 (4,499) (117,517) (924) (122,940) 38 39 (0 (0 (0 40 (0 (0 (0 41 (0 (0 (0 42 (0 (0 (0 43 (0 (0 (0 44 (0 (0 (0 (0 46 (0 (0 (0 (0 (0 (0 48 (0	
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65 4,499 117,517 924 122,940	

	e of Responder er Pipeline LLC	nt				(1)	Report Is: X An Orig	inal	Date of F (Mo, Da, 06/30/	Report Yr)		eriod of Report f <u>2021/Q2</u>
	•		Shi	pper Supplied	I Gas for th	(2) he Cu		bmission r (continu		2021	Liid oi	<u> 202 17 Q2</u>
				рро: опрро				. (001111111	,			
		Amount Colle	cted (Dollars)				Volume (in Dth) Not Collecte	ed		Month 2	Month 2
Line	Month 2	Month 2	Month 2	Month 2	Month 2		Month 2	Month 2	I		ccount(s)	Account(s)
No.	Discounted Rate	Negotiated Rate	Recourse rate Amount (v)	Total Amount (w)	Waived		Discounted	Negotiate Dth (z)			ebited (bb)	Credited (cc)
1	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)		Dth (y)	Dtn (2)	Dth (aa)		
2												
3												
4	34,795	1,343,004	44,197	1,421,996							805	80:
5	04,700	1,040,004	44,101	1,421,000								
6												
7	34,795	1,343,004	44,197	1,421,996								
8	,	, ,	,	, ,								
9												
10												
11	44,663	1,723,904	56,732	1,825,299							854	81
12												
13												
14	44,663	1,723,904	56,732	1,825,299								
15												
		1			1							
16												
17	40.007	700 274	24.002	770 074							0.55	04:
18	18,897	729,371	24,003	772,271							855	81:
19 20												
21												
22	18,897	729,371	24,003	772,271								
23	10,001	720,071	24,000	112,211								
24												
25						\dashv						
26	(10,100)	(389,833)	(12,829)	(412,762)		+		 			812	81:
27	(13,110)	, , , , , , , ,	(=,==0)	, -,: -2/		+						
28						+						
29						+						
30	(10,100)	(389,833)	(12,829)	(412,762)		+						
-	<u> </u>	<u> </u>	<u> </u>	<u> </u>	i			I				

Name of Respondent						This Report Is	riginal	Date of Report (Mo, Da, Yr)	Year/P	eriod of Report
Rov	er Pipeline LLC					(1) X An Original (Mo, Da, Yr) (2) A Resubmission 06/30/2021 End of 2021/				
			Ship	per Supplied	Gas for th	ne Current Qua	rter (continu	ied)		
		Amount Collec	cted (Dollars)			Volume (in I	Oth) Not Collect	ed	Month 2	Month 2
	Month 2	Month 2	Month 2	Month 2	Month 2		Month 2		Account(s)	Account(s)
Line No.		Negotiated Rate	Recourse rate	Total	Waived	Discounted	Negotiat		Debited (bb)	Credited (cc)
140.	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)	Dth (y)	Dth (z)			, ,
31										
32										
33										
34	(18,665)	(720,438)	(23,709)	(762,812)					407.4	407.3
35										
36										
37	(18,665)	(720,438)	(23,709)	(762,812)						
38										
39										
40										
41										
42										
43										
44										
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47										
48										
49										
50										
51										
52 53	18,665	720,438	23,709	762,812					407.4	407.3
54	10,000	720,430	25,703	702,012					407.4	407.3
55										
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59										
60										
61										
62										
63										
64										
65	18,665	720,438	23,709	762,812						

	e of Responder er Pipeline LLC	nt				(1)	Report Is: X An Orig	inal	Date of F (Mo, Da, 06/30/	Report Yr)		eriod of Repo f <u>2021/Q2</u>
	·		Shi	pper Supplied	Gas for th	(2) ne Cu		bmission r (continu		2021	Liid Oi	2021/02
				pper Cappilea	045 101 11		Tront Quarte	. (001111114				
		Amount Colle	cted (Dollars)				Volume (in Dth) Not Collecte	ed		Month 3	Month 3
Line	Month 3	Month 3	Month 3	Month 3	Month 3		Month 3	Month 3			.ccount(s)	Account(s)
No.	Discounted Rate	Negotiated Rate		Total	Waived		Discounted	Negotiate Dth (nn)			ebited (pp)	Credited (qq)
1	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)		Dth (mm)	טנוו (וווו)	Dth (50)		
2												
3												
4	55,966	1,335,597	11,929	1,403,492							805	80
5	,	,,,,,,,	,	,, -								
6												
7	55,966	1,335,597	11,929	1,403,492								
8												
9												
10												
11	72,360	1,726,822	15,422	1,814,604							854	81
12												
13 14	72,360	1,726,822	15,422	1,814,604								
15	72,300	1,720,022	15,422	1,014,004								
13												
16												
17												
18	30,630	730,967	6,528	768,125							855	81
19												
20												
21												
22	30,630	730,967	6,528	768,125								
23												
24												
25	/ 00 =00	/ 500.055	/ = 0=0	/ 505 115				1				
26	(23,732)	(566,355)	(5,058)	(595,145)		_					812	81
27						_		-				
28						_		1				
29 30	(23,732)	(566,355)	(5,058)	(595,145)		_		-				
JU	(23,132)	(300,333)	(3,030)	(333,143)								

Name of Respondent Rover Pipeline LLC						This Report Is: (1) X An Original (2) A Resubmission Date of Report (Mo, Da, Yr) 06/30/2021		Year/Period of Repore End of 2021/Q2						
	Shipper Supplied						_			ed)	06/30/2021		Lild O	1 202 1/ 0/2
		Amount Colle		· ··) Not Collecte			M	onth 3	Month 3
Line No.	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (II)		Mon Disco Dth (th 3 unted	Month 3 Negotiate Dth (nn)	3 ed	Month 3 Total Dth (oo)	Acc	count(s) ited (pp)	Account(s) Credited (qq)
31														
32												\vdash		
33														
34	(23,292)	(555,837)	(4,963)	(584,092)									407.3	407.4
35	(, ,	, , ,	, ,											
36														
37	(23,292)	(555,837)	(4,963)	(584,092)										
38														
39														
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43												<u> </u>		
44														
45														
46												 		
47 48														
49												 		
50														
51														
52														
53	23,292	555,837	4,963	584,092									407.4	407.3
54														
55														
56														
57												<u> </u>		
58														
59												<u> </u>		
60														
61 62														
63												\vdash		
64														
65	23,292	555,837	4,963	584,092										

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	-
Rover Pipeline LLC	(2) _ A Resubmission	06/30/2021	2021/Q2
	FOOTNOTE DATA		

Schedule Page: 521 Line No.: 7 Column: e

The allocation is derived from the throughput volume of each contract within the billing system. A path to path calculation of the rate utilized within the contract billing is determined and a percentage for recourse rate, discount rate and negotiated rate is derived based on the rate charged within the paths.

This footnote also applies to columns (e), (s), and (gg) lines 7, 14, 30, 37, 51, and 65.

Schedule Page: 521 Line No.: 7 Column: h

The value of this gas is based on the weighted average rate for system gas. This footnote also applies to line 7 columns (w) and (kk).

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THIS FILING IS	
Item 1: ☑ An Initial (Original) Submission OR ☐ Resubmission No.	



FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year/Period of Report:
Rover Pipeline LLC	End of: 2021/ Q3

FERC FORM NO. 2/3-Q (02-04)

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

What and Where to Submit

Submit Forms 2, 2-A and 3-Q electronically through the submission software at http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp.

The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

<u>Reference</u>	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at http://www.ferc.gov/help/how-to.asp.

Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: http://www.ferc.gov/docs-filing/forms/form-2/form-2a.pdf, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)

FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and

FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each

Filers should state in the letter or report, which, it any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.

Footnote and further explain accounts or pages as necessary.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

<u>Btu per cubic foot</u> – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).

<u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

<u>Dekatherm</u> – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.

FERC FORM NO. 2/3-Q

FERC Form

page is to be completed only for resubmissions.

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive.

Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

	. =				
FERC FORM NO. 2/3-Q REPORT OF MAJOR NATURAL GAS COMPANIES					
IDENTIFICATION					
01 Exact Legal Name of Respondent		02 Year/ Period of Report			
Rover Pipeline LLC		End of: 2021/ Q3			
03 Previous Name and Date of Change (if name changed du /	ring year)				
04 Address of Principal Office at End of Year (Street, City, St. 1300 Main Street , Houston, Texas 77002	ate, Zip Code)				
05 Name of Contact Person Heather Lieu		06 Title of Contact Person Manager - Financial Reporting			
07 Address of Contact Person (Street, City, State, Zip Code) 1300 Main Street, Houston, Texas 77002					
	09 This Report is An Original / A Resubmission	40.0 ((((((((((((((((((
08 Telephone of Contact Person, Including Area Code 713-989-7746	(1) An Original	10 Date of Report (Mo, Da, Yr) 09/30/2021			
	(2) A Resubmission				
QUARTERLY	CORPORATE OFFICER CERTIFICATION				
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.					
11 Name 12 Title Senior Vice President and Controller					
13 Signature 14 Date Signed 12/08/2021					
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.					

FERC FORM No. 2/3-Q (02-04)

Page 1

This report is:		
(1) An Original(2) A Resubmission	Date of Report: 09/30/2021	Year/Period of Report: End of: 2021/ Q3
	(1) ☑ An Original	(1) ☑ An Original Date of Report: 09/30/2021

List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	Identification	1	02-04	
	List of Schedules (Natural Gas Campnay)	<u>2</u>	REV 12-07	
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	Important Changes During the Year	<u>108</u>	12-96	
2	Comparative Balance Sheet		REV 06-04	
	Comparative Balance Sheet (Assets And Other Debits)	110	REV 06-04	
	Comparative Balance Sheet (Liabilities and Other Credits)	112	REV 06-04	
3	Statement of Income for the Year	<u>114</u>	REV 06-04	
4	Statement of Accumulated Comprehensive Income and Hedging Activities	<u>117</u>	NEW 06-02	NA
5	Statement of Retained Earnings for the Year	118	REV 06-04	
6	Statement of Cash Flows	<u>120</u>	REV 06-04	
7	Notes to Financial Statements	122.1	REV 12-07	
	BALANCE SHEET SUPPORTING SCHEDULES			
8	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	<u>200</u>	12-96	
9	Gas Plant in Service and Accumulated Provision for Depreciation by Function	<u>210</u>	NEW 06-04	
10	Other Regulatory Assets	<u>232</u>	REV 12-07	
11	Other Regulatory Liabilities	<u>278</u>	REV 12-07	
	INCOME ACCOUNT SUPPORTING SCHEDULES			
12	Monthly Quantity & Revenue Data	<u>299</u>	NEW 12-08	
13	Natural Gas Company- Gas Revenues and Dekatherms	<u>309</u>	NEW 12-97	
14	Gas Production and Other Gas Supply Expenses	310	NEW 06-04	
15	Natural Gas Storage, Terminaling, Processing Services	<u>311</u>	NEW 06-04	
16	Gas Customer Accounts, Service, Sales, Administrative and General Expenses	<u>312</u>	NEW 06-04	

17	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acqusition Adjustments)	<u>339</u>	NEW 06-04	
	GAS PLANT STATISTICAL DATA			
18	Gas Account - Natural Gas	<u>520</u>	REV 01-11	
19	Shipper Supplied Gas for the Current Quarter	<u>521</u>	REVISED 02-11	

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Name of Respondent: Rover Pipeline LLC This report is: (1) An Original (2) A Resubmission	Date of Report: 09/30/2021	Year/Period of Report: End of: 2021/ Q3
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Important Changes During the Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
- 6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- 13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

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1.	None
2.	None
3.	None
4.	None
5.	None
6.	None
7.	None
8.	None
9.	None
10.	None
11.	None
12.	None
13.	Not applicable

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	This report is:		
Name of Respondent: Rover Pipeline LLC	(1) ☑ An Original	Date of Report: 09/30/2021	Year/Period of Report: End of: 2021/ Q3
	(2) ☐ A Resubmission		

	Comparative Balance Sheet (Assets And Other Debits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)		
1	UTILITY PLANT					
2	Utility Plant (101-106, 114)	200-201	6,669,290,956	6,671,598,448		
3	Construction Work in Progress (107)	200-201	5,902,212	975,270		
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	6,675,193,168	6,672,573,718		
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		557,511,216	431,866,800		
6	Net Utility Plant (Total of line 4 less 5)		6,117,681,952	6,240,706,918		
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)					
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)					
9	Nuclear Fuel (Total of line 7 less 8)					
10	Net Utility Plant (Total of lines 6 and 9)		6,117,681,952	6,240,706,918		
11	Utility Plant Adjustments (116)	122				
12	Gas Stored-Base Gas (117.1)	220				
13	System Balancing Gas (117.2)	220				
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220				
15	Gas Owed to System Gas (117.4)	220	(3,692,946)	(1,530,819)		
16	OTHER PROPERTY AND INVESTMENTS					
17	Nonutility Property (121)					
18	(Less) Accum. Provision for Depreciation and Amortization (122)					
19	Investments in Associated Companies (123)	222-223				
20	Investments in Subsidiary Companies (123.1)	224-225				
22	Noncurrent Portion of Allowances					
23	Other Investments (124)	222-223				
24	Sinking Funds (125)					
25	Depreciation Fund (126)					
26	Amortization Fund - Federal (127)					
27	Other Special Funds (128)					
28	Long-Term Portion of Derivative Assets (175)					
29	Long-Term Portion of Derivative Assets - Hedges (176)					
30						

	20 PM TOTAL Other Property and Investments (Total of lines 17-20, 22-29)	FE		
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)			
33	Special Deposits (132-134)			
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223	51,051,337	156,742,030
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		97,795,046	71,456,476
38	Other Accounts Receivable (143)			10,036,084
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Associated Companies (146)			14,556
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		26,392,333	26,837,169
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)			
52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230	1,054,023	603,882
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		146,896	63,171
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			

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64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		176,439,635	265,753,368
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)			
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	469,399	1,562,581
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas) (183.1 and 183.2)			
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	86,953,185	91,701,218
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235		
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		87,422,584	93,263,799
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		6,377,851,225	6,598,193,266
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	This report is:		
Name of Respondent:	(1) ✓ An Original(2) ☐ A Resubmission	Date of Report:	Year/Period of Report:
Rover Pipeline LLC		09/30/2021	End of: 2021/ Q3

Comparative Balance Sheet (Liabilities and Other Credits) Prior Year End Balance Reference Page **Current Year End of Title of Account** Line Number Quarter/Year Balance 12/31 No. (a) (b) (c) (d) 1 **PROPRIETARY CAPITAL** 2 Common Stock Issued (201) 250-251 3 Preferred Stock Issued (204) 250-251 4 Capital Stock Subscribed (202, 205) 252 5 Stock Liability for Conversion (203, 206) 252 6 Premium on Capital Stock (207) 252 7 Other Paid-In Capital (208-211) 253 6,228,083,098 5,983,430,550 8 Installments Received on Capital Stock (212) 252 9 254 (Less) Discount on Capital Stock (213) 10 (Less) Capital Stock Expense (214) 254 11 Retained Earnings (215, 215.1, 216) 118-119 Unappropriated Undistributed Subsidiary Earnings 12 118-119 (216.1)(Less) Reacquired Capital Stock (217) 250-251 13 14 Accumulated Other Comprehensive Income (219) 117 15 TOTAL Proprietary Capital (Total of lines 2 thru 14) 5,983,430,550 6,228,083,098 LONG TERM DEBT 16 17 Bonds (221) 256-257 18 (Less) Reacquired Bonds (222) 256-257 256-257 19 Advances from Associated Companies (223) 51,618,595 51,618,595 20 Other Long-Term Debt (224) 256-257 21 Unamortized Premium on Long-Term Debt (225) 258-259 (Less) Unamortized Discount on Long-Term Debt-Dr 22 258-259 (226)23 (Less) Current Portion of Long-Term Debt 24 TOTAL Long-Term Debt (Total of lines 17 thru 23) 51,618,595 51,618,595 25 **OTHER NONCURRENT LIABILITIES**

17/22, 6	5:20 PM	F	ERC Form	
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)			
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)			
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			
39	Accounts Payable (232)		18,092,578	5,431,613
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		21,252,617	11,923,244
42	Customer Deposits (235)		37,114,583	35,719,583
43	Taxes Accrued (236)	262-263	252,994,289	224,855,318
44	Interest Accrued (237)			
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)			
49	Miscellaneous Current and Accrued Liabilities (242)	268	11,460,065	32,060,717
50	Obligations Under Capital Leases-Current (243)			
51	Derivative Instrument Liabilities (244)			
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		340,914,132	309,990,475
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		1,532,122	2,154,605
58	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	355,826	14,249
61	Other Regulatory Liabilities (254)	278		6,332,244
62	Unamortized Gain on Reacquired Debt (257)	260		

63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		
64	Accumulated Deferred Income Taxes - Other Property (282)		
65	Accumulated Deferred Income Taxes - Other (283)		
66	TOTAL Deferred Credits (Total of lines 57 thru 65)	1,887,948	8,501,098
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)	6,377,851,225	6,598,193,266

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Name of Respondent:	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report:	Year/Period of Report:
Rover Pipeline LLC		09/30/2021	End of: 2021/ Q3

Statement of Income

Quarterly

- 1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
- 2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter utility function for the current year quarter.
- 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter utility function for the prior year quarter.
- 4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

Do not report fourth guarter data in columns (e) and (f)

Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Use page 122 for important notes regarding the statement of income for any account thereof.

Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenue contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or respect to power or gas purchases.

Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate procreceived or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.

If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting mehods made during the year which had an effect on net income, incluand apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to the

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas l Prev Yea Date doll (j
1	UTILITY OPERATING INCOME									
2	Gas Operating Revenues (400)	300-301	586,673,679	556,304,558	203,184,960	190,335,501			586,673,679	556,30
3	Operating Expenses									
4	Operation Expenses (401)	317-325	149,310,451	128,055,435	54,384,147	44,461,750			149,310,451	128,05
5	Maintenance Expenses (402)	317-325	1,455,494	1,370,168	586,902	819,324			1,455,494	1,37
6	Depreciation Expense (403)	336-338	123,876,575	124,198,256	41,318,564	41,440,310			123,876,575	124,19
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338								
8	Amort. & Depl. of Utility Plant (404- 405)	336-338	1,791,865	656,709	440,321	189,713			1,791,865	65
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338								

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10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)								
11	Amortization of Conversion Expenses (407.2)								
12	Regulatory Debits (407.3)		1,873,648	1,187,373	995,668	(50,827)		1,873,648	1,18
13	(Less) Regulatory Credits (407.4)		7,112,709	1,077,730	3,327,278	439,831		7,112,709	1,07
14	Taxes Other Than Income Taxes (408.1)	262-263	149,914,585	148,588,652	50,180,173	49,575,995		149,914,585	148,58
15	Income Taxes- Federal (409.1)	262-263							
16	Income Taxes- Other (409.1)	262-263							
17	Provision of Deferred Income Taxes (410.1)	234-235							
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235							
19	Investment Tax Credit Adjustment- Net (411.4)								
20	(Less) Gains from Disposition of Utility Plant (411.6)								
21	Losses from Disposition of Utility Plant (411.7)								
22	(Less) Gains from Disposition of Allowances (411.8)								
23	Losses from Disposition of Allowances (411.9)								
24	Accretion Expense (411.10)								
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		421,109,909	402,978,863	144,578,497	135,996,434		421,109,909	402,97
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to line 27)		165,563,770	153,325,695	58,606,463	54,339,067		165,563,770	153,32
28	OTHER INCOME AND DEDUCTIONS								
29	Other Income								
30									

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	Nonutilty Operating Income							
31	Revenues From Merchandising, Jobbing and Contract Work (415)							
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)							
33	Revenues From Nonutility Operations (417)							
34	(Less) Expenses of Nonutility Operations (417.1)							
35	Nonoperating Rental Income (418)							
36	Equity in Earnings of Subsidiary Companies (418.1)	119						
37	Interest and Dividend Income (419)		21,568	67,802	5,675	27,503		
38	Allowance for Other Funds Used During Construction (419.1)		60,940	21,175	41,969	30,189		
39	Miscellaneous Nonoperating Income (421)		65,663	2,917,365	293,904	2,917,365		
40	Gain on Disposition of Property (421.1)							
41	TOTAL Other Income (Total of lines 31 thru 40)		148,171	3,006,342	341,548	2,975,057		
42	Other Income Deductions							
43	Loss on Disposition of Property (421.2)							
44	Miscellaneous Amortization (425)		5,268,049	5,268,049	1,756,016	1,756,015		
45	Donations (426.1)	340	115,802	119,415	15,178	11,690		
46	Life Insurance (426.2)							
47	Penalties (426.3)							
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		107,114	97,331	40,548	39,533		
49			264,323	13,353	275,312	38,465		

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	Other Deductions (426.5)									
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	5,755,288	5,498,148	2,087,054	1,845,703				
51	Taxes Applic. to Other Income and Deductions									
52	Taxes Other Than Income Taxes (408.2)	262-263								
53	Income Taxes- Federal (409.2)	262-263								
54	Income Taxes- Other (409.2)	262-263								
55	Provision for Deferred Income Taxes (410.2)	234-235								
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235								
57	Investment Tax Credit Adjustments-Net (411.5)									
58	(Less) Investment Tax Credits (420)									
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)									
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(5,607,117)	(2,491,806)	(1,745,506)	1,129,354				
61	INTEREST CHARGES									
62	Interest on Long- Term Debt (427)									
63	Amortization of Debt Disc. and Expense (428)	258-259								
64	Amortization of Loss on Reacquired Debt (428.1)									
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259								
66	(Less) Amortization of Gain on Reacquired Debt- Credit (429.1)									
67	Interest on Debt to Associated Companies (430)	340	3,620,829	3,019,402	1,220,206	1,143,536				
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68	Other Interest Expense (431)	340							
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		11,628	9,164	16,594	13,447			
70	Net Interest Charges (Total of lines 62 thru 69)		3,609,201	3,010,238	1,203,612	1,130,089			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		156,347,452	147,823,651	55,657,345	54,338,332			
72	EXTRAORDINARY ITEMS								
73	Extraordinary Income (434)								
74	(Less) Extraordinary Deductions (435)								
75	Net Extraordinary Items (Total of line 73 less line 74)								
76	Income Taxes- Federal and Other (409.3)	262-263							
77	Extraordinary Items after Taxes (line 75 less line 76)								
78	Net Income (Total of line 71 and 77)		156,347,452	147,823,651	55,657,345	54,338,332			

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Name of Respondent:	This report is:	Date of Report:	Year/Period of Report:
Rover Pipeline LLC	(1) ☑ An Original	09/30/2021	End of: 2021/ Q3
•	(2) A Resubmission		

Statement of Accumulated Comprehensive Income and Hedging Activities

- Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
 Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
 For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available- for-sale securities (b)	Minimum Pension liabililty Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensiv Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								147,823,651	
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								156,347,452	
10	Balance of Account 219 at End of Current Quarter/Year									

FERC FORM No. 2/3-Q (NEW 06-02)

Name of Respondent: Rover Pipeline LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 09/30/2021	Year/Period of Report: End of: 2021/ Q3
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Statement of Retained Earnings

- 1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- 3. State the purpose and amount for each reservation or appropriation of retained earnings.
- 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
- 5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		(3)(0	0
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit (Debit)			
7	Appropriations of Retained Earnings (Account 436)			
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
12	Dividends Declared-Common Stock Amount			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		0	0
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS- AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings- Amortization Reserve, Federal (Account 215.1)			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)		0	0
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)			0
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			

22	Balance-Beginning of Year (Debit or Credit)		
23	Equity in Earnings for Year (Credit) (Account 418.1)		
24	(Less) Dividends Received (Debit)		
25	Other Changes (Explain)		
26	Balance-End of Year		0

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Name of Respondent: Rover Pipeline LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 09/30/2021	Year/Period of Report: End of: 2021/ Q3					
FOOTNOTE DATA								
(a) Concept: UnappropriatedRe	etainedEarnings							
Schedule Page: 118 Line No.:	1 Column: c							
·	liability company records members' equity in	n Other Paid-in Capital.						
FERC FORM No. 2/3-Q (REV 0	6-04)							

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Name of Respondent:	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report:	Year/Period of Report:
Rover Pipeline LLC		09/30/2021	End of: 2021/ Q3

Statement of Cash Flows

- 1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- 2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- 3. Operating Activities Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- 4. Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 114)	156,347,452	147,823,651	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	123,876,575	124,198,256	
5	Amortization of (Specify) (footnote details)			
5.1	Amortization (footnote details):	^(a) 7,059,914	5,924,758	
6	Deferred Income Taxes (Net)			
7	Investment Tax Credit Adjustments (Net)			
8	Net (Increase) Decrease in Receivables	(16,371,655)	11,936,455	
9	Net (Increase) Decrease in Inventory	2,606,963	129,229	
10	Net (Increase) Decrease in Allowances Inventory			
11	Net Increase (Decrease) in Payables and Accrued Expenses	58,427,237	2,376,446	
12	Net (Increase) Decrease in Other Regulatory Assets	1,093,182	(1,270,964)	
13	Net Increase (Decrease) in Other Regulatory Liabilities	(6,332,244)	(98,463)	
14	(Less) Allowance for Other Funds Used During Construction	60,940	21,175	
15	(Less) Undistributed Earnings from Subsidiary Companies			
16	Other Adjustments to Cash Flows from Operating Activities			
16.1	Other (footnote details):	^{,(b)} (628,580)	(1,753,695)	
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	326,017,904	289,244,498	
20	Cash Flows from Investment Activities:			
21	Construction and Acquisition of Plant (including land):			
22	Gross Additions to Utility Plant (less nuclear fuel)	(30,745,513)	(91,142,627)	
23	Gross Additions to Nuclear Fuel			
24	Gross Additions to Common Utility Plant			
25	Gross Additions to Nonutility Plant			

7/22, 6:	21 PM	FERC Form	
26	(Less) Allowance for Other Funds Used During Construction	(60,940)	(21,175)
27	Other Construction and Acquisition of Plant, Investment Activities		
27.1	Net Salvage Proceeds and Cost of Removal	(24,024)	(1,198)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(30,708,597)	(91,122,650)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
33	Investments in and Advances to Associated and Subsidiary Companies		
34	Contributions and Advances from Associated and Subsidiary Companies		
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		
40	Loan Made or Purchased		
41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(30,708,597)	(91,122,650)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)		
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Notes Payable to Related Party		27,118,595
57	Net Increase in Short-term Debt (c)		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	0	27,118,595
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
66	Net Decrease in Short-Term Debt (c)		

67	Other Adjustments to Financing Cash Flows		
67.1	Contributions	20,000,000	102,537,500
67.2	Distributions	(421,000,000)	(396,626,910)
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	(401,000,000)	(266,970,815)
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	(105,690,693)	(68,848,967)
76	Cash and Cash Equivalents at Beginning of Period	156,742,030	123,237,898
78	Cash and Cash Equivalents at End of Period	51,051,337	54,388,931

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Name of Respondent: Rover Pipeline LLC (1) An Original (2) A Resubmission		Date of Report: 09/30/2021	Year/Period of Report: End of: 2021/ Q3
	FOOTN	NOTE DATA	
(a) Concept: NoncashAdjustmentsTo	CashFlowsFromOperatingActivities		
Schedule Page: 120 Line No.: 5 Col	umn: b		
Amortization:	Amount		
Utility plant (404-405)	\$ 1,791,865		
Miscellaneous amortization (425)	5,268,049		
	\$ 7,059,914		

 $\underline{(\underline{b})}. Concept: Other Adjustments To Cash Flows From Operating Activities$

Schedule Page: 120 Line No.: 15 Column: b

 Other operating:
 Amount

 Prepayments, net
 \$ (450,141)

 FERC annual charge adjustments, net
 (520,016)

 Deferred credit - Interest
 341,577

 \$ (628,580)

FERC FORM No. 2/3-Q (REV 06-04)

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Name of Respondent:	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report:	Year/Period of Report:
Rover Pipeline LLC		09/30/2021	End of: 2021/ Q3

Notes to Financial Statements

- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

NOTE A - ORGANIZATION, OPERATIONS AND BASIS OF PRESENTATION:

Organization. Rover Pipeline LLC ("Rover") is a Delaware limited liability company, owned 65% by ET Rover Pipeline, LLC ("Rover Holdco"), 20% by Traverse Rover LLC and 15% by Traverse Rover II LLC (collectively, the "Members"). Traverse Rover LLC and Traverse Rover II LLC (collectively the "Traverse Member") are wholly-owned subsidiaries of Traverse Midstream Holdings LLC, which is primarily owned by The Energy & Minerals Group. Rover Holdco is owned 50.1% by Energy Transfer LP, and 49.9% by a fund managed by Blackstone Energy Partners and Blackstone Capital Partners.

Operations. Rover is a 719-mile natural gas pipeline designed to transport 3.4 billion cubic feet per day ("Bcf/d") of domestically produced natural gas from the Marcellus and Utica Shale production areas to markets across the United States and into Canada. Rover is subject to the jurisdiction of the Federal Energy Regulatory Commission ("FERC").

Basis of Presentation. These interim financial statements should be read in conjunction with the financial statements and notes thereto contained in Rover's FERC Form 2 for the year ended December 31, 2020. These financial statements are unaudited, but in the opinion of management, all adjustments have been made that are necessary to fairly state the financial position, results of operations and cash flows for the periods presented. Certain information and notes which would substantially duplicate the disclosures contained in the most recent FERC Form 2 have been omitted.

NOTE B - RELATED PARTY TRANSACTIONS:

As of September 30, 2021 and December 31, 2020, Rover has note payable in aggregate principal amounts of \$51.6 million at the Prime Rate plus 6% due to Rover Holdco on December 31, 2022. The note was repaid on October 26, 2021. As of September 30, 2021, Rover accrued interest of \$3.6 million to Rover Holdco.

Rover received capital contributions from its Members of \$20 million and \$102.5 million during the nine months ended September 30, 2021 and 2020, respectively. Rover paid cash distributions to its Members of \$421 million and \$396.6 million during the nine months ended September 30, 2021 and 2020, respectively.

NOTE C - COMMITMENTS, CONTINGENCIES AND ENVIRONMENTAL LIABILITIES:

Liabilities for Litigation and Other Claims. Rover records accrued liabilities for litigation and other claim costs when management believes a loss is probable and reasonably estimable. When management believes there is at least a reasonable possibility that a material loss or an additional material loss may have been incurred, Rover discloses (i) an estimate of the possible loss or range of loss in excess of the amount accrued; or (ii) a statement that such an estimate cannot be made. As of September 30, 2021 and December 31, 2020, Rover had no recorded litigation and other claim-related accrued liabilities. Rover does not have any material litigation or other claim contingency matters assessed as probable or reasonably possible that would require disclosure in the financial statements.

On November 3, 2017, the State of Ohio and the Ohio Environmental Protection Agency ("Ohio EPA") filed suit against Rover and other defendants (collectively, the "Defendants") seeking to recover approximately \$2.6 million in civil penalties allegedly owed and certain injunctive relief related to permit compliance. The Defendants filed several motions to dismiss, which were granted on all counts. The Ohio EPA appealed, and on December 9, 2019, the Fifth District Court of Appeals entered a unanimous judgment affirming the trial court. The Ohio EPA sought review from the Ohio Supreme Court, which the Defendants opposed in briefs filed in February 2020. On April 22, 2020, the Ohio Supreme Court granted the Ohio EPA's request for review. Briefing has concluded and oral argument was held on January 26, 2021. The parties are awaiting a decision.

Environmental Matters. Rover's operations are subject to federal, state and local laws, rules and regulations regarding water quality, hazardous and solid waste management, air quality control and other environmental matters. These laws, rules and regulations require Rover to conduct its operations in a specified manner and to obtain and comply with a wide variety of environmental regulations, licenses, permits, inspections and other approvals. Failure to comply with environmental laws, rules and regulations may expose Rover to significant fines, penalties and/or interruptions in operations. Rover's environmental policies and procedures are designed to achieve compliance with such applicable laws and regulations. These evolving laws and regulations and claims for damages to property, employees, other persons and the environment resulting from current or past operations may result in significant expenditures and liabilities in the future. Rover engages in a process of updating and revising its procedures for the ongoing evaluation of its operations to identify potential environmental exposures and enhance compliance with regulatory requirements.

NOTE D - SUPPLEMENTAL CASH FLOW INFORMATION: Accrued capital expenditures were \$1.2 million and \$38 million as of September 30, 2021 and 2020, respectively.

FERC FORM No. 2/3-Q (REV 12-07)

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	This report is:		
Name of Respondent:	(1) ☑ An Original (2) ☐ A Resubmission	Date of Report:	Year/Period of Report:
Rover Pipeline LLC		09/30/2021	End of: 2021/ Q3

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)	6,657,880,613		6,657,880,613		
4	Property Under Capital Leases	0				
5	Plant Purchased or Sold	0				
6	Completed Construction not Classified	11,410,343		11,410,343		
7	Experimental Plant Unclassified	0				
8	TOTAL Utility Plant (Total of lines 3 thru 7)	6,669,290,956	0	6,669,290,956	0	0
9	Leased to Others	0				
10	Held for Future Use	0				
11	Construction Work in Progress	5,902,212		5,902,212		
12	Acquisition Adjustments	0				
13	TOTAL Utility Plant (Total of lines 8 thru 12)	6,675,193,168	0	6,675,193,168	0	0
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	557,511,216		557,511,216		
15	Net Utility Plant (Total of lines 13 and 14)	6,117,681,952	0	6,117,681,952	0	C
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	552,195,608		552,195,608		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	0				
20	Amortization of Underground Storage Land and Land Rights	0				
21	Amortization of Other Utility Plant	5,315,608		5,315,608		
22	TOTAL In Service (Total of lines 18 thru 21)	557,511,216	0	557,511,216	0	C
23	Leased to Others					
24	Depreciation	0				

25	Amortization and Depletion	0				
26	TOTAL Leased to Others (Total of lines 24 and 25)	0	0	0	0	0
27	Held for Future Use					
28	Depreciation	0				
29	Amortization	0				
30	TOTAL Held for Future Use (Total of lines 28 and 29)	0	0	0	0	0
31	Abandonment of Leases (Natural Gas)	0				
32	Amortization of Plant Acquisition Adjustment	0				
33	TOTAL Accum. Provisions (Should agree with line 14 above) (Total of lines 22, 26, 30, 31, and 32)	557,511,216		557,511,216		

FERC FORM No. 2/3-Q (12-96)

Name of Respondent: Rover Pipeline LLC This report is: (1) ✓ An Original (2) ☐ A Resubmission	Date of Report: 09/30/2021	Year/Period of Report: End of: 2021/ Q3
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Gas Plant in Service and Accumulated Provision for Depreciation by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	32,621,298	5,315,608
2	Productions-Manufactured Gas		
3	Production and Gathering-Natural Gas		
4	Products Extraction-Natural Gas		
5	Underground Gas Storage		
6	Other Storage Plant		
7	Base Load LNG Terminaling and Processing Plant		
8	Transmission	6,635,908,311	552,156,089
9	Distribution		
10	General	761,347	39,519
11	TOTAL (total of lines 1 thru 10)	6,669,290,956	557,511,216

FERC FORM No. 2/3-Q (NEW 06-04)

Name of Respondent: Rover Pipeline LLC This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 09/30/2021	Year/Period of Report: End of: 2021/ Q3
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Other Regulatory Assets (Account 182.3)

- 1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
- 2. For regulatory assets being amortized, show period of amortization in column (b).
- 3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- 4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
- 5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Deferred Cashout		Section 22.1 of the General Terms and Conditions of Rover's FERC Gas Tariff, Volume No. 1.	1,054,032	89,068	407.3		1,084,735	58,365
2	Fuel Tracker		Section 21 of the General Terms and Conditions of Rover's FERC Gas Tariff, Volume No.1.		411,034				411,034
40	TOTAL			1,054,032	500,102			1,084,735	469,399

FERC FORM No. 2/3-Q (REV 12-07)

Name of Respondent: Rover Pipeline LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 09/30/2021	Year/Period of Report: End of: 2021/ Q3
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Other Regulatory Liabilities (Account 254)

- 1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
- 2. For regulatory liabilities being amortized, show period of amortization in column (a).
- 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- 4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Lii N	1 3 3	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non- Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Fuel Tracker	2,916,244	407.4	3,940,349		1,024,105	0
45	Total	2,916,244		3,940,349	0	1,024,105	

FERC FORM No. 2/3-Q (REV 12-07)

Name of Respondent: Rover Pipeline LLC			Year/Period of Report: End of: 2021/ Q3				
	FOOTNOTE DATA						
(a) Concept: Description And Dur	noocOfOthorDogulatory Liabilities						
<u> </u>	(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities						
Schedule Page: 278 Line No.: 1 Column: a							
Section 21 of the General Terms and Conditions of Rover's FERC Gas Tariff, Volume No.1.							

FERC FORM No. 2/3-Q (REV 12-07)

Page 278

	This report is:		
Name of Respondent: Rover Pipeline LLC	(1) An Original(2) A Resubmission	Date of Report: 09/30/2021	Year/Period of Report: End of: 2021/ Q3
Novel I ipellile LLO	(2) A Resubmission	03/30/2021	E110 01. 2021/ Q0

Monthly Quantity & Revenue Data by Rate Schedule

- 1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- 2. Total Quantities and Revenues in whole numbers.
- 3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation I revenues by rate schedule.
- 4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by th (d). Include in Column (e), revenue for Accounts 490-495.
- 5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or- Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or- Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Moi Rev (Tc
1	Total Sales (480-488)					0					
2	Transportation of Gas for Others (489.2 and 4893)										
3	FT	95,395,518		104,936	64,698,689	64,803,625	102,291,283		112,520	66,234,175	66,34
4	GPS				209,999	209,999				85,090	{
5	IT	7,597,523		8,357	3,082,008	3,090,365	2,751,868		3,027	1,217,202	1,22
63	Total Transportation (Other than Gathering)	102,993,041	0	113,293	67,990,696	68,103,989	105,043,151	0	115,547	67,536,467	67,6
64	Storage (489.4)										
65											
66											
67											
68											
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88											
89											
90	Total Storage										
91	Gathering (489.1)										
92	Gathering- Firm					0					
93	Gathering- Interruptible					0					
94	Total Gathering (489.1)	0	0	0	0	0	0	0	0	0	
95	Additional Revenues										
96	Products Sales and Extraction (490-492)					0					
97	Rents (493- 494)					0					
98	(495) Other Gas Revenues					0					
99	(496) (Less) Provision for Rate Refunds					0					
100	Total Additional Revenues	0	0	0	0	0	0	0	0	0	
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	102,993,041	0	113,293	67,990,696	68,103,989	105,043,151	0	115,547	67,536,467	67,6

FERC FORM No. 2/3-Q (NEW 12-08)

Name of Respondent:	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report:	Year/Period of Report:
Rover Pipeline LLC		09/30/2021	End of: 2021/ Q3

Natural Gas Company- Gas Revenues and Dekatherms

- 1. Report below in columns (b), (d) and (f) natural gas operating revenues for each prescribed account year to date.

 2. In column (f) report the quantity of Dekatherms sold of natural gas year to date.

Line No.	Title of Account (a)	Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)
1	(480) Residential Sales		
2	(481) Commercial and Industrial Sales		
3	(482) Other Sales to Public Authorities		
4	(483) Sales for Resale		
5	(484) Interdepartmental Sales		
6	Total Sales (Lines 1 to 5)	0	0
7	(485) Intracompany Transfers		
8	(487) Forfeited Discounts		
9	(488) Miscellaneous Service Revenues		
10	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities		
11	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities	586,673,679	912,556,326
12	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities		
13	(489.4) Revenues from Storing Gas of Others		
14	(490) Sales of Prod. Ext. from Natural Gas		
15	(491) Revenues from Natural Gas Proc. by Others		
16	(492) Incidental Gasoline and Oil Sales		
17	(493) Rent from Gas Property		
18	(494) Interdepartmental Rents		
19	(495) Other Gas Revenues		
20	Subtotal:	586,673,679	
21	(496) (Less) Provision for Rate Refunds		
22	TOTAL	586,673,679	

FERC FORM No. 2/3-Q (NEW 12-97)

17/22, 6:2	1 PM		FERC Form	
Name of Rover Pip	Respondent: peline LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 09/30/2021	Year/Period of Report: End of: 2021/ Q3
		Gas Production and C	Other Gas Supply Expenses	
Report th	ne amount of gas producti	on and other gas supply expenses yea	r to date.	
Line No.		Account (a)		Year to Date (b)
1	Production Expenses	5		
2	Manufactured Gas Pr	oduction		
3	Total Manufactured Ga	s Production (700-742)		
4	Natural Gas Producti	on and Gathering		
5	(750-760) Operation			
6	(761-769) Maintenance	9		
7	Total Natural Gas Prod	luction and Gathering (lines 5 and 6)		
8	Production Extraction	<u>n</u>		
9	(770-783) Operation			
10	(784-791) Maintenance	9		
11	Total Production Extra	ction (lines 9 and 10)		
12	(795-798) Exploration	and Development Expenses		
13	Other Gas Supply Ex	penses		
14	Operation			
15	(800) Natural Gas Well	l Head Purchases		
16	(800.1) Natural Gas W	ell Head Purchases, Intra company Tra	ansfers	
17	(801) Natural Gas Field	d Line Purchases		
18	(802) Natural Gasoline	Plant Outlet Purchases		
19	(803) Natural Gas Trar	nsmission Line Purchases		8,453,600
20	(804) Natural Gas City	Gate Purchases		
21	(804.1) Liquefied Natur	ral Gas Purchases		
22	(805) Other Gas Purch	ases		
23	(805.1) (Less) Purchas	se Gas Cost Adjustments		
24	Total Purchased Gas (lines 15 through 23)		8 453 600

25

26

27

28

29

30

(806) Exchange Gas

Purchased Gas Expenses

(807.1) Well Expense - Purchased Gas

(807.2) Operation of Purchased Gas Measuring Stations

(807.4) Purchased Gas Calculations Expenses

(807.3) Maintenance of Purchased Gas Measuring Stations

2,867,456

31	(807.5) Other Purchased Gas Expenses	
32	Total Purchased Gas Expenses (lines 27 thru 31)	
33	(808.1) Gas Withdrawn from Storage-Debit	35,317,372
34	(808.2) (Less) Gas Delivered to Storage - Credit	41,399,366
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit	
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit	
37	Gas Used in Utility Operation - Credit	
38	(810) Gas Used for Compressor Station Fuel - Credit	19,952,689
39	(811) Gas Used for Products Extraction - Credit	
40	(812) Gas Used for Other Utility Operations - Credit	4,745,569
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	24,698,258
42	(813) Other Gas Supply Expense	2,896,303
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)	(16,562,893)
44	Total Production Expenses (Lines 3,7,11,12, and 43)	(16,562,893)

FERC FORM No. 2/3-Q (NEW 06-04)

Name of Respondent:	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report:	Year/Period of Report:
Rover Pipeline LLC		09/30/2021	End of: 2021/ Q3

Natural Gas Storage, Terminaling, Processing Services

Report the amount of natural gas storage, terminaling, processing, transmission and distribution expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES	
2	UNDERGROUND STORAGE EXPENSES	
3	(814-826) Operations	
4	(830-837) Maintenance	
5	Total Underground Storage Expenses (Lines 3 and 4)	
6	OTHER STORAGE EXPENSES	
7	(840-842.3) Operations	
8	(843.1-843.9) Maintenance	
9	Total Other Storage Expenses (lines 7 and 8)	
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING	
11	(844.1-846.2) Operations	
12	(847.1-847.8) Maintenance	
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 and 12)	
14	TRANSMISSION EXPENSES	
15	Transmission Operation Expenses	
16	(850) Operation Supervision and Engineering	2,849,076
17	(851) System Control and Load Dispatching	1,207,268
18	(852) Communication System Expenses	
19	(853) Compressor Station Labor and Expenses	5,247,508
20	(854) Gas for Compressor Station Fuel	19,952,689
21	(855) Other Fuel and Power for Compressor Stations	9,996,547
22	(856) Mains Expenses	1,392,128
23	(857) Measuring and Regulating Station Expenses	499,788
24	(858) Transmission and Compression of Gas by Others	107,174,361
25	(859) Other Expenses	
26	(860) Rents	239,350
27	Total Transmission Operation Expenses (Lines 16 through 26)	148,558,715
28	Transmission Maintenance Expenses	
29	(861) Maintenance Supervision and Engineering	
30	(862) Maintenance of Structures and Improvements	

31 (863) Maintenance of Mains	56,488
32 (864) Maintenance of Compressor Station Equipment	1,392,889
33 (865) Maintenance of Measuring and Regulating Equipment	6,117
34 (866) Maintenance of Communication Equipment	
35 (867) Maintenance of Other Equipment	
36 Total Transmission Maintenance Expenses (Lines 29 through 35)	1,455,494
37 Total Transmission Expenses (lines 27 and 36)	150,014,209
38 DISTRIBUTION EXPENSES	
39 (870-881) Operation Expenses	
40 (885-894) Maintenance	
41 Total Distribution Expenses (Lines 39 and 40)	
42 Total (lines 5,9,13,37 and 41)	150,014,209

FERC FORM No. 2/3-Q (NEW 06-04)

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Name of Respondent: Rover Pipeline LLC This report is: (1) ☑ An Original (2) ☐ A Resubmission Date of Report: 09/30/2021	Year/Period of Report: End of: 2021/ Q3
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Gas Customer Accounts, Service, Sales, Administrative and General Expenses

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	
2	(907-910) Customer Service and Information Expenses	
3	(911-916) Sales Expenses	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	8,014,277
7	921 Office Supplies and Expenses	2,467,102
8	(Less) 922 Administrative Expenses Transferred-Credit	133,076
9	923 Outside Services Employed	2,133,736
10	924 Property Insurance	835,077
11	925 Injuries and Damages	410,830
12	926 Employee Pensions and Benefits	2,028,110
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	953,712
15	(Less) 929 Duplicate Charges-Credit	
16	930.1 General Advertising Expenses	
17	930.2 Miscellaneous General Expenses	
18	931 Rents	604,861
19	TOTAL Operation (Total of lines 6 through 18)	17,314,629
20	Maintenance	
21	932 Maintenance of General Plant	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	17,314,629

FERC FORM No. 2/3-Q (NEW 06-04)

Name of Respondent: Rover Pipeline LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 09/30/2021	Year/Period of Report: End of: 2021/ Q3	
Rover Pipeline LLC	(2) A Resubmission	09/30/2021	End of: 2021/ Q3	

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acqusition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)	Amortization of Other Gas Plant (Account 405) (e)	Total (b to e) (f)
1	Intangible Plant			1,791,865		1,791,865
2	Production Plant, Manufacturing Plant					0
3	Production and Gathering Plant - Natural Gas					0
4	Products Extraction - Natural Gas					0
5	Underground Gas Storage Plant					0
6	Other Storage Plant					0
7	Base Load LNG Terminaling and Processing Plant					0
8	Processing Plant					0
9	Transmission Plant	124,120,240				124,120,240
10	Distribution Plant					0
11	General Plant	(243,665)				(243,665)
12	Common Plant					0
13	Total	123,876,575	0	1,791,865	0	125,668,440

FERC FORM No. 2/3-Q (NEW 06-04)

Name of Respondent: Rover Pipeline LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 09/30/2021	Year/Period of Report: End of: 2021/ Q3
	(2) = / ((((((((((((((((((

Gas Account - Natural Gas

- 1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
- 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- 3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
- 4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
- 5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
- 6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
- 7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
- 8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
- 9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
- 10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company;s total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System		Rover Pipeline LLC	
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		^(a) 2,200,000	1,200,000
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	912,556,326	312,367,102
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	1,289,714	504,321
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	569,710,492	179,493,739
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel		4,913,500	1,701,078
14	Gas Received from Shippers as Lost and Unaccounted for		9,847	3,409
15	Other Receipts (Specify) (footnote details)		8,742,709	3,118,874
15.1	Other Receipts Include Line Pack		8,742,709	3,118,874
16	Total Receipts (Total of lines 3 thru 15)		1,499,422,588	498,388,523

			i	-
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	912,556,326	312,367,102
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	1,441,949	628,012
26	Deliveries of Gas to Others for Transportation (Account 858)	332	569,710,492	179,493,739
27	Other Gas Delivered to Storage (Explain)			
28	Gas Used for Compressor Station Fuel	509	5,655,076	2,000,907
29	Other Deliveries and Gas Used for Other Operations		11,573,130	4,319,063
29.1	Other Deliveries Include Line Pack and Other Fuel		11,573,130	[®] 4,319,063
30	Total Deliveries (Total of lines 18 thru 29)		1,500,936,973	498,808,823
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		(1,514,385)	(420,300)
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		1,499,422,588	498,388,523

FERC FORM No. 2/3-Q (REV 01-11)

This report is:

Name of Respondent: Rover Pipeline LLC	(1) 🗹 An Original	Date of Report: 09/30/2021	Year/Period of Report: End of: 2021/ Q3
	(2) ☐ A Resubmission		
	FOOTI	NOTE DATA	
() 0	D : ID III''' O D I		
	asReceivedByUtilityGasPurchases		
Schedule Page: 520 Line No.: 1 (Column: c		
Gas Purchases were booked to Na	tural Gas Transmission Line Purchases	, Account 803. This footnote als	o applies to column (d).
(b) Concept: GasUsedForOtherD	eliveriesAndGasUsedForOtherOperation	ns	
Schedule Page: 520 Line No.: 29	Column: d		
	(Dth)		
Gas used as fuel	994,276		
Reported on page 521, li	ne 22, column (e) 994,276		
Line pack	3,324,787		
Reported on page 520, li	ne 29, columns (d) 4,319,063		

FERC FORM No. 2/3-Q (REV 01-11)

Page 520

' I (I) 🛂 AN ONGINAL I		Year/Period of Report: End of: 2021/ Q3
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Shipper Supplied Gas for the Current Quarter

- 1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the account or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including
- 2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/extractic gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on L unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- 3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extra that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categori column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose t
- 4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- 5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- 6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whet
- 7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column
- 8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (
- 9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- 10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

		Month 1								
	ltem (a)					Amount Collected (Dollars)				
Line No.		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amoun (i)	
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)									
2	Gathering				0					
3	Production/Extraction/Processing				0					
4	Transmission	49,030	523,453	8,694	581,177	162,295	1,732,681	28,778	1,923,7	
5	Distribution				0					
6	Storage				0					
7	Total Shipper Supplied Gas	49,030	523,453	8,694	^(a) 581,177	162,295	1,732,681	(<u>b)</u> 28,778	1,923,7	
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)									
9	Gathering				0					
10	Production/Extraction/Processing				0					
11	Transmission	55,290	590,279	9,803	655,372	183,014	1,953,881	32,452	2,169,34	
12	Distribution				0					
13	Storage				0					
14	Total gas used in compressors	55,290	590,279	9,803	655,372	183,014	1,953,881	32,452	2,169,34	
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)									
16	Gathering				0					
17	Production/Extraction/Processing				0					
18	Transmission	31,055	331,546	5,507	368,108	102,664	1,096,052	18,204	1,216,92	

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19	Distribution				0				
20	Storage				0				
21	Other Deliveries (specify) (footnote details)				0				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	31,055	331,546	5,507	368,108	102,664	1,096,052	18,204	1,216,92
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)								
24	Gathering				0				
25	Production/Extraction/Processing				0				
26	Transmission	(10,017)	(106,943)	(1,776)	(118,736)	(33,161)	(354,036)	(5,881)	(393,07
27	Distribution				0				
28	Storage				0				
29	Other Deliveries (specify) (footnote details)				0				
30	Total Gas Lost And Unaccounted For	(10,017)	(106,943)	(1,776)	(118,736)	(33,161)	(354,036)	(5,881)	(393,07
30.1	NET EXCESS OR (DEFICIENCY)								
31	Other Losses				0				
32	Gathering				0				
33	Production/Extraction/Processing				0				
34	Transmission	(27,298)	(291,429)	(4,840)	(323,567)	(90,222)	(963,216)	(15,997)	(1,069,43
35	Distribution				0				
36	Storage				0				
37	Total Net Excess Or (Deficiency)	(27,298)	(291,429)	(4,840)	(323,567)	(90,222)	(963,216)	(15,997)	(1,069,43
38	DISPOSITION OF EXCESS GAS:								
39	Gas sold to others				0				
40	Gas used to meet imbalances				0				
41	Gas added to system gas				0				
42	Gas returned to shippers				0				
43.1									
43.2									
43.3									
43.4									
43.5									
43.6									
43.7									
43.8									
51	Total Disposition Of Excess Gas	0	0	0	0	0	0	0	

52	GAS ACQUIRED TO MEET DEFICIENCY:								
53	System gas	27,298	291,429	4,840	323,567	90,222	963,216	15,997	1,069,40
54	Purchased gas				0				
55.1									
55.2									
55.3									
55.4									
55.5									
55.6									
55.7									
55.8									
55.9									
55.10									
65	Total Gas Acquired To Meet Deficiency	27,298	291,429	4,840	323,567	90,222	963,216	15,997	1,069,4

	SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT						
Line No.	Item (a)	Quarter Dth (b)					
66	Forwardhaul Volume in Dths for the Quarter	307,541,710					
67	Backhaul Volume in Dths for the Quarter	4,825,392					
68	TOTAL (Lines 66 and 67)	312,367,102					

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This report is:

Rover Pipeline LLC	(1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 09/30/2021	Year/Period of Report: End of: 2021/ Q3
	()	NOTE DATA	
(a) Concept: ShipperSuppliedGas			
	roughput volume of each contract withi percentage for recourse rate, discount		ath calculation of the rate utilized within the ed based on the rate charged within the paths.
(b) Concept: AmountCollectedShip	perSuppliedGas		
Schedule Page: 521 Line No.: 7 Co	olumn: h		
The value of this gas is based on the	e weighted average rate for system ga	S.	
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	This report is:		
Name of Respondent:	(1) ☑ An Original	Date of Report:	Year/Period of Report:
Rover Pipeline LLC	(2) ☐ A Resubmission	09/30/2021	End of: 2021/ Q3

Shipper Supplied Gas for the Current Quarter

- 1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the account or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including
- 2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/extraction that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- 3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extra that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categori in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclos
- 4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- 5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- 6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whet
- 7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column
- 8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column
- 9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- 10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

		Month 2								
						Amount Collected (Dollars)				
Line No.	ltem (a)	Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)									
2	Gathering				0				(
3	Production/Extraction/Processing				0				(
4	Transmission	38,207	511,385	16,424	566,016	141,129	1,888,974	60,668	2,090,771	
5	Distribution				0				(
6	Storage				0				(
7	Total Shipper Supplied Gas	38,207	511,385	16,424	566,016	141,129	1,888,974	60,668	2,090,771	
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)									
9	Gathering				0				(
10	Production/Extraction/Processing				0				(
11	Transmission	44,806	599,711	19,260	663,777	166,175	2,224,206	71,435	2,461,816	
12	Distribution				0				(
13	Storage				0				(
14	Total gas used in compressors	44,806	599,711	19,260	663,777	166,175	2,224,206	71,435	2,461,816	
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)									
16	Gathering				0				(
17	Production/Extraction/Processing				0				(
18	Transmission	20,595	275,664	8,854	305,113	76,308	1,021,358	32,803	1,130,469	

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19	Distribution				0				(
20	Storage				0				(
21	Other Deliveries (specify) (footnote details)				0				(
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	20,595	275,664	8,854	305,113	76,308	1,021,358	32,803	1,130,469
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)								
24	Gathering				0				(
25	Production/Extraction/Processing				0				(
26	Transmission	(9,862)	(132,003)	(4,240)	(146,105)	(36,570)	(489,475)	(15,720)	(541,765
27	Distribution				0				(
28	Storage				0				(
29	Other Deliveries (specify) (footnote details)				0				(
30	Total Gas Lost And Unaccounted For	(9,862)	(132,003)	(4,240)	(146,105)	(36,570)	(489,475)	(15,720)	(541,765
30.1	NET EXCESS OR (DEFICIENCY)								
31	Other Losses				0				(
32	Gathering				0				(
33	Production/Extraction/Processing				0				(
34	Transmission	(17,332)	(231,987)	(7,450)	(256,769)	(64,784)	(867,115)	(27,850)	(959,749
35	Distribution				0			0	(
36	Storage				0			0	(
37	Total Net Excess Or (Deficiency)	(17,332)	(231,987)	(7,450)	(256,769)	(64,784)	(867,115)	(27,850)	(959,749
38	DISPOSITION OF EXCESS GAS:								
39	Gas sold to others				0				(
40	Gas used to meet imbalances				0				(
41	Gas added to system gas				0				(
42	Gas returned to shippers				0				(
43.1									
43.2									
43.3									
43.4									
43.5									
43.6									
43.7									
43.8									
51	Total Disposition Of Excess Gas	0	0	0	0	0	0	0	(

52	GAS ACQUIRED TO MEET DEFICIENCY:								
53	System gas	17,332	231,987	7,450	256,769	64,784	867,115	27,850	959,749
54	Purchased gas				0				(
55.1									
55.2									
55.3									
55.4									
55.5									
55.6									
55.7									
55.8									
55.9									
55.10									
65	Total Gas Acquired To Meet Deficiency	17,332	231,987	7,450	256,769	64,784	867,115	27,850	959,749

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	This report is:		
Name of Respondent:	(1) ✓ An Original(2) ☐ A Resubmission	Date of Report:	Year/Period of Report:
Rover Pipeline LLC		09/30/2021	End of: 2021/ Q3

Shipper Supplied Gas for the Current Quarter

- 1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the account or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including
- 2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/extractic gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on L unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- 3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extra that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categori column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose t
- 4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- 5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- 6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whet
- 7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column
- 8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column
- 9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- 10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

		Month 3								
						Amount Collected (Dollars)				
Line No.	ltem (a)	Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)									
2	Gathering				0					
3	Production/Extraction/Processing				0					
4	Transmission	35,792	489,661	31,841	557,294	160,793	2,199,750	143,041	2,503,58	
5	Distribution				0					
6	Storage				0					
7	Total Shipper Supplied Gas	35,792	489,661	31,841	557,294	160,793	2,199,750	143,041	2,503,58	
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)									
9	Gathering				0					
10	Production/Extraction/Processing				0					
11	Transmission	43,786	599,020	38,952	681,758	196,682	2,690,739	171,968	3,059,38	
12	Distribution				0					
13	Storage				0					
14	Total gas used in compressors	43,786	599,020	38,952	681,758	196,682	2,690,739	171,968	3,059,38	
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)									
16	Gathering				0					
17	Production/Extraction/Processing				0					
18	Transmission	20,620	282,092	18,343	321,055	92,490	1,265,323	82,279	1,440,09	

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19	Distribution				0				
20	Storage				0				
21	Other Deliveries (specify) (footnote details)				0				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	20,620	282,092	18,343	321,055	92,490	1,265,323	82,279	1,440,09
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)								
24	Gathering				0				
25	Production/Extraction/Processing				0				
26	Transmission	(9,984)	(136,593)	(8,882)	(155,459)	(45,009)	(615,754)	(40,040)	(700,80
27	Distribution				0				
28	Storage				0				
29	Other Deliveries (specify) (footnote details)				0				
30	Total Gas Lost And Unaccounted For	(9,984)	(136,593)	(8,882)	(155,459)	(45,009)	(615,754)	(40,040)	(700,80
30.1	NET EXCESS OR (DEFICIENCY)								
31	Other Losses				0				
32	Gathering				0				
33	Production/Extraction/Processing				0				
34	Transmission	(18,630)	(254,858)	(16,572)	(290,060)	(83,370)	(1,140,558)	(71,166)	(1,295,09
35	Distribution				0				
36	Storage				0				
37	Total Net Excess Or (Deficiency)	(18,630)	(254,858)	(16,572)	(290,060)	(83,370)	(1,140,558)	(71,166)	(1,295,09
38	DISPOSITION OF EXCESS GAS:								
39	Gas sold to others				0				
40	Gas used to meet imbalances				0				
41	Gas added to system gas				0				
42	Gas returned to shippers				0				
43.1									
43.2									
43.3									
43.4									
43.5									
43.6									
43.7									
43.8									
51	Total Disposition Of Excess Gas	0	0	0	0	0	0	0	

52	GAS ACQUIRED TO MEET DEFICIENCY:								
53	System gas	18,630	254,858	16,572	290,060	83,370	1,140,558	71,166	1,295,09
54	Purchased gas				0				
55.1									
55.2									
55.3									
55.4									
55.5									
55.6									
55.7									
55.8									
55.9									
55.10									
65	Total Gas Acquired To Meet Deficiency	18,630	254,858	16,572	290,060	83,370	1,140,558	71,166	1,295,09

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